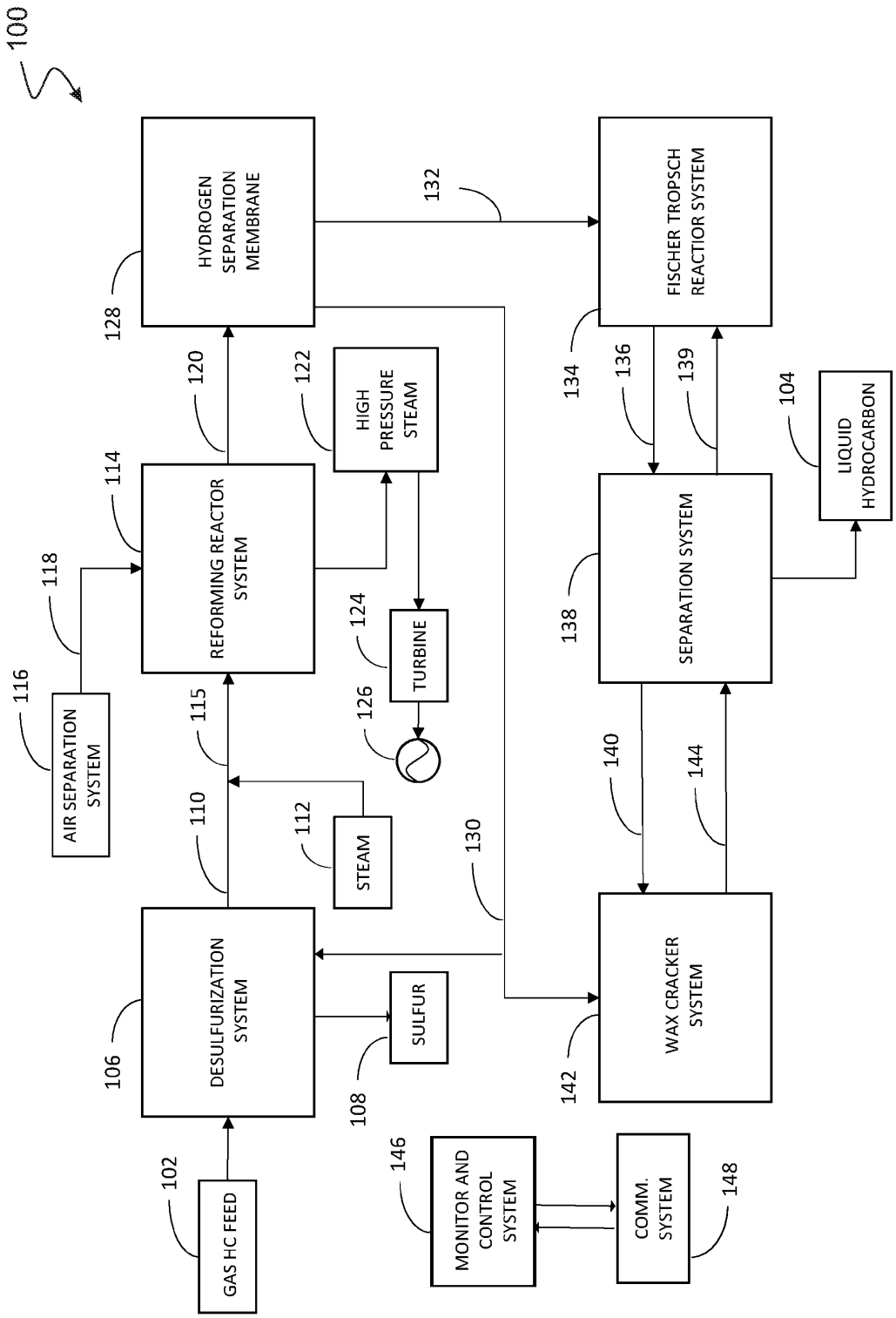

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HYDROGEN SEPARATION MEMBRANE
128
132
FISCHER TROPSCH REACTION SYSTEM
120
122
HIGH PRESSURE STEAM
134
136
139
104
LIQUID HYDROCARBON
114
REFORMING REACTOR SYSTEM
118
124
TURBINE
138
SEPARATION SYSTEM
116
AIR SEPARATION SYSTEM
115
126
140
144
110
112
STEAM
130
106
DESULFURIZATION SYSTEM
SULFUR
108
142
WAX CRACKER SYSTEM
102
GAS HC FEED
146
MONITOR AND CONTROL SYSTEM
COMM. SYSTEM
148

