

**ELECTROSTATIC TECHNOLOGY SYSTEM AND PROCESS TO
DEHYDRATE CRUDE OIL IN A CRUDE OIL STORAGE TANK
OF A FLOATING PRODUCTION STORAGE AND OFFLOADING INSTALLATION**

BACKGROUND OF THE INVENTION

This invention relates to systems, apparatuses, and methods used to dehydrate crude oil for storage in crude oil storage tanks of floating production storage and offloading (“FPSO”) installations. More specifically, the invention relates to a process train that includes electrostatic technology housed within the storage tank.

Conventional topside oil separation trains on FPSO installations employ electrostatic separators to dehydrate crude oil for storage in crude oil storage tanks. These separators are part of the topside process train, and are typically large horizontal pressure vessels, which take up space and allowable weight.

Undertaking the dehydration of the crude oil within the crude oil storage tank, by fitting the storage tank with conventional electrostatic internals, would eliminate the requirement for a separate electrostatic pressure vessel in the process train. While this solution would save space and weight, the percentage water cut of the inlet oil stream would be limited to only about 30%. Therefore, a need exists for a more robust solution to handle water content of up to 80%.

SUMMARY OF THE INVENTION

A preferred embodiment of a system for removing water from a produced oil-and-water stream includes a first and a second separator vessel arranged in parallel so each receives a portion of an incoming oil-and-water stream; a flash vessel arranged downstream of the first and second separator vessels to receive an outlet stream of the first and second separator vessels; a degasser vessel arranged downstream of the flash vessel to receive an outlet stream of the flash vessel; and an electrostatic treater arranged downstream of the crude oil storage tank to receive an outlet stream of the crude oil storage tank. At least one of the first and second separator vessels, the flash vessel, and the degasser vessel is a vertical vessel. No pre-treater is used upstream of the crude oil storage tank.

A preferred embodiment of a process for removing water from a produced oil-and-water stream includes the steps of:

routing an oil-and-water stream to a first and a second separator vessel arranged in parallel so each of the separator vessels receives a portion of the incoming oil-and-water stream;

routing an outlet stream of the first and second separator vessels to a flash vessel arranged downstream of the first and second separator vessels;

routing an outlet stream of the flash vessel to a degasser vessel arranged downstream of the flash vessel;

routing an outlet stream of the degasser vessel to a crude oil storage tank equipped with at least one set of electrostatic internals; and

routing an outlet stream of the crude oil storage tank to an electrostatic treater arranged downstream of the crude oil storage tank.

A preferred embodiment of a crude oil storage tank for use in a floating production storage and offloading ("FPSO") installation includes a tank having an inlet section that

receives an oil-and-water mixture, an oil outlet section that receives a dehydrated crude oil, and an electrostatic separator section located between the inlet and outlet sections. The inlet section provides an oil-and-water mixture to the electrostatic separator section and the electrostatic separator section provides a dehydrated oil product to the oil outlet section and a water product to a water outlet section of the tank.

The electrostatic separator section of the tank houses at least one set of electrostatic (high velocity) internals, preferably of the type disclosed in US 8591714 B2 and US 9095790 B2 to Sams et al., both incorporated by reference herein. Because the electrostatic internals are housed within the crude oil storage tank, the weight of this equipment is removed from the topside and becomes part of the boat's structure.

Preferably, each set of the electrostatic internals is made up of a first and a second elongated leg connected one to the other and oriented at an incline or oblique angle relative to a longitudinal centerline of the crude oil storage tank, each leg providing a defined treatment flow path for treating the incoming oil-and-water mixture, with the first leg having a closed upper end, the second leg having an open upper end, and each leg having open bottom ends located in a water outlet section of the tank. The legs are inclined so the lower end of each lies closer to the inlet section side of the tank and the upper end lies closer to the oil outlet section side of the tank. The flow path itself is confined to the legs where the oil-and-water mixture is subjected to an electric field.

The inlet to the first leg is in communication with the inlet section of the crude oil storage tank. The oil outlet of the first leg is the inlet to the second leg. The oil outlet of the second leg is in communication with the outlet section of the crude oil storage tank. Dehydrated oil exits the oil outlet located along the upflow end of the second leg and separated water exits the water outlet at the downflow ends of the first and second legs.

