

WIND POWER INSTALLATION, AND METHOD FOR GENERATION OF ELECTRICAL POWER FROM AMBIENT AIR IN MOTION

The present invention pertains to a wind power installation for generating
5 electric power by means of the ambient air flowing through it. The present invention
also pertains to a wind power installation system also for generating electric power by
means of the ambient air flowing through it.

Finally, the present invention pertains to a method for generating electric power
from ambient air.

10 For years, largely as a result of government incentives to promote the use of
renewable energies, considerable research has been conducted to solve the problems of
fossil fuels. Examples which can be given here include wind energy, thermodynamic
energy, biofuels, and hydrogen. In spite of all these efforts, however, it has still not
been possible to make these forms of energy economically available in such a way that
15 they are able to compete economically with conventional forms of energy conversion
such as nuclear power, gas, and coal.

Considerable investments have already been made in the use of wind energy,
and these have contributed to the development and realization of installations of single
wind turbines and even of wind turbine farms. Converting wind energy by means of
20 wind turbines suffers from the great disadvantage that the yield of wind energy is
extremely small, especially with respect to the cost of the development, production, and
erection of these types of wind turbines or wind turbine

farms. There is also the considerable disadvantage that these types of wind power machines can be operated only when the wind is strong enough, and the wind must indeed be very strong for this purpose, in addition to which there are also considerable environmental disadvantages. These are expressed both in the unpleasant occurrence of noise but also in the creation of extremely irritating shadows and/or of the casting of shadows at extremely irritating frequencies. Nor can energy be produced consistently or at uniform levels, because the wind or the intensity of the wind is always changing.

An even greater disadvantage is the enormous amount of space required per unit of energy generated.

10 The present invention is therefore based on the object of creating a wind power installation for generating electric power by means of ambient air which is essentially independent of the prevailing wind velocity of the ambient air and which operates at an optimal flow rate.

15 The present invention is also based on the object of creating a wind power installation system by means of which a correspondingly large amount of energy is generated.

Finally, the present invention is based on the object of creating a method for generating electric power from ambient air by means of which energy can be generated effectively and independently of wind conditions.

20 According to the invention, the wind power installation comprises a flow channel, through which the ambient air is conducted in the form of a stream of air, wherein the flow channel comprises an outer sleeve, which forms its boundary, and also comprises:

-- a first section with an essentially constant cross section, into which the ambient air can be introduced, wherein an air acceleration device is provided in the first section,

-- a second tapering section,

5 -- a third section, following the second section, in which third section a rotor is installed, which is set in rotation by the through-flowing air stream and the rotation of which serves to generate electric power,

-- a fourth enlarging section, and

10 -- a fifth section, which comprises a second air acceleration device, which serves to discharge the air introduced into the flow channel.

The inventive wind power installation achieves the advantageous goal that, first, the acceleration devices perform the volumetric work required so that the ambient air can be conducted into the flow channel and back out of the flow channel again into the outside environment. A second advantage of the acceleration devices is that they create
15 a positive pressure in the inlet area and a negative pressure in the outlet area, as a result of which an optimal flow velocity is achieved in the flow channel.

The particular advantage of the inventive wind power installation is that it can produce electric power economically even when there is no wind and is thus superior to all other types of wind turbines. If moving ambient air is present as a result of wind, the
20 efficiency of the inventive wind power installation is increased even more.

An essential advantage of the present invention is also to be seen the fact that not only kinetic energy but also a considerable amount of thermal energy can be extracted from the through-flowing air.

25 The air acceleration device of the first and/or of the fifth section of the flow channel

advantageously comprises a fan. By means of these fans, the air stream can be easily and controllably accelerated, wherein standard components of low cost can be used as fans.

The inventive wind power installation advantageously comprises a flow guide device downstream (with respect to the flow direction of the ambient air) of the air acceleration device of the first and/or of the fifth section of the flow channel. This guide device converts the air stream which has been made turbulent or set into rotation by the air acceleration device in question into a laminar flow. The efficiency of the wind power installation is considerably increased by this laminar flow,.

In a preferred embodiment, the flow guide device is designed as a downstream stator. This downstream stator, of simple design, is able to convert the turbulent air flow into a laminar air flow.

Alternatively, the flow guide device can also be designed as a parallel-tube device. Preferably a parallel-tube device of this type comprises a central tube of large diameter, around which circles of concentrically arranged parallel tubes are arranged, wherein their diameter increases from one circle of tube to the next, beginning at a tube diameter which is relatively small in comparison to that of the central tube.

It is also advantageous in terms of optimizing the formation of laminar flow in the flow channel for the flow guide device to comprise both a downstream stator and a parallel-tube device.

It is especially advantageous for the inventive wind power installation to comprise, upstream of the air acceleration device of the first section and/or of the air acceleration device of the fifth section, an air guide device for achieving laminar air flow. This leads to the optimization of the air acceleration device, especially for the purpose of increasing the

uniformity of the air velocity on the one hand and of optimizing the energy consumption of the air acceleration device on the other.

It is especially advantageous to provide a parallel-tube device upstream of the air guide device of the fifth section. This parallel tube device serves to calm the flow even more and possibly also to convert the air stream coming from the rotor in the enlarging section into laminar flow.

To preserve the laminar flow, it is advantageous for the flow channel to taper down in the area of the tapering section at an angle α of 15° or less. As a result, the advantage is achieved that the laminar flow is preserved and that the air stream is thus supplied in optimal fashion in the third section with the rotor.

Downstream of the rotor, it is advantageous for the flow channel to expand in the area of the enlarging section by an angle β of 7° or less. This design has proved to be especially advantageous.

It is advantageous for the diameter of the flow channel in the area of the first section to be equal to the diameter in the area of the fifth section. This means that the diameter of the flow channel is the same in the areas of the air acceleration devices.

It is also especially advantageous for the cross section of the outlet of the flow channel to be larger than the cross section of the inlet of the flow channel, wherein it is preferably essentially twice as large. This offers the particular advantage that the outlet velocity of the air stream into the environment is considerably reduced, and thus the air stream can be discharged into the environment in a correspondingly simple manner.

Downstream of the flow guide device, after the air acceleration device in the first section, it is advantageous to provide a flow cone, which tapers to a point and along which the air stream

flows, wherein the flow channel sleeve tapers down correspondingly. Accordingly, the advantageous result is obtained that the surface area of the hub of the downstream stator or of the hub of the inlet fan is neutralized with respect to flow engineering in such a way that it is possible to achieve an undisturbed air stream downstream of the tip. The reduction of the external cross section serves to maintain the flow velocity.

To calm the air stream even more, a section of constant cross section, in which preferably another flow guide device is provided to increase the laminar flow, is installed adjacent to the tapering flow channel section. At this point it should be pointed out again that one of the parameters for achieving maximum efficiency is that the flow in the flow channel should be as laminar as possible, wherein the turbulence generated by the acceleration devices or the rotor must be neutralized accordingly.

To obtain this advantage, a cone, which expands from a point to the cross section of the hub of the rotor, is provided according to the invention in the second section; this cone conducts the air stream in a correspondingly gentle manner to the annular chamber which leads to the rotor.

It is also advantageous to provide a cone, which tapers to a point, in the fourth section, the starting cross section of which is essentially the same as the cross section of the hub of the rotor.

A calming section of the flow channel, which comprises an essentially constant outside diameter and preferably another flow guide device, is advantageously installed adjacent to the fourth section. Thus again a laminar flow is ensured, as a result of which the efficiency of the wind power installation is increased even more.

Such an increase is also obtained by providing a cone or taper, which expands from a

point, in the fifth section, upstream of the flow guide device, the ending cross section of which cone corresponds essentially to the cross section of the hub of the flow guide device.

