What is claimed is:

1. An injector apparatus, comprising:

an upper injector coupled to a frame, wherein the upper injector has an upper injector passage;

a lower injector coupled to the frame, wherein the lower injector has a lower injector passage, and the upper injector passage and the lower injector passage are substantially axially aligned; and

a work window between the upper injector and the lower injector.

2. The injector apparatus of claim 1, further comprising:

an upper work platform mounted above the upper injector; and

a lower work platform mounted above the lower injector in the work window.

3. The injector apparatus of claim 1, wherein the work window is about 7 feet to 10 feet in length.

4. The injector apparatus of claim 1, further comprising a guide framework attached to the upper work platform.

5. The injector apparatus of claim 4, wherein the guide framework is slideably attached to the upper work platform to allow the guide framework to be moved away from the upper injector passage.

6. A method, comprising:

providing an injector apparatus, comprising:

an upper injector coupled to a frame, wherein the upper injector has an upper injector passage;

a lower injector coupled the frame, wherein the lower injector has a lower injector passage, and the upper injector and the lower injector are substantially axially aligned; and

a work window between the upper injector and the lower injector;

placing the injector apparatus above a wellbore; and

running a first tubular member through the upper injector passage and the lower injector passage and into the wellbore, wherein the first tubular member comprises a downhole end and an uphole end.

7. The method of claim 6, further comprising:

running the first tubular member into the wellbore until an uphole connection point is reached, wherein the uphole connection point is at the uphole end of the first tubular member;

passing the uphole connection point into the work window; and

holding the uphole connection point in the work window.

8. The method of claim 7, wherein holding the uphole pipe connection point in the work window further comprises engaging the first tubular member with the lower injector.

9. The method of claim 7, further comprising:

lowering a second tubular member through the upper injector passage, wherein the second tubular member comprises a downhole connection point at a downhole end of the second tubular member; and

connecting the first tubular member uphole pipe connection point to the second tubular member downhole connection point.

10 The method of claim 7, further comprising:

engaging the second tubular member with the upper injector;

releasing the first tubular member with the lower injector; and

passing the first tubular member uphole connection point and the second tubular member downhole connection point through the lower injector.

11. The method of claim 9, further comprising applying downward force to the

second tubular member with the upper injector.

12. The method of claim 7, wherein the first tubular member comprises coiled tubing.

13. The method of claim 7, wherein the second tubular member comprises jointed pipe.

14. A method, comprising:

providing an injector apparatus, comprising:

an upper injector coupled to a frame, wherein the upper injector has an upper injector passage;

a lower injector coupled the frame, wherein the lower injector has a lower injector passage;

wherein the upper injector and the lower injector are substantially axially aligned; and

a work window between the upper injector and the lower injector;

placing the injector apparatus above a wellbore; and

running a first tubular member out of the wellbore through the injector apparatus and out of the wellbore, wherein the first tubular member comprises a downhole end and an uphole end.

15. The method of claim 14, further comprising:

running the first tubular member out of the wellbore through the injector apparatus until a downhole pipe connection point is reached, wherein the downhole pipe connection point is on the downhole end of the first tubular member;

passing the downhole pipe connection point into the work window; and

holding the pipe connection point in the work window.

16. The method of claim 15, wherein passing the downhole pipe connection into the work window further comprises:

engaging the first tubular member with the upper injector;

releasing the first tubular member with the lower injector; and

applying an upward force to the first tubular member with the upper injector.

17. The method of claim 15, wherein holding the pipe connection point in the work window further comprises engaging a second tubular member with the lower injector, wherein the second tubular member has an uphole connection point, and wherein the second tubular member uphole connection point is connected to the first tubular member downhole connection point.

18. The method of claim 17, further comprising:

releasing the first tubular member with the upper injector;

disconnecting the first tubular member downhole connection point from the second tubular member uphole connection point; and

raising the first tubular member through the upper injector.