Employing one or more sets of the electrostatic internals within the crude oil storage tank permits the allowable inlet water content of stream to increase above 30% and up to 80%, significantly reducing the required topside processing equipment. Additionally, no pre-treater is required.

Because the crude oil storage tank when equipped with the electrostatic internals can handle large volumes of water, the first and second separator vessels arranged upstream of the tank can be vertically oriented vessels smaller in size than the typical horizontal separator vessel used in FPSO process trains. The same is true of the other vessels used in the system. A flash vessel is arranged downstream of the first and second vertical separator vessels, a degasser vessel is arranged downstream of the flash vessel, and the crude oil storage tank equipped with the electrostatic internals is arranged downstream of the degasser vessel.

An electrostatic treater is then arranged downstream of the crude oil storage tank. Employing DUAL FREQUENCY® technology (Cameron Solutions, Inc., Houston, TX) within the treater is viable for water cuts approaching 50%.

A preferred embodiment of a process for removing water from a produced oil-and-water stream includes the step of routing the produced oil-and-water stream to the electrostatic separator section of the crude oil storage tank, with the produced oil-and-water stream being treated upstream of the tank by the first and second separator vessels, the flash vessel, and the degasser vessel.

Objectives of this invention include providing a system and process design that reduces the size and weight requirements of prior art FPSO process trains yet still achieves the final BS&W and salt requirements while accommodating streams with higher volumes of water flowing into the crude oil storage tank.

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is a block flow diagram of a prior art topside process train.

FIG. 2 is a block flow diagram of a preferred embodiment of a topside process train that practices the system and method of this invention.

FIG. 3 is a view of the crude oil storage tank of FIG. 2 equipped with electrostatic internals.

Elements and Numbering used in the Drawings and Detailed Description

10	Process train
15	Produced oil-and-water stream
20	High pressure ("HP") separator/degasser vessel
25	Outlet stream from 20, inlet stream to 30
30	Intermediate pressure ("IP") flash vessel
35	Outlet stream from 30, inlet stream to 40
40	Low pressure ("LP") degasser vessel
45	Outlet stream from 40, inlet stream to 50
50	Crude oil storage tank ("cargo tank")
51	Inlet section or inlet (produced water) volume of 50
52	Oil-and-water mixture inlet
53	Partition isolating 51 from 67, 70
55	Oil outlet section or oil storage volume of 50
57	Baffle
59	Oil outlet
61	Longitudinal centerline of 50
65	Outlet stream from 50, inlet stream to 100
67	Water outlet section or water storage volume of 50
69	Water outlet
70	Electrostatic separator section or volume of 50
71	Electrostatic internals (high water cut separators)
72	Elongated cylindrical pipe, vessel or leg
73	Inlet
74	Closed top end
75	Upflow end or portion of 72
76	Open bottom end
79	Oil outlet
80	Longitudinal center line (treatment flow path)
81	Oil-dominant flow or stream
85	Downflow end or portion of 72
86	Water outlet (open end)
91	Water-dominant flow or stream
100	Electrostatic treater
105	Outlet stream

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENTS

A preferred embodiment of a crude oil storage tank includes an electrostatic separator section having at least one set of electrostatic internals arranged to provide a treatment flow path oblique to a longitudinal centerline of the crude oil storage tank and isolated from a surrounding volume of the electrostatic separator section. The set of electrostatic internals is arranged for communication with an oil-and-water inlet section of the crude oil storage tank, a water outlet section of the crude oil storage tank, and an oil outlet section of the crude oil storage tank. An oil-and-water stream or mixture entering the set of electrostatic internals travels along the treatment flow path and is subjected to an electric field. The treatment flow path is in an upwardly direction toward the oil outlet section and in a downwardly opposite direction toward the water outlet section of the tank. Dehydrated oil exits the electrostatic internals and can reside outside of the electrostatic internals in the electrostatic separator section and in the oil outlet section. In either case, the oil floats above the water residing in the water outlet section or volume of the tank.

The set of electrostatic internals can include a first leg and a second leg, the legs being cylindrical in shape and elongated. The legs may be arranged parallel to one another with the second leg located downstream of the first leg and a bottom end of at least one of the legs lying closer to the oil-and-water inlet section of the crude oil storage tank than does a top end of the leg. The size or length of the legs is determined based upon tank size and the requirements of a particular application.