According to the invention, the third section comprises a gear unit, which converts the rotational movement of the rotor into a rotational movement of at least one output or takeoff shaft extending essentially perpendicularly to the flow channel, which shaft is connected to a generator and drives it. The entire arrangement can thus be designed very compactly.

It is also advantageous for the gear unit to comprise a housing, in which a shaft is supported, wherein one end of the shaft is connected outside the housing to a rotor, whereas the other end is connected to a takeoff shaft offset by 90° , and where the housing of the gear unit is supported in a bearing device, which comprises bearing plates, which are connected to the outside sleeve of the flow channel. With this design, it is possible to convert the energy of the flowing air into a drive shaft energy of a takeoff shaft in an especially advantageous and compact manner.

It is also advantageous for the rotor to be mounted on a shaft which is connected nonrotatably to the bearing device and for the rotor to comprise an external tubular section, which forms a part of the outside sleeve of the flow channel, wherein the external tubular section comprises a gear rim, which serves to transmit the rotational movement by way of a gear unit to a generator. Thus, in this alternative embodiment, it is possible advantageously to transmit the rotational movement of the shaft produced by the rotor to the outside by way of an internally installed gear unit. It is advantageous for the drive force to be tapped on the outside surface of the rotor, which can be done advantageously by distributing, several, especially four, pinions uniformly around the circumference to transmit the rotation of the rotor, each pinion being connected to a takeoff shaft, each of which is connected in turn to a generator.

In an another especially advantageous alternative embodiment, the rotor is mounted on a shaft, which is connected nonrotatably to the bearing device, wherein the rotor comprises an external section, which drives the rotor or armature of a generator. This has the effect of eliminating the need for gear units to transmit the rotational
5 movement of the rotor to a generator by means of corresponding shafts. The wear of these functional elements and of the entire installation is thus reduced accordingly.

As previously explained, the inventive wind power installation can generate current independently of the movement of the air on the basis of the forced movement of the air into the flow channel produced by the acceleration devices. The efficiency of
10 the wind power installation, however, can be improved even more by introducing ambient air which has already been put in motion outside of the installation, so that the power uptake of the acceleration devices can be reduced.

Because the wind direction of the ambient air changes, it is especially advantageous for the wind power installation to be mounted in a stand which is free to
15 rotate. As a result, the wind power installation can be oriented to face the wind.

It is also advantageous for the stand to comprise a bottom wall, an upper roof wall, and a plurality of posts, wherein the first to the fifth sections of the flow channel are arranged essentially between the outermost posts. This leads to the particular advantage that the wind power installation can be not only encapsulated but also sound-
20 damped, as a result of which it is suitable for placement not only outdoors in purely industrial areas or but also in mixed-use areas.

To increase the wind velocity of the inflowing ambient air, it is advantageous to provide another tapering section upstream of the first section.

It is also advantageous to provide another enlarging section on the air outlet or
25 air discharge

side. By means of this nozzle, the air which has passed through the wind power installation can be discharged even more advantageously. Both nozzles can have either a cross section which changes in a continuous manner or a cross section which changes in a discontinuous manner, such as a bell-shaped cross section.

So that the entire stand and thus the wind power installation can be rotated with particular ease, the inventive wind power installation comprises a buoyancy unit, which is held or supported in a floating manner in a liquid-filled basin. As a result, there is hardly any friction to interfere with the rotation of the installation.

It is especially advantageous for the inventive wind power installation also to comprise an embodiment in which it is arranged vertically. As a result, the advantage is obtained that a "reverse chimney effect" is obtained. As a result of the pronounced cooling of the air downstream of the rotor, this air becomes heavier, descends more quickly, and also draws warmer air down from the area above the rotor.

It is advantageous to provide an air feed device, which is preferably semicircular in design, at the upper inlet of the wind power installation. As a result, the ambient air flow is conducted to the inlet of the wind power installation.

It is also advantageous to provide, on the discharge side, a flow deflection device, which comprises a flow channel, which deflects the outflowing air stream from the vertical direction into an essentially horizontal direction. Thus the air stream is oriented parallel to the ambient air stream and is carried along by it in a correspondingly favorable manner.

It is advantageous for the flow channel to be arranged in a deflector body, around which the ambient air flows. This deflector body supports the installation when the installation is turned to face the wind and generates a suction effect, by means of which the air leaving the

wind power installation is carried along.

An even more efficient installation is achieved according to the invention in that the flow channel expands in the flow direction, e.g., in its horizontal section, as a result of which better discharge is achieved, especially when an additional air acceleration
5 device is provided in the channel.

To improve the outflow of the air stream from the wind power installation even more, several baffle plates are arranged downstream (with respect to the flow direction) of the flow channel. These plates project preferably beyond the cross section of the flow channel. As a result, the air stream of the flow channel is conducted more
10 effectively, but the ambient air is also aligned in this boundary area.

It is also advantageous to attach a sail to the wind power installation to move the installation into the optimal direction of the ambient air.

The present invention also pertains to a wind power installation system for generating electric power by means of ambient air, wherein the wind power installation
15 system comprises several wind power installations, as described above, arranged on top of each other and/or next to each other.

The wind power installation system preferably comprises a stand, in which the wind power installations arranged on top of or next to each other are rotatably supported. Thus the wind power installation system itself can also be turned to face the
20 wind.

Finally, the present invention also pertains to a method for generating electric power from ambient air, preferably moving ambient air, which comprises the following steps:

- introducing ambient air into a first section of a flow channel,
- 5 -- accelerating the air stream by means of an acceleration device, which is installed in the first section of the flow channel,
- further accelerating the air stream in a second section of the flow channel by means of a constriction in the flow channel in the form of a tapering section,
- conducting the air stream through a third section of the flow channel and
10 driving a rotor in this section,
- discharging the air stream into a fourth section of the flow channel, which is designed in the form of an enlarging section,
- renewedly accelerating the air stream in a fifth section of the flow channel,
and
- 15 -- discharging the air stream into the environment, wherein both kinetic energy and heat energy are extracted from the air stream during its passage through the flow channel.

It is advantageous to align the incoming air as a laminar flow upstream of the acceleration device of the first and/or of the fifth section of the flow channel. This has
20 the effect of significantly increasing the efficiency of the method.

It is also advantageous to align the through-flowing air again into a laminar flow

downstream of the acceleration device of the first and/or of the fifth section of the flow channel. This again has the effect of calming and improving the flow of air in the flow channel and thus of increasing the efficiency of the method.

It is also advantageous to accelerate the air stream in the first and second sections of the flow channel so that it reaches a predetermined velocity by the time it enters the third section of the flow channel. By adjusting the velocity to a predetermined velocity, the goal is achieved that the method is conducted at an optimum point; that is, the air flows by the rotor at the optimal air velocity. Optimization of the method is also achieved by using the fifth section to generate a negative pressure in the fourth section, as a result of which the air is actively drawn away after leaving the rotor.

According to the invention, each of the individual acceleration devices is driven by external power at the start of the power generation process, but once an unstable power generation state is achieved, the acceleration devices are fed by the power generated by the installation. Thus an optimized method can be created for the generation of power from ambient air, wherein the energy input to the acceleration devices consumes only a very small part of the entire amount of energy generated. As a result, an especially high efficiency is achieved by this method.

