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(54) Title: DOWNHOLE FLOW CONTROL USING POROUS MATERIAL

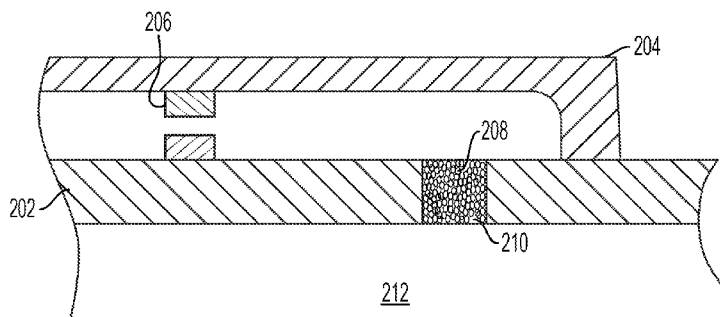


FIG. 2

(57) Abstract: A flow control assembly can be disposed in a wellbore and can include a porous material. The porous material can be a temporary plug in a flow path. The porous material may respond to stimuli in a wellbore by creating a flow path, or otherwise allowing fluid to flow in a flow path. The porous material may be located in a port of tubing or proximate, such as adjacent, to an opening in the port.