19. The method of claim 14, wherein the first tubular member comprises jointed pipe.

20. The method of claim 14, wherein the first tubular member comprises coiled tubing.

What is claimed is:

1. An injector apparatus, comprising:

an upper injector coupled to a frame, wherein the upper injector has an upper injector passage;

a lower injector coupled to the frame, wherein the lower injector has a lower injector passage, and the upper injector passage and the lower injector passage are substantially axially aligned; and

a work window between the upper injector and the lower injector.

2. The injector apparatus of claim 1, further comprising:

an upper work platform mounted above the upper injector; and

a lower work platform mounted above the lower injector in the work window.

3. The injector apparatus of claim 1, wherein the work window is about 7 feet to 10 feet in length.

4. The injector apparatus of claim 1, further comprising a guide framework attached to an upper work platform.

5. The injector apparatus of claim 4, wherein the guide framework is slideably attached to the upper work platform to allow the guide framework to be moved away from the upper injector passage.

6. A method, comprising:

providing an injector apparatus, comprising:

an upper injector coupled to a frame, wherein the upper injector has an upper injector passage;

a lower injector coupled to the frame, wherein the lower injector has a lower injector passage, and the upper injector and the lower injector are substantially axially aligned; and

a work window between the upper injector and the lower injector;

placing the injector apparatus above a wellbore; and

running a first tubular member through the upper injector passage and the lower injector passage and into the wellbore, wherein the first tubular member comprises a downhole end and an uphole end.

7. The method of claim 6, further comprising:

running the first tubular member into the wellbore until an uphole connection point is reached, wherein the uphole connection point is at the uphole end of the first tubular member;

passing the uphole connection point into the work window; and

holding the uphole connection point in the work window.

8. The method of claim 7, wherein holding the uphole pipe connection point in the work window further comprises engaging the first tubular member with the lower injector.

9. The method of claim 7, further comprising:

lowering a second tubular member through the upper injector passage, wherein the second tubular member comprises a downhole connection point at a downhole end of the second tubular member; and

connecting the first tubular member uphole pipe connection point to the second tubular member downhole connection point.

10. The method of claim 7, further comprising:

engaging the second tubular member with the upper injector;

releasing the first tubular member with the lower injector; and

passing the first tubular member uphole connection point and the second tubular member downhole connection point through the lower injector.

11. The method of claim 9, further comprising applying downward force to the second tubular member with the upper injector.

12. The method of claim 7, wherein the first tubular member comprises coiled tubing.

13. The method of claim 7, wherein a second tubular member comprises jointed pipe.

14. A method, comprising:

providing an injector apparatus, comprising:

an upper injector coupled to a frame, wherein the upper injector has an upper injector passage;

a lower injector coupled to the frame, wherein the lower injector has a lower injector passage;

wherein the upper injector and the lower injector are substantially axially aligned; and

a work window between the upper injector and the lower injector;

placing the injector apparatus above a wellbore; and

running a first tubular member through the injector apparatus and out of the wellbore, wherein the first tubular member comprises a downhole end and an uphole end.

15. The method of claim 14, further comprising:

running the first tubular member out of the wellbore through the injector apparatus until a downhole pipe connection point is reached, wherein the downhole pipe connection point is on the downhole end of the first tubular member;

passing the downhole pipe connection point into the work window; and

holding the pipe connection point in the work window.

16. The method of claim 15, wherein passing the downhole pipe connection into the work window further comprises:

engaging the first tubular member with the upper injector;

releasing the first tubular member with the lower injector; and

applying an upward force to the first tubular member with the upper injector.

17. The method of claim 15, wherein holding the pipe connection point in the work window further comprises engaging a second tubular member with the lower injector, wherein the second tubular member has an uphole connection point, and wherein the second tubular member uphole connection point is connected to the first tubular member downhole connection point.

18. The method of claim 17, further comprising:

releasing the first tubular member with the upper injector;

disconnecting the first tubular member downhole connection point from the second tubular member uphole connection point; and

raising the first tubular member through the upper injector.

19. The method of claim 14, wherein the first tubular member comprises jointed pipe.

20. The method of claim 14, wherein the first tubular member comprises coiled tubing.