Additional details, features, and advantages of the present invention can be derived from the following description, which makes reference to the drawing:

-- Figure 1.a shows a side view of a first embodiment of the inventive wind power installation in a side view;

-- Figure 1.b shows a plan view of the inventive wind power installation of Figure 1.a;

-- Figure 2.a shows a cross-sectional view of the inventive wind power installation of

Figure 1.a;

-- Figure 2.b shows a perspective view of the inventive wind power installation according to Figures 1.a, 1.b, and 2.a;

5 -- Figure 2.1.a shows a front view of an embodiment of the inlet area of the inventive wind power installation;

-- Figure 2.1.b shows a cross-sectional view along line B-B of Figure 2.1.a;

-- Figure 2.1.c shows a perspective view of the inlet area of the inventive wind power installation;

10 -- Figure 2.2.a shows a front view of an embodiment of the acceleration device in the first section of the flow channel;

-- Figure 2.2.b shows a cross-sectional view along line B-B of Figure 2.2.a;

-- Figure 2.2.c shows a perspective view of the acceleration device of Figure 2.2.a;

15 -- Figure 2.3.a shows a cross-sectional view of a downstream stator in the first section of the inventive wind power installation;

-- Figure 2.3.b shows a front view of the downstream stator of Figure 2.3.a;

-- Figure 2.4.a shows a front view of the second tapering section of the inventive wind power installation;

-- Figure 2.4.b shows a side view of the inlet nozzle of Figure 2.4.a;

20 -- Figure 2.4.c shows a perspective view of the inlet nozzle in the second section, from the inlet side;

-- Figure 2.5.a shows a view of the inlet side of the third section of the inventive wind power installation;

25 -- Figure 2.5.b shows a cross-sectional view of the third section according to Figure 2.5.a;

-- Figure 2.5.c shows a perspective view of the third section of the inventive wind power installation, from the outlet side;

-- Figure 2.6.a shows the fourth section of the flow channel of the inventive wind power installation, from the inlet side;

-- Figure 2.6.b shows a cross-sectional view along line B-B of the Figure 2.6.a;

-- Figure 2.6.c shows a perspective view of the fourth section of the flow channel of the inventive wind power installation, from the outlet side of the section;

-- Figure 2.7.a shows a cross-sectional view of the upstream stator in front of the acceleration device of the fifth section of the flow channel of the inventive wind power installation;

-- Figure 2.7.b shows a front view of the downstream stator according to Figure 2.7.a;

-- Figure 2.8.a shows a view of the acceleration device in the fifth section of the flow channel of the inventive wind power installation, corresponding to that of Figure 2.2.a;

-- Figure 2.8.b shows a cross-sectional view along line B-B of Figure 2.8.a;

-- Figure 2.8.c shows a perspective view of the second acceleration device in the fifth section of the flow channel of the inventive wind power installation, corresponding to the diagram of Figure 2.2.c;

-- Figure 2.9.a shows a cross-sectional view of the downstream stator in the fifth section of the flow channel of the inventive wind power installation;

-- Figure 2.9.b shows a front view of the downstream stator according to Figure 2.9.a;

-- Figure 2.10.a shows a view of an outlet section adjacent to the fifth section of the flow channel of the inventive wind power installation, from the inlet side;

-- Figure 2.10.b shows a cross-sectional view along line B-B of Figure 2.10.a;

-- Figure 2.10.c shows a perspective view of the outlet section of Figure 2.10.a, from the outlet side;

-- Figure 2.11.a shows the outlet section of the flow channel of the inventive wind power installation;

-- Figure 2.11.b shows a cross-sectional view along line B-B of Figure 2.11.a;

-- Figure 2.11.c shows a perspective view of the end section according to Figure 2.11.a, from the outlet side;

-- Figure 2.12.a shows a front view of the generator 23 for generating current;

-- Figure 2.12.b shows a side view of the current generator of Figure 2.12.a;

-- Figure 2.12.c shows a perspective view of the current generator of Figure 2.12.a;

-- Figure 2.13.a shows a front view of an internal tube, from the inlet side, which extends from the first section through the second section to the third section of the flow channel of the inventive wind power installation;

-- Figure 2.13.b shows a side view of the internal tube of Figure 2.13.a;

-- Figure 2.13.c. shows a perspective side view of the internal tube of Figure 2.13.a, from the side of the third section of the flow channel;

-- Figure 2.14.a shows a front view of the internal tube, which extends from the third section through the fourth section to the fifth section of the flow channel of the inventive wind power installation;

-- Figure 2.14.b shows a shortened side view of the internal tube of Figure 2.14.a;

-- Figure 2.14.c shows a perspective view of the internal tube of Figure 2.14.a, from the side of the fifth section;

-- Figure 2.15.a shows a front view of the gear unit in the third section of the flow

channel of the inventive wind power installation with a takeoff shaft extending laterally to the side;

-- Figure 2.15.b shows a side view of the gear unit of Figure 2.15.a;

5 -- Figure 2.15.c shows a perspective view of the gear unit of Figure 2.15.a from the rotor side;

-- Figure 2.16 shows a perspective view of a parallel-tube device for additional calming of the flow;

10 -- Figure 3 shows a shortened cross-sectional schematic diagram of a second embodiment of the inventive wind power installation without the inlet and outlet sections;

-- Figure 3.1.a shows a side view of the outer circumferential sleeve of the section downstream of the downstream stator in the first section of the flow channel of the inventive wind power installation;

-- Figure 3.1.b shows a front view of the sleeve section of Figure 3.1.a;

15 -- Figure 3.2.a shows a side view of a tapered section located inside the sleeve section of Figure 3.1.a;

-- Figure 3.2.b shows a front view of the tapered section of Figure 3.2.a;

-- Figure 3.3.a shows a tubular sleeve section upstream of the second section of the flow channel of the second embodiment of the inventive wind power installation;

20 -- Figure 3.3.b shows a front view of the tubular section of Figure 3.3.a;

-- Figure 3.4.a shows a side view of a tubular section with concentrically arranged tubes;

-- Figure 3.4.b shows a front view of the tubular section of Figure 3.4.a;

-- Figure 3.5.a shows a tubular section similar to that of Figure 3.3.a;

25 -- Figure 3.5.b shows a front view of the tubular section of Figure 3.5.a;

- Figure 3.6.a shows the second section of the flow channel in the form of a tapering section;
- Figure 3.6.b shows a front view of the tubular section of Figure 3.6.a;
- Figure 3.7.a shows a side view of the expansion section in the second section
5 of the flow channel;
- Figure 3.7.b shows a front view of the section of Figure 3.7.a from the left side;
- Figure 3.8.a shows a front view of the third section of the flow channel in the form of an enlarging section, from the inlet side;
- 10 -- Figure 3.8.b shows a side view of the third section of the flow channel of Figure 3.8.a;
- Figure 3.9.a shows a side view of a tapered section in the form of a cone in the fourth section of the flow channel;
- Figure 3.9.b shows a front view of the cone of Figure 3.9.a;
- 15 -- Figure 3.10.a shows a side view of a tubular section similar to that of Figure 3.5.a;
- Figure 3.10.b shows a front view of the tubular section of Figure 3.10.a;
- Figure 3.11.a shows a side view of a tubular section with a plurality of concentric tubes;
- 20 -- Figure 3.11.b shows a front view of the tubular section of Figure 3.11.a;
- Figure 3.12.a shows a side view of a tubular section downstream of the tubular section according to Figure 3.11.a;
- Figure 3.12.b shows a front view of the tubular section of Figure 3.12.a;
- Figure 3.13.a shows another slightly conical tubular section in the fifth section
25 of the flow channel;
- Figure 3.13.b shows a front view of the tubular section according to Figure 3.13.a,

from the inlet side;

-- Figure 3.14.a shows a side view of an expansion section, which is arranged inside the tubular section 3.13.a;

-- Figure 3.14.b shows a front view of the expansion section of Figure 3.14.a, from the left side of that figure;

-- Figure 4 shows longitudinal cross section, from the side, of the inventive wind power installation according to the first embodiment in a stand on a rotatably supported buoyancy unit, which floats in a water-filled basin;

-- Figure 5 shows a cross-sectional view along line V-V of Figure 4;

-- Figure 6 shows a plan view of the wind power installation with stand according to Figure 4;

-- Figure 7 shows a longitudinal cross section through an inventive wind power installation system with wind power installations according to the first embodiment arranged on top of and next to each other;

-- Figure 8 shows a side view of the wind power installation system of Figure 7;

-- Figure 9 shows another embodiment of the inventive wind power installation system with upper rotational support;

-- Figure 10 shows a side view of the inventive embodiment according to Figure 9 of the wind power installation system with a sail;

-- Figure 11 shows a partial cross-sectional diagram of a third embodiment of the inventive wind power installation;

-- Figure 12 shows a plan view of the wind power installation according to Figure 11;

-- Figure 13 shows a side view of an inventive rotor and gear unit device according to the

present invention; and

-- Figure 14 shows a schematic diagram of a generator according to the present invention.

