CLAIMS

1. A method comprising:

drilling, using a drilling rig, a subterranean zone to form a main wellbore;

setting, using the drilling rig, a whipstock in the main wellbore;

drilling, using the drilling rig and the whipstock, the subterranean zone to form a lateral wellbore off the main wellbore;

removing the drilling rig, after forming a multilateral well including the main wellbore and the lateral wellbore, leaving the whipstock in the main wellbore; and

performing, using a fracturing system, a fracture treatment on the lateral wellbore, wherein performing the fracture treatment on the lateral wellbore comprises accessing the lateral wellbore using a member expandable in response to pressure to sizes that permit or prevent access to the main wellbore.

2. The method of claim 1, wherein removing the drilling rig includes removing the drilling rig off a well site in which the multilateral well is being drilled.

3. The method of claim 1 or 2, further comprising producing through the whipstock.

4. The method of any one of claims 1 to 3, further comprising performing a fracture treatment on the main wellbore either before or after performing the fracture treatment on the lateral wellbore.

5. The method of any one of claims 1 to 4, wherein accessing the lateral wellbore using the member comprises:

flowing, using the fracturing system, fracturing fluid through the member at a first flow rate to cause the member to flow to the lateral wellbore without expanding; and

flowing, using the fracturing system, the fracturing fluid through the member at a second flow rate that is greater than the first flow rate, the second flow rate to cause the member to expand to enter the lateral wellbore.

6. The method of any one of claims 1 to 5, wherein the member is either a bullnose assembly or a cutting tool.

7. The method of any one of claims 1-3 or 5-6, further comprising:

performing, using a fracturing system, a fracture treatment on the main wellbore before performing the fracture treatment on the lateral wellbore; and

sealing the main wellbore after performing the fracture treatment on the main wellbore using a completion deflector.

8. The method of claim 7, further comprising opening the main wellbore for production after performing the fracture treatment on the main wellbore.

9. The method of claim 8, wherein the main wellbore includes a casing sleeve or a plug, and wherein opening the main wellbore for production comprises sliding a casing sleeve through the main wellbore or releasing the plug.

10. The method of any one of the preceding claims, further comprising opening the lateral wellbore for production after performing the fracture treatment.

11. The method of claim 10, wherein the lateral wellbore includes a casing sleeve or a plug, and wherein opening the lateral wellbore for production comprises sliding a casing sleeve through the lateral wellbore or releasing the plug.

12. A method comprising:

forming a well in a subterranean zone using a drilling rig, the well including a main wellbore and a lateral wellbore formed off the main wellbore;

setting a whipstock in the main wellbore;

removing the drilling rig after forming the multilateral well, leaving the whipstock in the main wellbore;

accessing the lateral wellbore using a member expandable in response to pressure to sizes that permit or prevent access to the main wellbore; and

selectively performing a fracture treatment on either the main wellbore or the lateral wellbore using a fracturing system.

13. The method of claim 12, wherein removing the drilling rig includes removing the drilling rig off a well site in which the multilateral well is being drilled.

14. The method of claim 12 or 13, further comprising producing through the whipstock.

15. The method of any one of claims 12 to 14, wherein selectively performing the fracture treatment on either the main wellbore or the lateral wellbore comprises performing the fracture treatment on the main wellbore before performing the fracture treatment on the lateral wellbore.

16. The method of claim 15, wherein the whipstock includes a drillable material that prevents access to the main wellbore, and wherein performing the fracture treatment on the lateral wellbore before performing the fracture treatment on the main wellbore comprises accessing the main wellbore by:

lowering coil tubing toward the whipstock, the coil tubing including a cutting tool; and

drilling the drillable material using the cutting tool included in the coil tubing.

17. A method comprising:

forming, using a drilling rig, a main wellbore;

installing, in the main wellbore, a whipstock near an entrance to a lateral wellbore from the main wellbore;

forming, using the drilling rig, the lateral wellbore off the main wellbore at the entrance;

removing the drilling rig after forming the main wellbore and the lateral wellbore;

selectively accessing the main wellbore or the lateral wellbore using the whipstock and a member expandable in response to pressure to sizes that permit or prevent access to the main wellbore; and

performing a fracture treatment on the main wellbore or the lateral wellbore in response to the selective accessing.

18. The method of claim 17, wherein removing the drilling rig includes removing the drilling rig off a well site in which the multilateral well is being drilled, wherein the well site includes an area to position the drilling rig and associated equipment for completing the multilateral well.

19. The method of claim 17 or 18, wherein performing the fracture treatment on the main wellbore or the lateral wellbore comprises performing the fracture treatment on the lateral wellbore by:

flowing, using the fracturing system, fracturing fluid through an expandable member at a first flow rate to cause the member to flow to the lateral wellbore without expanding; and

flowing, using the fracturing system, the fracturing fluid through the member at a second flow rate that is greater than the first flow rate, the second flow rate to cause the member to expand to enter the lateral wellbore.