The first leg has a closed top end and an open bottom end, with the open bottom end located in the water outlet section of the crude oil storage tank. The inlet to the first leg is connected to an outlet of the oil-and-water inlet section and is located toward the bottom end of the leg. The second leg has an open bottom end, again located in the water outlet section and, if the second leg is the last leg in the set, an open top end exposed to the surrounding

volume of the electrostatic separator section. An outlet of the first leg is an inlet to the second leg, with the inlet being located along a downflow portion of the second leg.

The crude oil tank includes a partition that isolates the oil-and-water inlet section from the electrostatic separator section. Baffles can be placed where appropriate. In a preferred embodiment, a baffle is located between the electrostatic separator section and the oil outlet section and there is a baffle located in the water outlet section.

For the purpose of comparison to the preferred embodiments, the prior art topside process train of FIG. 1 is used. This prior art train includes a high pressure separator, an intermediate pressure flash vessel (mounted on the pre-treater), a pre-treater, a low pressure degasser vessel (mounted on the electrostatic treater), and an electrostatic treater (*see* Table 1). The train also includes a crude oil storage tank located downstream of the electrostatic treater.

Table 1. Prior art process train.

HP Separator	
Operating Pressure:	2,000 kPa (a)
Operating Temperature:	40 °C
Slug volume:	20 m ³
Maximum Water Content in Crude Outlet:	25 %vol
Size:	4.4m ID x 16.0m T/T Horizontal
IP Flash Vessel (mounted on Pre-treater)	
Operating Pressure:	770 kPa (a)
Operating Temperature:	90 °C
Liquid Hold Up:	2 Minutes
Size:	3.3m ID x 10.0m T/T Horizontal mounted on Pre-treater

Pre-Treater

Operating Pressure:	770 kPa (a)
Operating Temperature:	90 °C
Maximum Water Content in Crude Outlet:	1 %vol
Size:	3.3m ID x 10.0m T/T Horizontal

LP Degasser (mounted on Electrostatic Treater)

Operating Pressure:	250 kPa (a)
Operating Temperature:	75 - 80 °C
Liquid Hold Up:	2 Minutes
Size:	3.3m ID x 10.0m T/T Horizontal mounted on Pre-treater

Electrostatic Treater

Operating Pressure:	250 kPa (a)
Operating Temperature:	75 - 80 °C
Maximum Water Content in Crude Outlet:	0.5 %vol
Maximum Salt content in Crude Outlet:	285 mg/l

The train is designed to achieve a maximum total liquids flow rate of 24,000 m³/day (150,000 bpd), a maximum oil flow rate of 24,000 m³/day (150,000 bpd), a maximum produced water flow rate of 19,100 m³/day (120,000 bpd), and maximum gas flow rate of 6,000,000 m³/day. The incoming crude oil properties are 27 API; viscosity 47.1, 30.3 and 19.9 cSt at 30°, 40°, and 50°C respectively; initial paraffin deposit temperature of 40° C first event and 20° C second event; pour point of 12° C; and severe foaming. The oil temperature on arrival to the train is in a range of 20° C (maximum oil cases) to 40° C (maximum water cases).

The size and weight requirements of the train are shown in Table 2. The train, not including the crude oil storage tank, requires a plot area of 275 m², with a dry weight of 353.4 tonnes. Note the amount of water-in-oil decreases at each successive processing step, with 25% water content in the outlet stream of the high pressure separator to a 1% water content in the inlet streams to the pre-treater and low pressure degasser vessel.

Table 2. Size and weight requirements of prior art process train.