In the figures, elements which are the same are designated by the same reference numbers.

Figure 1.a shows a side view of a first embodiment of an inventive wind power installation 1. The wind power installation 1, which serves to generate electric power from ambient air, comprises a flow channel 3 passing transversely through the installation. The flow channel 3 extends from an inlet side 4 to an outlet side 5.

The inventive wind power installation comprises a plurality of sections: a first section 7, a second section 9, a third section 11, a fourth section 13, and a fifth section 15. The individual sections are described in greater detail below.

Adjacent to the fifth section 15 there is a sixth section 16, by means of which the air stream introduced into the first section 1 is discharged back into the environment.

In the simple embodiment of the wind power installation 1 shown in Figure 1.a, the installation is supported on a platform or frame 17, which is supported in turn on feet 19. As can also be seen Figure 1.a, the wind power installation 1, which is essentially circular in cross section, is supported on the frame 17 by a stand 21. The design of the stand needs no further explanation, because the typical man of the art will obviously be able to support a tubular body on a flat frame.

It can also be seen in Figure 1.a, which shows a first embodiment of the present invention, that there is a generator 23 present, by means of which electric current is generated.

Figure 1.b shows a plan view of the first embodiment of the wind power installation 1, a side view of which is seen in Figure 1.a. As can be derived from looking at Figures 1.a and 1.b

together, the first section 7 comprises an essentially constant outside diameter of the external sleeve 6 of the flow channel 3. Adjacent to that is the second section 9, which tapers down from the first section 7. It is designed as a tapering section. Adjacent to the second section 9 is a third section 11, which comprises an essentially uniform cross section, and in which a rotor is installed, which is set in rotation by the introduced air steam. The details of the rotor design will be described further below.

Adjacent to the third section 11 is the fourth section 13, which is designed in the form of a tubular expansion; it is especially advantageous for this section to be designed in the form of an enlarging section. The adjacent fifth section 15 again comprises an essentially uniform cross section. The sixth section 16, which follows after the fifth section 15, opens out like a funnel, as will be described in greater detail further below.

Upstream of the first section 7 on the inlet side 4, an air guide device 27 is located, which has the job of converting the inflowing air stream, which can comprise turbulences and vortices, into a laminar flow.

Following the sixth section 16 there is another air guide device 29 on the outlet side 5, which serves to discharge the outflowing air stream into the environment insofar as possible as a laminar flow as well, which creates an especially advantageous discharge of the through-flowing air stream into the environment.

Reference will now be made to Figure 2.a, which shows a cross section of the first embodiment of the inventive wind power installation 1. In Figure 2.a, the individual sections also carry the designations Figure 2.1-2.17, which is intended to indicate that the sections in question are shown in greater detail in the associated figures, wherein the term "figure" is what is meant by the abbreviation "F". The individual sections of Figures 2.1-2.17 are described in the

following in detail with reference to the associated figures. The individual sections are each divided into several separate diagrams and seen from various directions; for example, Figure 2.1 consists of the diagrams of Figure 2.1.a, Figure 2.1.b, and Figure 2.1.c, i.e., three diagrams of the section designated Figure 2.1.

Figure 2.b shows a perspective view of the inventive wind power installation 1 according to the first embodiment to illustrate the 3-dimensional aspect of the wind power installation 1.

Reference will now be made to Figures 2.1.a-2.1.c.

Figure 2.1.a shows a front view of the air guide device 27; Figure 2.1.b shows a cross-sectional view along line B-B of Figure 2.1.a; and Figure 2.1.c shows a perspective view of the air guide device 27.

The air guide device 27 comprises a central cone 29, which expands from a forward circular front section 30 and is followed by a tubular section 32. A tubular section 33, which serves to align the incoming air stream in one direction, and which is connected to the tubular section 32 by attachment vanes 34, extends concentrically around the tubular section 32. The vanes 34 extend outward in the circumferential direction away from the tubular section 32 and are connected to a pipe flange 35, which comprises a concentric tubular section 36 and a flange 37, which comprises bores 38, through which appropriate fastening means can be inserted to establish the connection with the first section 7 of the flow channel 3. Figure 2.1.b shows a cross section of the inlet section along line B-B of Figure 2.1.a in cross section.

It should be noted that the fastening means mentioned represent conventional means of connecting tubular sections to each other and are present in all of the individual tubular section elements. They are for this reason not described in the following for each individual tubular element.

Figures 2.2.a-2.2.c show a first acceleration device 39. The acceleration device 39 is designed in the form of a fan.

As can be seen Figure 2.2.b, fan vanes 40 are set in rotation by a motor 41 and generate a negative pressure or suction, which serves to accelerate the inflowing air stream.

The fan 39 is mounted in the first section 7 in a suitable manner by means of two flanges 42. The motor 41 is connected by struts 43 to longitudinal brackets 44, which serve to secure the motor 41 and thus the fan vanes 40 in position, the vanes being arranged around a bearing ring 45. Additional longitudinal struts 46 serve to stabilize the first acceleration device 39.

Figures 2.3.a-2.3.b show a cross section and a front view of an air flow guide device 49. This serves to calm the air stream rendered turbulent by the air acceleration device and to generate a laminar air flow in the first section 7 of the flow channel 3. In the exemplary embodiments shown in Figures 2.3.a and 2.3.b, the air flow guide device 49 is designed as a downstream stator 50, which comprises a center ring 51, a fastening flange 52, and vanes 53 arranged in a star-like fashion. The star-like arrangement of the vanes 53 converts the swirling and turbulent air stream into a laminar flow.

Figure 2.4.a shows a front view of the second section 9, which is designed as a here called venturi nozzle 10. Figure 2.4.b shows a cross section of this venturi nozzle along line B-B of Figure 4.2.4.a. As is especially clear from Figure 2.4.b, the external sleeve 6 of the flow channel tapers down from an inlet cross section to an outlet cross section at a specific angle α . The angle α should be 15° or less, so that a venturi nozzle is formed. The external sleeve 6 is mounted around an internal tube 55, wherein, for mutual support, four struts 56, 57 are distributed around the circumference, the two sets of struts being arranged a certain distance apart from each other in the axial direction of the internal tube, and thus support both the external sleeve 6 and the

internal tube 55.

As a result of the taper of the external sleeve 6, the inflowing air stream is accelerated in the conventional manner, as is also evident from Figure 2.4.c, which shows a perspective view of the second section 9, i.e., the venturi nozzle 10.

After the air stream has been accelerated in the second section 9, it arrives at the third section 11, which is shown in Figures 2.5.a-2.5.c. As is especially clear from Figure 2.5.b, which shows a cross-sectional view along line B-B of Figure 2.5a, a type of turbine 25 is installed in the third section 11. This turbine comprises a bearing device 59 and a propeller or rotor 60. The bearing device 59 comprises a bearing bush 61, on which bearing plates 62 are arranged, which extend radially outward from the bearing bush 61 and are connected to the external sleeve 6. As can be seen clearly in Figures 2.5.b and 2.5.c, the third section 11 comprises a constant cross section. A gear unit 63, which can be of conventional design and which will also be described further below with reference to Figures 2.15a-2.15c, is supported in the bearing bush 61.

