What is claimed is:

1. An apparatus for activating chambers of downhole hydraulic screens, the apparatus comprising:

an outer sleeve having a first interface directly coupled to a bottom side of a first hydraulic screen and a second interface directly coupled to a top side of a second hydraulic screen, wherein the first hydraulic screen and the second hydraulic screen each have at least one chamber and the chambers of the first hydraulic screen and second hydraulic screen are configured to activate at a setting depth and via a pressurized fluid flow supplied from a wellsite surface, wherein the activation of the chambers of the hydraulic screens remove an annular gap in the wellbore;

an inner sleeve;

a flow path for conducting the pressurized fluid flow, the flow path defined as an annulus between an outer diameter of the inner sleeve and an inner diameter of the outer sleeve, comprising at least one fluid flow inlet and at least one fluid flow outlet; and

the flow path fluidly coupled to the chambers in each of the hydraulic screens.

2. The apparatus of claim 1, wherein the inner sleeve includes an interface for coupling with a base pipe.

3. The apparatus of claim 2, wherein the inner sleeve comprises an internal diameter for communicating another fluid.

4. The apparatus of claim 1, further comprises a hydraulic seal formed where the inner sleeve is configured to couples with a base pipe.

5. The apparatus of claim 1, further comprises a hydraulic seal formed at the first interface when the outer sleeve is coupled with the first hydraulic screen and a hydraulic seal formed at the second interface when the outer sleeve is coupled with the second hydraulic screen.

6. The apparatus of claim 1, wherein the inner sleeve further comprises an upper inner sleeve and a lower inner sleeve coupled together.

7. The apparatus of claim 6, further comprises a hydraulic seal formed between the upper inner sleeve and the lower inner sleeve.

8. A system comprising:

a first hydraulic screen having at least one chamber;

a second hydraulic screen having at least one chamber;

an outer sleeve having a first interface directly coupled to a bottom side of the first hydraulic screen and a second interface directly coupled to a bottom side of a second hydraulic screen, wherein the chambers of the first hydraulic screen and the second hydraulic screen are configured to activate at a setting depth via a pressurized fluid flow from a wellsite surface, wherein the activation of the chambers of the hydraulic screens remove an annular gap in the wellbore;

an inner sleeve;

a flow path for conducting a pressurized fluid flow, the flow path defined as an annulus between an outer diameter of the inner sleeve and an inner diameter of the outer sleeve, comprising at least one fluid flow inlet and at least one fluid flow outlet; and

the flow path fluidly coupled to a chamber in each of the hydraulic screens.

9. The system of claim 8, wherein the inner sleeve includes a first and second interface for coupling with a base pipe.

10. The system of claim 9, wherein the inner sleeve comprises an internal diameter for communicating another fluid.

11. The system of claim 9, further comprises a hydraulic seal formed when the inner sleeve is coupled with the base pipe.

12. The system of claim 8, further comprises a hydraulic seal formed at the first interface when the outer sleeve is coupled with the first hydraulic screen and a hydraulic seal formed at the second interface when the outer sleeve is coupled with the second hydraulic screen.

13. The system of claim 8, wherein the inner sleeve further comprises an upper inner sleeve and a lower inner sleeve coupled together.

14. The system of claim 13, further comprises a hydraulic seal formed between the upper inner sleeve and the lower inner sleeve.

15. A method for activating chambers of downhole hydraulic screens, the method comprising:

forming a base pipe assembly by:

coupling a plurality of outer sleeves and downhole hydraulic screens together, wherein a first end of a first outer sleeve of the plurality of the outer sleeves is coupled to a bottom side of a first hydraulic screen of the plurality of hydraulic screens, and wherein a second end of the first outer sleeve is coupled to a top side of a second hydraulic screen of the plurality of hydraulic screens; and

coupling a plurality of inner sleeves and base pipes together;

running the base pipe assembly into a subterranean well, wherein a flow path for conducting a pressurized fluid flow is defined between an outer diameter of each inner sleeve and an internal diameter of each outer sleeve;

after one or more of the hydraulic screens are positioned at a setting depth, supplying the pressurized fluid flow from a wellsite surface position;

then pumping the pressurized fluid into the base pipe assembly, into the flow paths, and the chambers of the hydraulic screens; and

activating the chambers by the pressurized fluid flow, wherein the activation of the chambers of the hydraulic screens remove an annular gap in the wellbore.

16. The method of claim 15, further comprising:

coupling an activation module to the base pipes;

and

pumping fluid into the base pipes, through the activation module, into the flow paths, and the chambers of the hydraulic screens.

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17. The method of claim 16, wherein each inner sleeve comprises an internal diameter for communicating another fluid.

18. The method of claim 17, further comprises:

releasing the fluid pumped into the base pipes; and

pumping hydrocarbons from a reservoir in an earth formation through the hydraulic screen and into the internal diameter of each inner sleeve.

19. The method of claim 17, further comprises forming a hydraulic seal where each inner sleeve couples with the base pipes.

20. The method of claim 15, further comprises forming a hydraulic seal where the outer sleeve couples with the downhole hydraulic screens.