Equipment Item	Technology & Performance	Residence Requirements	Size (ID x T/T)	Plot Area (m ²)	Weights (Tonnes)
HP Separator	Existing 2/3-Phase Separator Inlet: 20 – 80% Water, 80 – 20% Oil Outlet: 25% Water-in-Oil	2 Phase: 2 Mins Liquids @ 1255 m ³ /hr = 41.83 m ³ 3 Phase: 5 minutes Oil @ 1061 m ³ /hr = 88.4 m ³ 5 minutes Water @ 794 m ³ /hr = 66.2 m ³ 20 m ³ Surge both 2 & 3 phase	4.4m x 16m Horizontal	95	117.5 Dry 302.5 Op.
IP Vessel	Flash Existing Design Inlet: 20.8 – 28% Water-in-Oil	2 minutes @ 1346 m ³ /hr = 44.8 m ³	3.3m x 10m Horizontal	Inc. Below	39.4 Dry, 92.4 Op
Pre-Treater	Existing Electrostatic Technology Outlet: 1% Water-in-Oil	As Required for Spec	4.2m x 16m Horizontal	90	83.8 Dry, 286.8 Op
LP Degasser	Existing Design Inlet: 1% Water-in-Oil	2 minutes @ 1159 m ³ /hr = 38.6 m ³	3.2m x 10m Horizontal	Inc. Below	30.5 Dry, 77.5 Op.
Electrostatic Treater	Existing Electrostatic Technology Desalter + 100 m ³ /hr Wash Water Outlet: 0.5% BS&W 285 mg/l Salt	As Required for Spec	4.2m x 16m Horizontal	90	82.2 Dry 288.2 Op.
Total	-	-	-	275-	353.4 Dry 1047.4 Op

Referring now to FIG. 2, a preferred embodiment of a topside process train 10 includes a first and second high pressure separator/degasser vessel vessels 20A & B arranged to receive an incoming oil-and-water mixture 15, an intermediate pressure flash vessel 30 arranged downstream of the vessels 20A & B, a low pressure degasser vessel 40 arranged downstream of the flash vessel 30, a crude oil storage tank (“cargo tank”) 50 arranged downstream of the degasser vessel 40 and equipped with electrostatic internals 70, and, finally, an electrostatic treater 100 arranged downstream of the crude oil storage tank 50. Compared to the prior art

train of FIG. 1., the process train of FIG. 2 has plot area of 75 m², thereby reducing space requirements by 198 m² (a 72% reduction), and a dry weight of 83.3 tonnes, thereby reducing the total weight by 270.1 tonnes (a 76% reduction, with operating weight reduced by 82%).

Table 3. Preferred embodiment of the process train.

Equipment Item	Technology & Performance	Residence Rqmts.	Size (ID x T/T)	Plot Area (m ²)	Plot Area Reduction	Weights (Tonnes)	Weight Reduction
HP Separator 20A & B Two (2) x 50%	CONSEPT® Compact Design Inlet: 20 – 80% Water, 80 – 20% Oil	30 Seconds liquid retention with cyclonic degassing	Two (2) 2.5m x 10.0m Vertical	20	-75	46.0 Dry 56.0 Op.	-71.5 Dry -246.5 Op
IP Flash Vessel 30	CONSEPT® Compact Design Inlet: 20 – 80% Water, 80 – 20% Oil	Cyclonic degassing with no slug volume rqmt.	1.6m x 5.3m Vertical	6	+6	1.4 Dry, 3.4 Op.	-38.0 Dry, -89.0 Op
LP Degasser Vessel 40	CONSEPT® Compact Design Inlet: 20 – 80% Water, 80 – 20% Oil	Cyclonic degassing with no slug volume rqmt.	1.6m x 5.3m Vertical	6	+6	1.4 Dry, 3.4 Op.	-29.1 Dry, -74.1 Op.
Pre-Treater	n/a	n/a	n/a	n/a	-90	n/a	-83.8 Dry, -286.8 Op
Cargo Tank 50	Electrostatic separator internals 60 Inlet: 20 – 80% Water, 80 – 20% Oil Outlet: 3 – 10% Water in Oil	Existing	Existing	Existing	n/a	n/a	n/a

Electrostatic Treater 100	Hi-flux DUAL FREQUENCY® electrostatic desalter + 100 m ³ /hr Wash Water Outlet: 0.5% BS&W 285 mg/l Salt	As Required for Spec	4.2m x 6.1m Horizontal	45	-45	34.5 Dry 123.3 Op.	-47.7 Dry -164.9 Op.
Total	-	-	-	77	-198	83.3 Dry 186.1 Op	-270.1 Dry -860.3 Op

The prior art train requires the use of horizontal separator, flash and treater vessels because the amount of water entering the flash vessel cannot exceed 30% and the amount entering the electrostatic treater cannot exceed 10%. Therefore, produced streams having high water content require an appropriate amount of processing equipment volume to handle the water content so that the flash vessel does not see water volumes of 30% or more. Process train 10, on the other hand, can pass larger volumes of water from one piece of equipment to the other ahead of the crude oil storage tank 50 because the electrostatic internals 60 of the tank 50 can handle water volumes up to 80% and reduce those volumes to 3 to 10% prior to the electrostatic treater 100.