The gear unit 63 is supported in a tubular section 64 and comprises a rotating shaft 67, on which the rotor 60 is mounted.

The rotor comprises vanes 69, which deflect the through-flowing air stream and are thus set in rotation, as a result of which the rotating shaft 67 is set in rotation. One end of a takeoff shaft 71 is connected by a so-called "king shaft" to the rotating shaft in appropriate fashion and is thus driven by it. The other end of the takeoff shaft is connected to the generator 23 (see Figures 1.a, 1.b, and 2.b). Driving the generator 23 has the effect of generating current.

Following the third section 11 is the fourth section 13, which is shown in greater detail in Figures 2.6.a-2.6.c. Figure 2.6.a shows a front view of the fourth section 13, seen from the inlet

side, the inlet cross section of which is essentially the same as the cross section of the outlet side of the third section 11. As can be seen especially clearly in Figures 2.6.b and 2.6.c, the fourth section 13 expands from the inlet cross section at an angle β , thus forming a here called Laval nozzle 12, especially when the angle β is 7° or less. This is similar in design to the venturi nozzle 10 and comprises an internal tube 73, the cross section of which also increases toward the outlet side of the fourth section 13. As also in the case of the second section 9, the external sleeve 6 is connected to the internal tube 73 by corresponding struts 74, 75. The expansion of the fourth section 13 proceeds at an angle β of equal to or less than 7° , as a result of which the flow is prevented from stalling. The fourth section 13, as can be seen especially clearly in Figures 2.6.b and 2.6.c, is built up out of three tubular pieces 76, each of which comprises ring-shaped flanges 77 at the two end surfaces, which comprise a plurality of bores 78, through which, in the known fashion, corresponding fastening means can be inserted, as a result of which the tubular pieces 76 can be connected to each other.

Figures 2.7.a and 2.7.b show a cross section and a front view of another flow guide device 79, seen from the inlet side. The flow guide device 79, also called an "upstream stator", comprises a central tubular section 81 and air guide vanes 82 extending radially from it toward the external sleeve 6, by means of which the through-flowing air stream can be calmed even more in order to guarantee laminar flow of the air stream.

The flow guide device 79 forms an inlet section of the fifth section 15 and is followed by a second acceleration device 85, which is shown in Figures 2.8.a-2.8.c. The design of the second acceleration device 85 is essentially the same as that of the first acceleration device 39, described in conjunction with Figures 2.2.a-2.2.b, so that there is no need for another detailed description of the second acceleration device 85. The same is also true for the following air guide device 49

in the fifth section 15, which is shown in Figures 2.3.a and 2.3.b, and for the description of which reference can be made to those figures, so that an additional detailed description of the air flow guide device 87 can be omitted here.

Following the fifth section 15 (see Figures 1.a-2.b), provided with an essentially constant cross section, is a sixth section 16, which is shown in Figures 2.10.a-2.10.c. As can be seen, this is an expanding tubular section 89, with an internal tube 90 and the external sleeve 6 of the flow channel 3. Because of the expansion, the through-flowing air stream is slowed down significantly by the tubular section 89, because, for example, when the surface area is doubled, the flow velocity decreases by half. The degree of expansion is preferably equal to the same angle as that defined as angle β above.

Figures 2.11.a-2.11.c show a front view of the air guide device 29, a cross-sectional view along line B-B, and a perspective view. It corresponds in its design to the air guide device 27, shown in Figures 2.1.a-2.1.c and described above. Aside from the fact that the air guide device 29 is adapted to the outlet cross section of the tubular piece 89, it comprises the same design as the air guide device 27 and is therefore not described here in any further detail.

Figures 2.12.a-2.12.c show the generator 23. The generator 23 is built in the conventional fashion and comprises an input shaft 93, which can be connected to the takeoff shaft 71 (see Figures 2.5.a and 2.5.c).

Figures 2.13.a-2.13.c show a front view, a side view, and a perspective view of the internal tube 55 of the second section 9, i.e., the venturi nozzle. It comprises a tubular inlet section 95 and a tubular outlet section 96, wherein the tubular inlet section comprises a cross section larger than that of the tubular outlet section.

Figures 2.14.a-2.14.c show a front view, a cross-sectional view along line B-B of Figure

2.14.a, and a perspective view of the internal tube 73 of the fourth section 13, i.e., the Laval nozzle 12. The internal tube 73 comprises a tubular inlet section 97, Figure 2.14.b showing it in shortened form, a tubular outlet cross section 98, and an expanding tubular section 99. The expanding tubular section 99 connects the tubular inlet section 97 of smaller diameter to the tubular outlet section 98 of larger diameter.

Figures 2.15.a-2.15.c show the gear unit 63 in greater detail, wherein it comprises a conventional design with a housing 65. The rotational force is transmitted by the rotating shaft 67, which is driven by the rotor 60 (Figure 2.5.b), to the takeoff shaft 71, which is offset 90° from the rotating shaft 67 and projects outward from the housing 65. During operation, the takeoff shaft is connected to the input shaft 93 of the generator.

Figure 2.16 shows a perspective view of another air flow guide device 101, which is designed as a first form of a parallel-tube arrangement. As can be seen in Figure 2.16, concentric circles of tubes 105, which are parallel to each other, are arranged around a central tube 103, wherein the diameter increases continuously from the first ring around the central tube 103 to the outermost ring. To exploit the maximum possible flow cross section, furthermore, small tubes 107 are arranged in the intermediate spaces between the tubes 105 of the outermost tube circle. This parallel-tube device 101 also serves to calm the air stream and ensures a laminar air flow at the outlet.

The way in which the first embodiment of the inventive wind power installation 1 functions will now be described in the following.

It was possible to determine that the efficiency with which energy can be produced from ambient air can be increased when a calmed or laminar air stream is present. For this reason, an air guide device 27 is provided at the air inlet 4 to realign the ambient air, which is possibly in an

agitated or turbulent state, into a laminar air stream and to supply this laminar air stream to the first air acceleration device 39, which produces a negative pressure relative to the inlet side 4.

After that, the first air acceleration device 39, which can be in the form of a fan,
5 for example, causes the air stream to become turbulent again, so that it is advantageous for the following air stream guide device 49 to realign the turbulent air stream again and convert it into a laminar flow.

The venturi nozzle 10 in the second section 9 of the flow channel 3 accelerates the air to a maximum predeterminable value. It has been discovered that the angle of
10 the venturi nozzle should be equal to or less than 15° in order to avoid making the air stream turbulent again.

In the third section, the accelerated air drives the rotor 60, wherein kinetic energy is extracted from the air stream, as a result of which the air stream slows down, and also heat energy is extracted from it, as a result of which it is cooled. A
15 considerable amount of heat energy is extracted from the air.

So that no backpressure is produced by the slowed-down air stream, the air is accelerated again by means of the second acceleration device in the fifth section 15, wherein it is advantageous for an air stream guide device 79 to be provided upstream of the fan to calm the flow.

20 The fourth section 13 should have an expansion angle β of equal to or less than 7° , as a result of which undesirable turbulence in the air stream can continue to be avoided.

After the fan, which forms the second acceleration device 85, there comes another air stream guide device 87, which serves again to calm the turbulent air stream
25 and to bring this in the form of a laminar flow into the sixth section 16, which also expands by an

angle β , which leads to a considerable reduction in the velocity of the outflowing air stream, which is then aligned again by the air guide device 29, with the advantage of a relatively calmed outflow of the air stream into the environment. It should be noted that the wind power installation 1 can also function without air stream guide or air guide
5 devices; the efficiency, however, will be less than that of the embodiment shown in its entirety in Figures 1.a-2.b.

