WHAT IS CLAIMED IS:

1. An apparatus comprising:

a casing collar configured to couple together a first casing joint and a second casing joint, wherein the casing collar comprises:

a body comprising:

a fluid passage extending axially therethrough;

a first coupler configured to couple the casing collar with the first casing joint; and

a second coupler configured to couple the casing collar with the second casing joint; ~~and~~

a ring connected to the body and operable to rotate around the body;

a plurality of rotatable bearings between the body and the ring, wherein the rotatable bearings decrease friction between the body and the ring; and

a plurality of rotatable members each rotatably connected to the ~~body~~ ring, wherein at least a portion of each rotatable member extends from the ~~body~~ ring in a radially outward direction.

2. The apparatus of claim 1 wherein, during casing running operations, the rotatable members are configured to:

contact a sidewall of a wellbore to offset from the sidewall at least a portion of the first and second casing joints coupled with the casing collar; and

roll along the sidewall to reduce friction between the sidewall and the at least a portion of the first and second casing joints.

~~3. The apparatus of claim 1 wherein the first coupler comprises first internal threading configured to threadedly engage first external threading of the first casing joint, and wherein the second coupler comprises second internal threading configured to threadedly engage second external threading of the second casing joint.~~

~~4. The apparatus of claim 1 wherein each rotatable member is partially disposed within a corresponding cavity extending within a wall of the body.~~

~~5. The apparatus of claim 1 wherein the rotatable members are or comprise spheres.~~

~~6. The apparatus of claim 1 wherein the rotatable members are or comprise rollers.~~

~~7.~~3. The apparatus of claim 1 wherein:

the rotatable members are distributed circumferentially ~~around the body~~ along the ring;

the plurality of rotatable members is a plurality of first rotatable members;

the casing collar further comprises a plurality of second rotatable members each rotatably connected ~~with~~ to the ring and distributed circumferentially ~~around the body~~ along the ring;

at least a portion of each second rotatable member extends from the ~~body~~ ring in the radially outward direction;

the first rotatable members are located at a first axial location along the ~~body~~ ring;

the second rotatable members are located at a second axial location along the ~~body~~ ring; and

the first and second axial locations are different.

4. The apparatus of claim 1 wherein each of the rotatable bearings is or comprises a ball bearing.

5. The apparatus of claim 1 wherein the rotatable bearings prevent the ring from moving axially along the body thereby connecting the ring to the body.

~~8. The apparatus of claim 1 wherein the casing collar further comprises a ring connected to the body, wherein the rotatable members are connected to the ring thereby connecting the rotatable members to the body, and wherein the ring is rotatable around the body.~~

~~9.~~6. An apparatus comprising:

a conveyance device for connecting with a casing string ~~during casing string assembly operations at a wellsite surface~~ having a plurality of casing joints coupled together via a plurality of casing collars, wherein the conveyance device comprises:

a sleeve ~~comprising a central bore configured to accommodate the casing string~~; and

a plurality of rotatable members connected with the sleeve and extending from the sleeve in a radially outward direction;

wherein:

the sleeve comprises an inner surface defining a central bore configured to accommodate the casing string;

the sleeve comprises a channel extending circumferentially along the inner surface of the sleeve;

the channel is configured to accommodate an instance of the casing collars;

the conveyance device is configured to connect to the casing string by disposing the conveyance device around the casing string such that the casing string is within the central bore and the instance of the casing collars is within the channel; and

each side surface of the channel is configured to contact a corresponding shoulder of the instance of the casing collars to inhibit movement of the conveyance device longitudinally along the casing string.

~~10.~~7. The apparatus of claim ~~9~~ 6 wherein the rotatable members are or comprise spheres and/or rollers.

~~11. The apparatus of claim 9 wherein the rotatable members are or comprise rollers.~~

~~12. The apparatus of claim 9 wherein the casing string comprises a plurality of casing joints coupled together via a plurality of casing collars, and wherein the conveyance device is configured to be disposed around an instance of the casing joints between opposing instances of the casing collars such that the instance of the casing joints extends through the central bore of the sleeve.~~

~~13. The apparatus of claim 12 wherein the conveyance device is slidable along the instance of the casing joints between the opposing instances of the casing collars, and wherein the sleeve comprises opposing shoulders configured to contact corresponding shoulders of the opposing instances of the casing collars to prevent the conveyance device from sliding past the opposing instances of the casing collars.~~

~~15. The apparatus of claim 9 wherein the casing string comprises a plurality of casing joints coupled together via a plurality of casing collars, and wherein~~

~~the conveyance device is configured to be disposed around an instance of the casing collars such that the instance of the casing collars is disposed within the central bore of the sleeve.~~

~~17. The apparatus of claim 14 wherein the sleeve comprises opposing shoulders configured to contact corresponding shoulders of the instance of the casing collars to prevent the conveyance device from sliding longitudinally along the casing string.~~

~~18.~~8. The apparatus of claim ~~9~~ 6 wherein the conveyance device is rotatable around the casing string when the conveyance device is connected with the casing string.

~~19.~~9. The apparatus of claim ~~16~~ 8 wherein the plurality of rotatable members is a plurality of first rotatable members, ~~and~~ wherein the conveyance device further comprises a plurality of second rotatable members connected with the sleeve and extending from the inner surface of the sleeve in a radially inward direction, and wherein the second rotatable members decrease friction between the sleeve and the casing string when the conveyance device is connected with the casing string.