The separator/degasser vessel vessels 20 are each vertical vessels arranged parallel to one another so that each receives a 50% split of an incoming produced oil-and-water stream 15. Typically, the percentage of water in the stream 15 can be in a range of 20% to 80% by volume, with the percentage of oil by volume varying accordingly. In some cases, the water is 95% by volume. Each vessel 20A & B is a high pressure separator suitable for an operating pressure of about 2,000 kPa (atm) at an operating temperature of 40° C. Preferably, each vessel 20A & B is equipped with an inlet having a cyclonic distributor.

By way of example, a CONCEPT® inlet cyclonic distributor (Cameron Solutions, Inc., Houston, TX) is a suitable (and preferred) inlet device. This device includes an inlet section, a dissipating volume, and a number of gas-liquid cyclones. After the inlet flange, the inlet

velocity is retarded in a nozzle housing guiding vanes and then dissipated into the distribution chamber.

The outlet stream 25 A & B from each vessel 20 A & B respectively, is combined and routed to the flash vessel 30. Flash vessel 30 can be an intermediate pressure flash vessel suitable for an operating pressure of 770 kPa (atm) at an operating temperature of 90° C. The flash vessel 30 is preferably equipped with an inlet having a cyclonic distributor. The CONCEPT® inlet cyclonic distributor is a suitable (and preferred) inlet device.

The outlet stream 35 from the flash vessel 30 is routed to the degasser vessel 40. Degasser vessel 40 is a vertical degasser vessel suitable for an operating pressure of 250 kPa (atm) at an operating temperature of 75° to 80° C. Similar to the vessels 20 and 30, the degasser vessel 40 is preferably equipped with an inlet having a cyclonic distributor such as the CONCEPT® inlet cyclonic distributor.

The outlet stream 45 from the degasser vessel 40 is routed to the cargo tank 50 equipped with electrostatic internals (*see e.g.* US 8591714 B2 and US 9095790 B2 to Sams *et al.*, the subject matter of which is incorporated by reference herein, provide examples of electrostatic internals that can be modified for use in tank 50). Employing electrostatic internals within the crude oil storage tank 50 permits the allowable inlet water content of stream 45 to increase above 30% and up to 80%, significantly reducing the required topside processing equipment.

Referring now to FIG. 3, in a preferred embodiment tank 50 includes an inlet section 51 (which receives the outlet stream 45 from the degasser vessel 40), an electrostatic separator section 70, a water outlet or storage section 67, and an oil outlet or storage section 55. The exact volume “V” of each section 51, 55, 67, 70 is determined by the requirements of a particular application. A partition 53 separates the electrostatic separator section 70 from the inlet section 51. A baffle (or sets of baffles) 57 lie between the separator section 70 and the oil outlet section 55 and divides the water outlet section 67.

Within the electrostatic separator section 70 is one or more sets of electrostatic internals 71 with two or more legs 72 oriented vertically, horizontally, or at an incline. Each leg 72, which can be a cylindrical pipe, defines an elongated treatment path 80 for the incoming oil-and-water stream 45, separating the stream 45 into an oil dominant flow 81 and a water dominant flow 91. (The elongated treatment path 80 is represented by the longitudinal centerline of the leg 72.) A vertical orientation has logistical advantages, a horizontal orientation has fluid flow advantages, and an inclined orientation blends the advantages of the two. Preferably, the treatment path 80 is oblique to a longitudinal centerline 61 of the tank 50.

In a preferred embodiment, the set of electrostatic internals 71 includes at least two legs 72, a first leg 72A and a second leg 72B located downstream of the first, arranged parallel to one another and at an incline. Each leg has an upflow end or portion 75 and a downflow end or portion 85. The downflow end 85 of both legs 72A & B is open at its bottom 86 and passes a water dominant flow 91 to the water outlet section 67. However, upflow end 75 of the first leg 72A is a closed end 74 whereas the upflow end 75 of the second leg 72B is an open end 76. The upper ends 76 of the legs 72A & B lie closer to the oil outlet section 55 of the tank 50 than does the bottom ends 86.