It should also be noted that both said tapering section, here called venturi nozzle and said enlarging section, here called Laval nozzle do not have to taper down or expand in linear fashion; on the contrary, they can have bell-like constrictions and
10 expansions. The important point is that the flow does not stall. The same is also true for the upstream and downstream stators, which serve to increase the efficiency of the wind power installation.

The optimization of the wind power installation is accomplished also by the above-described angles α and β of the venturi and Laval nozzles, but the wind power
15 installation is also able to function in principle even if the angles are larger.

In the following, a second preferred embodiment of the inventive wind power installation is described on the basis of Figures 3-3.14.b.

Figure 3 shows essentially the optimized central part of the overall installation 1, wherein the indications "Figur" or the abbreviated form "F." designate the family of
20 figures which follows Figure 3, as explained above.

The inlet section 4 and the first section 7 are not shown at all or shown only in shortened form, wherein a first supplemental section 107 follows the first section 7.

The center tubes in the flow channel 3 present in the first embodiment of the wind power installation are partially replaced by conical tapers or expansions, which
25 will be described later in more detail.

A supplemental section 115 is also provided between the fourth section 13 and the fifth section 15, which will also be described in more detail further below.

Reference will now be made to Figures 3.1.a-3.2.b. Figure 3.1.a shows a side view of a tubular section 108, and Figure 3.1.b shows the tubular section 108 from the inlet side. As can be seen in figures, the tubular section 108 tapers down slightly.

Figures 3.2.a and 3.2.b show a conical taper 109 in the form of a straight circular cone, which tapers down in the flow direction to a tip 110. So that the flow velocity of the air stream in the flow channel 3 can be kept constant, the flow cross section between the inlet side and the outlet side of the tubular section 108 is kept constant. This explains the slightly conical dimension of the external sleeve of the tubular section 108. The declination is the angle α .

Figure 3.3.a shows a side view, Figure 3.3.b a front view, of an additional tubular section 111 with a constant external sleeve. It has been found that an additional tubular section 111 of this type is extremely favorable with respect to the stable flow behavior of the air stream.

Figures 3.4.a and 3.4.b show another air stream guide device 112, namely, a side view as a cross-sectional view along line A-A in Figure 3.4.b. The air stream guide device 112 is formed out of concentrically arranged tubular sections 113 and represents a second embodiment of a parallel-tube arrangement.

Following the tubular section 112 is another supplemental tubular section 114, which is illustrated in Figures 3.5.a and 3.5.b. It is similar in design to the supplemental tubular section 111 shown in Figures 3.3.a and 3.3.b and has the same function as that section.

Figure 3.6.a is a schematic diagram of the second section 9, which is designed with an angle of declination α . Figure 3.6.b shows a front view, from the inlet side, of the second section 9.

Figure 3.7.a. shows a side view of an expansion section 119, which is designed as a straight circular cone, and which expands from a tip 120 at an angle of declination α . Figure 3.7.b shows a front view of the expansion section 119, wherein it is shown from the outflow side.

5 Figures 3.8.a and 3.8.b show schematic diagrams of the fourth section 13, which is designed with an expansion angle β . As can be seen in conjunction with Figure 3, a tapered section 121, proceeding from the third section 11, is arranged in the fourth section 13. A side view of this tapered section can be seen in Figure 3.9.a and a front view in Figure 3.9.b. This tapered section 121 is also designed as a straight circular
10 cone and has a tip 122. Its angle of declination is the same as that of the Laval nozzle 12.

It should be pointed out that the angle of declination of the expansion section 119, the angle of declination of the second section 9, and the angle of declination of the tapered section 121 must correspond to the angle of declination of the fourth section 13,
15 so that both the venturi effect and the Laval effect are obtained in their full measure.

Figures 3.10.a and 3.10.b show another tubular section 123, which is designed in essentially the same way as the supplemental tubular sections 111 and 114 (compare figures 3.3.a, 3.3.b, 3.5.a, and 3.5.b) and which also has the same function.

Via the supplemental section 107, furthermore, an air stream guide device 124
20 according to Figures 3.11.a and 3.11.b with a concentric tubular sections 125 is provided, this being followed again by another supplemental tubular section 126, which is essentially the same in design as the supplemental tubular sections 11, 114, and 123 and also comprises the same function. The supplemental tubular section 126 is shown in Figures 3.12.a and 3.12.b.

25 The supplemental section 115, furthermore, comprises a tubular section 127, which

expands slightly in a conical manner, as can be seen in Figure 3.13.a. The front view is shown in Figure 3.13.b. An expansion section 128, which, as shown in Figure 3, is arranged in the tubular section 127, is illustrated in detail in Figures 3.14.a and 3.14.b, which offer a side view and a front view, respectively. It is designed as a straight circular cone and has a tip 129.

Reference will now be made to Figure 4, which shows how the inventive wind power installation 1 in the embodiment according to Figures 1.a-2.b is set up. The frame 17 with stand 21 is mounted on a plate 131, which is itself arranged in a stand 135. The stand 135 comprises a roof 136, a bottom plate 137, and individual posts 138.

The individual elements of the wind power installation 1 are no longer designated individually in this Figure 4 for the sake of clarity. On the inlet side 4, a bell-shaped, funnel-like nozzle 141 in the form of a venturi nozzle is additionally provided, which serves to introduce the ambient air into the flow channel 3 at an accelerated rate.

In a corresponding manner, a funnel-like, bell-shaped nozzle in the form of a Laval nozzle 143 is provided on the outlet side 5, which serves correspondingly to slow down the air stream as it is being discharged from the wind power installation 1. This also offers the advantage that there is no need for a large amount of discharge force for the formation.

The bottom plate 137 is located essentially at the level of the surrounding ground 145 and for its own part forms the roof of a buoyancy unit 146, which is designed in the form of a circular disk, as will be explained later. The buoyancy unit 146 also comprises a bottom plate 147, a side wall 148, and reinforcing struts 149. The reinforcing struts extend from a center axis 150 into the lower corners 151, 152.

The buoyancy unit 146 is arranged in a circular basin 155, which is filled with a liquid 156, especially water 156. In the area of the center axis 150, a king pin 157 descends vertically

down from the bottom plate 147 and is held rotatably in a pivot bearing 159. The pivot bearing itself is mounted in a foundation block 160.

By the use of this design, it is possible to rotate the buoyancy unit 146 and thus the entire installation with almost no friction and thus to adjust the position of the wind power installation 1 so that it faces into the prevailing wind. To stabilize the rotation of the cage, a ring-shaped bearing 161 is also provided.

Reference is now made to Figure 5, which shows a cross-sectional view along line IV-IV of Figure 4.

Figure 6 shows a plan view of the inventive wind power installation in its on-site state according to Figures 4 and 5. In the view from above, it is easy to see the circular design of the basin 155, which contains the liquid 156. The circular bottom plate 137 is supported in the basin 155 so that it is free to rotate. As can be seen in the plan view according to Figure 6, the inventive wind power installation 1 is covered by the roof 136 and thus is illustrated merely schematically in broken line.

Reference is now made to Figure 7, which shows an inventive wind power installation system 170. This wind power installation system 170 is based on the design of the wind power installation according to Figures 4-6, wherein the same reference numbers are used.

The wind power installation system 170 thus comprises several wind power installations 1, arranged in uniform fashion one above the other, and, as can be seen in Figure 8, the inventive wind power installation system 170 also comprises wind power installations 1 arranged next to each other. Figure 8 shows nine wind power installations 1 in the wind power installation system 170, wherein this number is to be understood merely as an example, for any desired

combination of wind power installations arranged next to each other and/or on top of each other can be used within the scope of the invention.

