WHAT IS CLAIMED IS:

1. A system, comprising:

a tubing hanger positioned in a wellhead, wherein the tubing hanger comprises one or more hydraulic, electric, or fiber optic couplings on an upward facing surface thereof;

a tubular housing comprising one or more hydraulic, electric, or fiber optic lines disposed therethrough; and

a tubing hanger alignment device, wherein the tubing hanger alignment device comprises one or more hydraulic, electric, or fiber optic lines extending therethrough and one or more couplings disposed on a lower end thereof, wherein the tubing hanger alignment device is configured to couple the one or more hydraulic, electric, or fiber optic lines on the tubular housing with the one or more hydraulic, electric, or fiber optic couplings on the tubing hanger during landing of the tubular housing onto the wellhead regardless of a relative orientation of the tubing hanger and the tubular housing with respect to the wellhead;

wherein the tubing hanger alignment device comprises:

a production stab sub mounted to and extending from the tubular housing;

an alignment sub disposed around and rotatably coupled to the production stab sub, wherein the one or more hydraulic, electric, or fiber optic lines of the tubing hanger alignment device extend through the alignment sub to the one or more couplings at a lower end of the alignment sub;

coiled tubing wrapped around the production stab sub and coupled to the one or more hydraulic electric, or fiber optic lines of the tubular housing at one end and to the one or more hydraulic, electric, or fiber optic lines of the alignment sub at an opposite end; and

an outer timing ring disposed around and coupled to the alignment sub, the outer timing ring comprising keyed features that interface with complementary features on the tubing hanger, wherein the alignment sub comprises multiple alignment threads formed

therein, and wherein the outer timing ring comprises multiple pins extending therefrom that interface with the alignment threads.

2. The method system of claim 1, wherein the tubing hanger alignment device is self-aligning between the tubular housing and the tubing hanger.

3. The system of claim 1, wherein the tubular housing comprises one of a tree body, a spool, or a flowline connection body.

4. The system of claim 1, wherein the tubing hanger alignment device is coupled to the tubing hanger.

5. The system of claim 1, wherein the tubing hanger alignment device is coupled to the tubular housing.

6. The system of claim 1, further comprising multiple vertical alignment slots formed in the alignment sub and extending from upper ends of the multiple alignment threads.

7. The system of claim 1, further comprising an actuation mechanism disposed on the alignment sub to selectively release the production stab sub to move axially with respect to the alignment sub.

8. The system of claim 7, wherein the actuation mechanism comprises one or more buttons extending through the alignment sub and a split ring coupled between the alignment sub and the production stab sub, wherein a radially inward force on the one or more buttons from the outer sleeve collapses the split ring.

9. The system of claim 7, wherein the production stab sub comprises one or more seals located at a lower end thereof.

10. A method, comprising:

landing a tubing hanger in a wellhead;

coupling a tubing hanger alignment device to a tubular housing, wherein the tubing hanger alignment device comprises couplings disposed on a lower end thereof;

lowering the tubular housing with the tubing hanger alignment device partially into the wellhead

orienting the couplings of the tubing hanger alignment device so that they align with corresponding couplings on an upper end of the tubing hanger, via the tubing hanger alignment device while lowering the tubular housing into the wellhead; and

landing the tubular housing in the wellhead, wherein the tubing hanger alignment device communicatively couples hydraulic, electric, and/or fiber optic lines of the tubular housing with the couplings on the tubing hanger;

wherein the tubing hanger alignment device comprises a production stab sub mounted to the tubular housing, an alignment sub disposed around and rotatably coupled to the production stab sub, and an outer timing ring coupled to the alignment sub via pins extending from the outer timing ring received in multiple alignment threads formed on the alignment sub, wherein orienting the couplings of the tubing hanger alignment device comprises:

interfacing keyed features on the outer timing ring with complementary features on the tubing hanger;

rotating the alignment sub via the pins of the outer timing ring interacting with the multiple alignment threads; and

flexing one or more lengths of coiled tubing extending between lines through the alignment sub and the hydraulic, electric, and/or fiber optic lines of the tubular housing.

11. The method of claim 10, wherein coupling the tubing hanger alignment device to the tubular housing comprises coupling the tubing hanger alignment device to one of a tree body, a spool, or a flowline connection body.

12. The method of claim 10, wherein the tubing hanger alignment device is constructed and arranged such that the couplings of the tubing hanger alignment device and the couplings on the upper end of the tubing hanger self-align as the tubular housing is lowered into the wellhead.