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(54) Title: IN-LINE SAND SCREEN GAUGE CARRIER

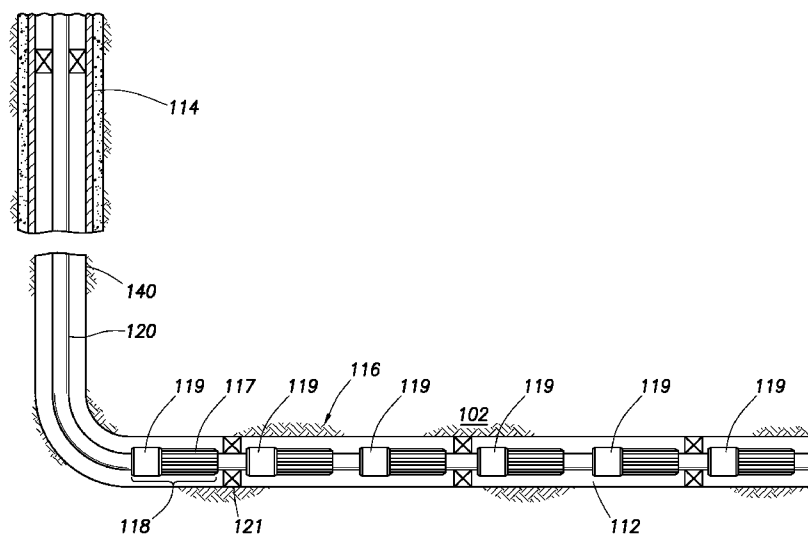


FIG. 1B

(57) Abstract: A wellbore sensing system comprises a wellbore tubular string comprising at least one gauge carrier and at least one adjacent component, and at least one gauge disposed in the gauge carrier. The at least one gauge carrier is configured to provide an annular fluid communication between a housing and a mandrel, and the at least one gauge carrier is sealingly engaged with the at least one adjacent component. The at least one adjacent component comprises at least one of a filter element or a production sleeve, and the at least one gauge is configured to sense at least one parameter within a wellbore.