As can also be seen in Figures 7 and 8, a bearing block, from which a king pin 164 extends vertically upward, is provided on top of the roof 136. The king pin 164 is supported rotatably in a bearing 165, which in turn is arranged in a mounting frame 166, as will be described, for example, in greater detail with reference to Figure 9.

Figure 9 shows a front view of the wind power installation system 170 in its entirety. In addition to the diagram according to Figure 8, the mounting frame 166 is shown, which serves to support the wind power installation system rotatably and stably, because here considerable forces can act on the system, especially when the winds are strong. It comprises support posts 167 and transverse struts 168 with corresponding additional reinforcements 169. The support posts 167, for a total of 4, for example, are connected to the foundation blocks 175. For the rest, a frame structure such as this lies well within the competence of the man of the art.

Figure 10 shows a schematic diagram of the upper part of the wind power installation system 170 of Figure 9, but shifted 90°. In addition, a sail 178 is provided on top, above the crossbeam 168. The sail is attached to a mast 179, which is rotatably supported and connected to the roof 136. As a result, the goal is achieved that the system aligns itself with the wind.

For improved guidance, the sail 178 is supported by way of a bearing 180 on a ring 181, on which it can slide or roll.

Figures 11 and 12 show a third embodiment of the inventive wind power installation 1. This has the special feature of being set up vertically.

So that the wind, which is flowing essentially in the direction of the arrow 200, can be introduced, the installation preferably has a semicircular air feed device 190 at the inlet 4. This

conducts the incoming air stream to the inlet 4, which is followed by a wind power installation according to the first embodiment (Figures 1.a-2.b) or according to the second embodiment (Figure 3).

The generator 23 is driven by the takeoff shaft 71, and the current thus generated is sent away through a cable 24.

At the outlet 5, a flow deflection device 192 is provided, which comprises a flow channel, which deflects the outflowing air stream from the vertical direction into an essentially horizontal direction.

The flow channel is arranged in a deflector body 194, which comprises a special shape. It preferably has the shape of a "double wing"; that is, the air arriving in the direction of the arrow 200 is deflected both upward and downward and thus accelerated. This leads advantageously to the result that the air leaving the installation 1 is carried along downstream of the flow channel 193.

As can be seen in Figure 11, the flow channel 193 expands in the flow direction and comprises another acceleration device 195, which can be designed in the same way as described above; that is, it can comprise one or more fans. A upstream stator 196 and a downstream stator 197 can also be provided, which have already been described above.

Baffles 196 are arranged downstream of the flow channel 194. These serve to align the air stream coming from the flow channel. They can project beyond its cross section, so that they also align the ambient air flowing past.

The deflector body 194 is supported by a frame 198.

The wind power installation 1 is suspended in an appropriate frame structure 199. In the area of the air feed device 190, a sail 191 is attached to it and serves to keep the entire

installation facing into the wind. It is supported by the deflector body 194.

As can be seen in Figure 12, a bearing ring 201 is provided.

Figure 13 shows a first embodiment of a rotor device. A bearing device 59 is mounted at one end of a rigid shaft 68, which comprises a flange 202. A bearing 203, which is connected to a rotor 60, is mounted on the other end of the shaft.

The rotor 60 comprises rotor blades or vanes 66, which are connected to an outer ring 70. The bearing device 59 comprises plates 62, which are also connected to an outer ring 204, which is part of the external sleeve 6 of the flow channel 3. The rotating outer ring 70 comprises a gear rim 80, which meshes with one or more pinions (not shown), which are arranged uniformly around the circumference. Each of the pinions is connected to a drive shaft, which drives a generator.

An air gap 205 of sufficient size is provided between the plates 62 and the vanes 66.

Figure 14 shows another inventive embodiment of a generator 210. The generator 210 is designed in conventional fashion. It comprises an armature or a rotor 212 with excitation windings 214. Appropriate induction windings are arranged in the rotor.

The special feature of this generator is that, in the embodiment according to Figure 13, for example, the rotor 212 surrounds the third section 11 of the wind power installation 1, wherein, in place of the outer gear rim 80, a correspondingly fitted connection is used.

The generator also comprises a stand 218 and a bracket 220, which is rotated 90° in the clockwise direction and can also serve as a support bearing.

With the proposal of the present wind power installation, therefore, the possibility is created of recovering energy from ambient air in a much more efficient, much less expensive, and much more compact manner, wherein it also comprises greater output.

C L A I M S

1. A wind power installation (1) for generating electric power from ambient air, with a flow channel (3), through which the ambient air is conducted by the formation of an air stream, wherein the flow channel (3) comprises an external sleeve (6) forming its
5 boundary and also comprises:

-- a first section (7) with an essentially constant cross section, into which the ambient air can be introduced, wherein an air acceleration device (39) is provided in the first section (7),

10 -- a second section (9), which is designed in the form of a venturi nozzle (10), wherein the second section (9) is a tapering section,

-- a third section (11), following the second section (9), in which third section a rotor (60) is installed, which is set in rotation by the through-flowing air stream and the rotation of which serves to generate electric power,

15 -- a fourth section (13), which is designed in the form of a Laval nozzle (12), wherein the fourth section (13) is an enlarging section, and

-- a fifth section (15), which comprises a second air acceleration device (85), which serves to discharge the air introduced into the flow channel (3).

2. A wind power installation according to claim 1, characterized in that the air
20 acceleration device (39, 85) of the first and/or of the fifth section (7, 15) of the flow channel (3) comprises at least one fan.

3. A wind power installation according to claim 1 or claim 2, characterized in that downstream (with respect to the flow direction of the ambient air) of the air acceleration device (39, 85) of the first and/or of the fifth section (7, 15) of the flow

channel (3), a flow guide device (49, 87) is provided, which converts the turbulent and/or rotating air stream produced by the air acceleration device in question into a laminar flow.

4. A wind power installation according to claim 3, characterized in that the flow
5 guide device (49, 87) is a downstream stator.

5. A wind power installation according to claim 3, characterized in that the flow guide device (49, 87) is a parallel-tube device.

6. A wind power installation according to one of claims 3-5, characterized in that the flow guide device comprises both a downstream stator and a parallel-tube
10 device (101, 112).

7. A wind power installation according to one of claims 1-6, characterized in that, upstream of the air acceleration device (39) of the first section (7) and/or of the air acceleration device (85) of the fifth section (15), an air guide device (27, 79) is provided to achieve a laminar air flow.

15 8. A wind power installation according to claim 7, characterized in that a parallel-tube device (101, 112) is provided upstream of the air guide device (87) of the fifth section (15).

9. A wind power installation according to one of claims 5-8, characterized in that the parallel-tube device (112) is formed out of a plurality of tube sections (113)
20 arranged concentrically around a central tube.

10. A wind power installation according to one of claims 1-9, characterized in that the flow channel (3) narrows down in the second tapering section (9) with an angle α of 15° or less.

11. A wind power installation according to one of claims 1-10, characterized in

that the flow channel (3) expands in the fourth section (13) downstream from the rotor (60) at an angle β of 7° or less.

12. A wind power installation according to one of claims 1-11, characterized in that the diameter of the flow channel (3) in the area of the first section (7) is the same as
5 that in the area of the fifth section (15).

13. A wind power installation according to one of claims 1-12, characterized in that the cross section of the outlet (5) of the flow channel (3) is larger than the cross section of the inlet (4) of the flow channel (3), preferably essentially twice as large.

14. A wind power installation according to one of claims 3-13, characterized in
10 that, downstream of the flow guide device (49) following the air acceleration device (39) in the first section (7), a tapering tubular section (108) is provided, in which a flow cone (109), which tapers to a point and along which the air stream flows is provided, wherein the taper angle α of the cone (109) is essentially 15° or less.