10. The apparatus of claim 8 wherein the conveyance device comprises a first conveyance device half and a second conveyance device half, wherein the first conveyance device half and the second conveyance device half are separable, and wherein the first conveyance device half and the second conveyance device half are connectable around the casing string such that the instance of the casing collars is within the channel.

11. The apparatus of claim 8 wherein the conveyance device comprises a geometric centerline, and wherein, when the conveyance device is connected with the casing string, the geometric centerline is radially offset from a center of mass of the casing string thereby causing a torque that urges rotation of the conveyance device around the geometric centerline such that the center of mass of the casing string is below the geometric centerline of the conveyance device.

12. The apparatus of claim 8 wherein each of the rotatable members rotates about a corresponding axis of rotation, and wherein, when the conveyance device is connected with the casing string, each axis of rotation is radially offset from a center of mass of the casing string thereby causing a torque that urges rotation of the conveyance device such that the center of mass of the casing string is below each axis of rotation.

13. The apparatus of claim 6 wherein the conveyance device further comprises a plurality of shafts each extending in a radially outward direction from an outer surface of the sleeve, wherein each of the rotatable members is or comprises a wheel, and wherein each of the rotatable members is connected with and operable to rotate around a corresponding one of the shafts.

14. The apparatus of claim 13 wherein the conveyance device is rotatable around the casing string when the conveyance device is connected with the casing string.

15. The apparatus of claim 6 wherein the conveyance device is configured to be connected with the casing string during casing string assembly operations at a wellsite surface.

~~20.~~16. A method comprising:

~~assembling a casing string at a wellsite surface such that the casing string extends within a wellbore, wherein the casing string comprises a plurality of casing joints coupled together via a plurality of casing collars;~~

~~while the casing string is being assembled,~~ connecting a ~~plurality of~~ conveyance device~~s along the~~ to a casing string, wherein the casing string comprises a plurality of casing joints coupled together via a plurality of casing collars, wherein ~~each~~ the conveyance device comprises:

a sleeve comprising an inner surface defining a central bore configured to accommodate the casing string, wherein the inner surface comprises a circumferential channel configured to accommodate an instance of the casing collars; and

a plurality of rotatable members connected with the sleeve and extending from the sleeve in a radially outward direction, wherein connecting the conveyance device to the casing string comprises disposing the conveyance device around the casing string such that the instance of the casing collars is within the circumferential channel to prevent the conveyance device from sliding longitudinally along the casing string; and

~~while the casing string is being assembled,~~ lowering the casing string within ~~the~~ a wellbore such that the rotatable members roll along the sidewall of the wellbore to reduce friction between the sidewall and the casing string.

~~21. The method of claim 18 wherein:~~

~~connecting the plurality of conveyance devices along the casing string comprises, for each conveyance device, inserting the conveyance device over a lower end of an upper casing joint suspended above a casing collar connected with an upper end of a lower casing joint extending out of the wellbore such that the upper casing joint extends through the central bore of the sleeve; and~~

~~assembling the casing string at the wellsite surface comprises, for each casing joint and casing collar, threadedly connecting the lower end of the upper casing joint with the casing collar connected with the upper end of the lower casing joint such that the conveyance device is disposed around the upper casing joint between the casing collar connected with the upper end of the lower casing joint and a casing collar connected with an upper end of the upper casing joint.~~

~~22. The method of claim 18 wherein:~~

~~assembling the casing string at the wellsite surface comprises, for each casing joint and casing collar, threadedly connecting an upper casing joint with a casing collar connected with a lower casing joint extending out of the wellbore; and~~

~~connecting the plurality of conveyance devices along the casing string comprises, for each conveyance device, disposing the conveyance device around the casing collar such that:~~

~~the casing collar is disposed within the central bore of the sleeve; and~~

~~opposing shoulders of the sleeve contact corresponding shoulders of the casing collar to prevent the conveyance device from sliding longitudinally along the casing string.~~

17. The method of claim 16 wherein the conveyance device comprises a first conveyance device half and a second conveyance device half, wherein the first conveyance device half and the second conveyance device half are separable, wherein connecting the conveyance device to the casing string comprises bringing together and connecting the first conveyance device half and the second conveyance device half around the casing string such that the instance of the casing collars is within the circumferential channel.

18. The method of claim 16 further comprising assembling the casing string at a wellsite surface such that the casing string extends within the wellbore, wherein connecting the conveyance device to the casing string is performed while the casing string is being assembled.

19. The method of claim 16 wherein the conveyance device comprises a first conveyance device half and a second conveyance device half, wherein the first conveyance device half and the second conveyance device half are separable, wherein connecting the conveyance device to the casing string comprises bringing together and connecting the first conveyance device half and the second conveyance device half around the casing string such that the instance of the casing collars is within the circumferential channel.

20. The method of claim 16 wherein the conveyance device further comprises a plurality of shafts each extending in a radially outward direction from an outer

surface of the sleeve, wherein each of the rotatable members is or comprises a wheel, and wherein each of the rotatable members is connected with and operable to rotate around a corresponding one of the shafts.