An electrode (not shown) may be placed in the inlet 73, the upflow end 75 of the leg 72, or in both the inlet 73 and upflow end 75 (*see e.g.* US 8591714 B2 and US 9095790 B2). The electrode, which is connected to a voltage source (not shown) establishes a treatment field within the leg 72. As the incoming stream 45 is exposed to the electric field, the largest water droplets coalesce and flow downward and the drier oil flows upward.

The oil-and-water stream 45 entering the inlet section 51 is distributed to an inlet 73 of the first leg 72A and initial separation occurs as the stream 45 is subjected to the treatment field, with an oil dominant flow 81 flowing upwardly and a water dominant flow 91 flowing downwardly. Preferably, inlet 73 is located toward the open bottom end 86 of the first leg 72A. The water dominant flow 91 exits the open bottom end 86 of the leg 72A and the oil dominant

flow 81 exits an outlet 79 of the first leg 72A, which serves as an inlet 73 to the second leg 72B. Preferably, the inlet 73 to the second leg 72 is located along the downflow end 85.

The stream is once again subjected to a treatment field within the second leg 72B. Another water dominant flow 91 exits the open bottom end 86 and a now-drier oil dominant flow 81 exits the open end 76 of the leg 72B. The oil dominant flow 81 then enters the oil outlet section 51 of the tank where it is removed as outlet stream 65. Stream 65 contains about 3 to 10% water-in-oil.

In this way, the tank 50 serves as the separation vessel with its electrostatic internals 71 performing the fluid separation.

The outlet stream 65 from the crude oil storage tank 50 is routed to the electrostatic treater 100. The electrostatic treater 20 is of a type well known in the art and provides an outlet stream 105 suitable for downstream processes or uses. Preferably, the BS&W content of stream 105 is no greater than 0.5% BS&W and 285 mg/l salt. Alternatively, employing DUAL FREQUENCY® technology (Cameron Solutions, Inc., Houston, TX) within the treater 100 is viable for water cuts approaching 50%. The DUAL FREQUENCY® technology is described in US 6860979 B2 and US 7351320 B2 to Sams, the contents of which are herein incorporated by reference. This technology uses an AC voltage to establish an electric field within the electrostatic treater at a selected frequency F1 and modulates an intensity of the AC voltage at a selected frequency F2, $F1 > F2$. The higher (high) base frequency F1 provides strong electrostatic forces. The lower (or low) frequency F2 amplitude modulation of the electrostatic field provides improved conditions for water droplet coalescence, which further improves the dehydration and desalting efficiency.

The preferred embodiments provide examples of the system and method. The following claims define the scope of the invention, including the full range of equivalency to the recited elements.

WHAT IS CLAIMED

1. A process for removing water from a produced oil-and-water stream, the process comprising the steps of:

routing an oil-and-water stream to a first and a second separator vessel arranged in parallel so each receives a portion of the incoming oil-and-water stream;

routing an outlet stream of the first and second separator vessels to a flash vessel arranged downstream of the first and second separator vessels;

routing an outlet stream of the flash vessel to a degasser vessel arranged downstream of the flash vessel;

routing an outlet stream of the degasser vessel to a crude oil storage tank arranged downstream of the degasser vessel, the crude oil storage tank including at least one set of electrostatic internals arranged to provide a treatment flow path within the crude oil storage tank oblique to a longitudinal centerline of the crude oil storage tank and through an electric field provided by the set of electrostatic internals; and

routing an outlet stream of the crude oil storage tank to an electrostatic treater arranged downstream of the crude oil storage tank.
2. A process according to claim 1 wherein the treatment flow path is in an upwardly direction toward an oil outlet section of the crude oil storage tank and in a downwardly opposite direction toward a water outlet section of the crude oil storage tank.
3. A process according to claim 1 wherein the set of electrostatic internals include a first leg and a second leg, the legs connected one to the other and being cylindrical in shape and elongated.

4. A process according to claim 3 wherein the first and second legs include an open bottom end located in a water outlet section of the crude oil storage tank.
5. A process according to claim 4 wherein the first leg includes a closed top end.
6. A process according to claim 4 wherein the second leg includes an open top end.
7. A process according to claim 3 wherein the first and second legs are arranged parallel to one another.
8. A process according to claim 3 wherein the second leg is located downstream of the first leg.
9. A process according to claim 1 wherein at least one of the first and second separator vessels, the flash vessel, and the degasser vessel is a vertical vessel.
10. A process according to claim 1 wherein no pre-treater is used upstream of the crude oil storage tank.