15. A wind power installation according to claim 14, characterized in that a
15 section of constant cross section (107), in which preferably another flow guide device (101, 112) is provided, is installed after the tapering or narrowing tubular section (108) of the flow channel.

16. A wind power installation according to one of claims 1-15, characterized in that, in the second section (9), a cone (119), which expands from a tip (120) to the cross
20 section of the hub of the rotor, is provided, the expansion angle α of which is the same as the taper angle α of the second tapering section (9).

17. A wind power installation according to one of claims 1-16, characterized in that, in the fourth section (13), a cone (121), which tapers to a tip (122), is provided, the outlet cross section of which is essentially the same as the cross section of the hub of the

rotor (60), wherein the taper angle β of the cone (121) is the same as the expansion angle β of the fourth enlarging section (13).

18. A wind power installation according to one of claims 1-17, characterized in that, adjoining said fourth enlarging section (13), a flow-calming section (116) of the flow channel (3) is provided, which comprises an essentially constant outside diameter and preferably an additional flow guide device (124).

19. A wind power installation according to one of claims 1-18, characterized in that, upstream of the fifth section (15), in front of the flow guide device, a cone, which expands from a tip at an angle β , is provided, the end cross section of which is essentially the same as the cross section of the hub of the flow guide device (79).

20. A wind power installation according to one of claims 1-19, characterized in that the third section (11) comprises a gear unit (63), which converts the rotation of the rotor (60) into a rotational movement of at least one output shaft (71), which extends in an essentially perpendicular manner from the flow channel (3) and serves to drive a generator (23).

21. A wind power installation according to claim 20, characterized in that the gear unit (63) comprises a housing (65), in which a shaft (67) is supported, wherein one end of the shaft (67) is connected outside the housing to a rotor (60), while the other end is connected to a takeoff shaft (71) offset by 90° , and in that the housing (65) of the gear unit is supported in a bearing device (59), which comprises bearing plates (62), which are connected to the external sleeve (6) of the flow channel (3).

22. A wind power installation according to one of claims 1-19, characterized in that the rotor (60) is supported on a shaft (67), which is connected nonrotatably to the bearing device (59); in that the rotor (60) comprises an external tubular section (70),

which forms a part of the external sleeve of the flow channel, wherein the external tubular section (70) comprises a gear rim (80), which serves to transmit the rotation of the rotor (60) by way of a gear unit to a generator.

23. A wind power installation according to claim 22, characterized in that, to
5 transmit the rotational movement of the rotor (60), several, specifically four, pinions distributed uniformly around the circumference are provided, each of which is connected to a drive shaft, each drive shaft being connected to a generator.

24. A wind power installation according to one of claims 1-19, characterized in that the rotor is mounted on a shaft, which is connected nonrotatably to the bearing
10 device, and in that the rotor comprises an external section, which drives the rotor and/or the armature of a generator.

25. A wind power installation according to one of claims 1-24, characterized in that it is arranged in a stand (135), which is supported rotatably.

26. A wind power installation according to claim 25, characterized in that it
15 comprises a bottom plate (137), a roof (136), and a plurality of posts (138), wherein the first to the fifth sections (7, 9, 11, 13, 15) of the flow channel (3) are arranged essentially between the outermost posts.

27. A wind power installation according to claim 26, characterized in that the wind power installation (1) is arranged a certain distance away from the bottom plate
20 (137).

28. A wind power installation according to one of claims 25-27, characterized in that an additional tapering section (141) is provided on the air stream inlet side (4).

29. A wind power installation according to one of claims 25-28, characterized in that an additional enlarging section (142) is provided on the air discharge side (5).

30. A wind power installation according to one of claims 25-29, characterized in that the rotatable stand (135) comprises a rotatable buoyancy unit (146) which floats in a liquid (156).

31. A wind power installation according to claim 30, characterized in that the liquid (156) is held in a circular basin (155), in which the buoyancy unit (146) is arranged.

32. A wind power installation according to one of claims 25-31, characterized in that a king pin (157) projects downward from a bottom plate (147) of the buoyancy unit (146) and is rotatably supported in a bearing (159), which is formed in a bearing block (160).

33. A wind power installation according to claim 32, characterized in that a circumferential bearing (161) is arranged above the level of the liquid (158) between the side wall (148) of the buoyancy unit (146) and the basin (155).

34. A wind power installation according to one of claims 1-33, characterized in that it is arranged vertically.

35. A wind power installation according to claim 35, characterized in that an air feed device (190), which is preferably semicircular in design, is provided at the upper inlet of the wind power installation (1).

36. A wind power installation according to claim 34 or claim 35, characterized in that a flow deflection device (192), which comprises a flow channel (193), which deflects the outflowing air stream from the vertical direction into an essentially horizontal direction, is provided on the outlet side (5).

37. A wind power installation according to claim 36, characterized in that the flow channel (193) is arranged in a deflector body (194), around which the ambient air

flows.

38. A wind power installation according to claim 36 or claim 37, characterized in that the flow channel (193) expands in the flow direction and preferably comprises an additional air acceleration device (195).

5 39. A wind power installation according to one of claims 36-38, characterized in that downstream of the flow channel (193) (with respect to the direction of flow), several baffle plates (196) are arranged, which preferably project beyond the cross section of the flow channel (193).

 40. A wind power installation according to one of claims 34-39, characterized
10 in that a sail (191), which serves to keep the installation oriented in the optimal flow direction of the ambient air, is attached to the wind power installation (1).

 41. A wind power installation system (170) for generating electric power by means of ambient air, characterized in that it comprises several wind power installations (1) according to one of claims 1-40, which are arranged on top of or next to each other.

15 42. A wind power installation system according to claim 41, characterized in that it comprises a stand, in which the wind power installations (1), which are arranged on top of or next to each other, are rotatably supported.

 43. A method for generating electric power from ambient air, preferably ambient air which has been put in motion, which comprises the following steps:

20 -- introducing ambient air into a first section (7) of a flow channel (3),
 -- accelerating the air stream by means of an acceleration device (39), which is installed in the first section (7) of the flow channel (3),
 -- further accelerating the air stream in a second section (9) of the flow channel (3) by means of a constriction in the flow channel in the form of a venturi nozzle,

wherein the second section (9) is a tapering section,

-- conducting the air stream through a third section (11) of the flow channel (3)
and driving a rotor (60) in this section,

-- discharging the air stream into a fourth section (13) of the flow channel (3),
5 which is designed in the form of a Laval nozzle, wherein the fourth section (13) is an
enlarging section,

-- renewedly accelerating the air stream in a fifth section (15) of the flow
channel (3), and

-- discharging the air stream into the environment, wherein both kinetic energy
10 and heat energy are extracted from the air stream during its passage through the flow
channel.

44. A method according to claim 43, characterized in that, upstream of the
acceleration device (39, 87) of the first and/or of the fifth section (7, 15) of the flow
channel, the inflowing air is aligned as a laminar flow.

15 45. A method according to claim 43 or claim 44, characterized in that,
downstream of the acceleration device (39, 87) of the first and/or of the fifth section (7,
15) of the flow channel, the through-flowing air is aligned again into a laminar flow.

46. A method according to one of claims 43-45, characterized in that the air
stream is accelerated in the first and second sections of the flow channel so that it
20 reaches a predetermined velocity by the time it enters the third section (11) of the flow
channel.

47. A method according to one of claims 43-46, characterized in that a negative
pressure is generated in the fourth section by the fifth section.

48. A method according to one of claims 43-47, characterized in that, at the

beginning of the power generation process, the acceleration devices are driven by external energy, and after a stable power production state has been reached, they are supplied with the generated power.