FIG. 1A

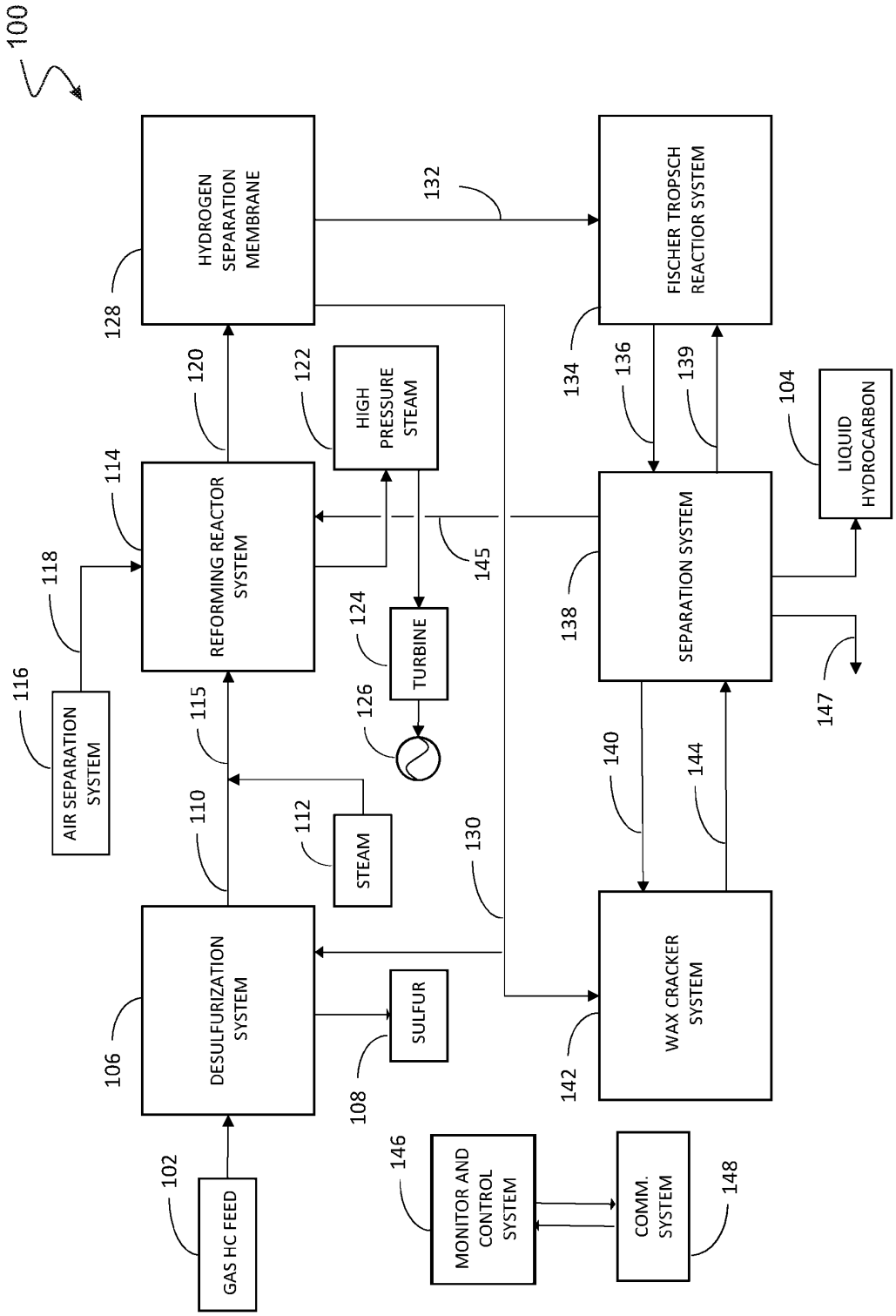

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HYDROGEN SEPARATION MEMBRANE
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132
FISCHER TROPSCH REACTION SYSTEM
134
120
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HIGH PRESSURE STEAM
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LIQUID HYDROCARBON
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REFORMING REACTOR SYSTEM
145
SEPARATION SYSTEM
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TURBINE
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AIR SEPARATION SYSTEM
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STEAM
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106
DESULFURIZATION SYSTEM
SULFUR
108
WAX CRACKER SYSTEM
142
102
GAS HC FEED
146
MONITOR AND CONTROL SYSTEM
COMM. SYSTEM
148

FIG. 1B

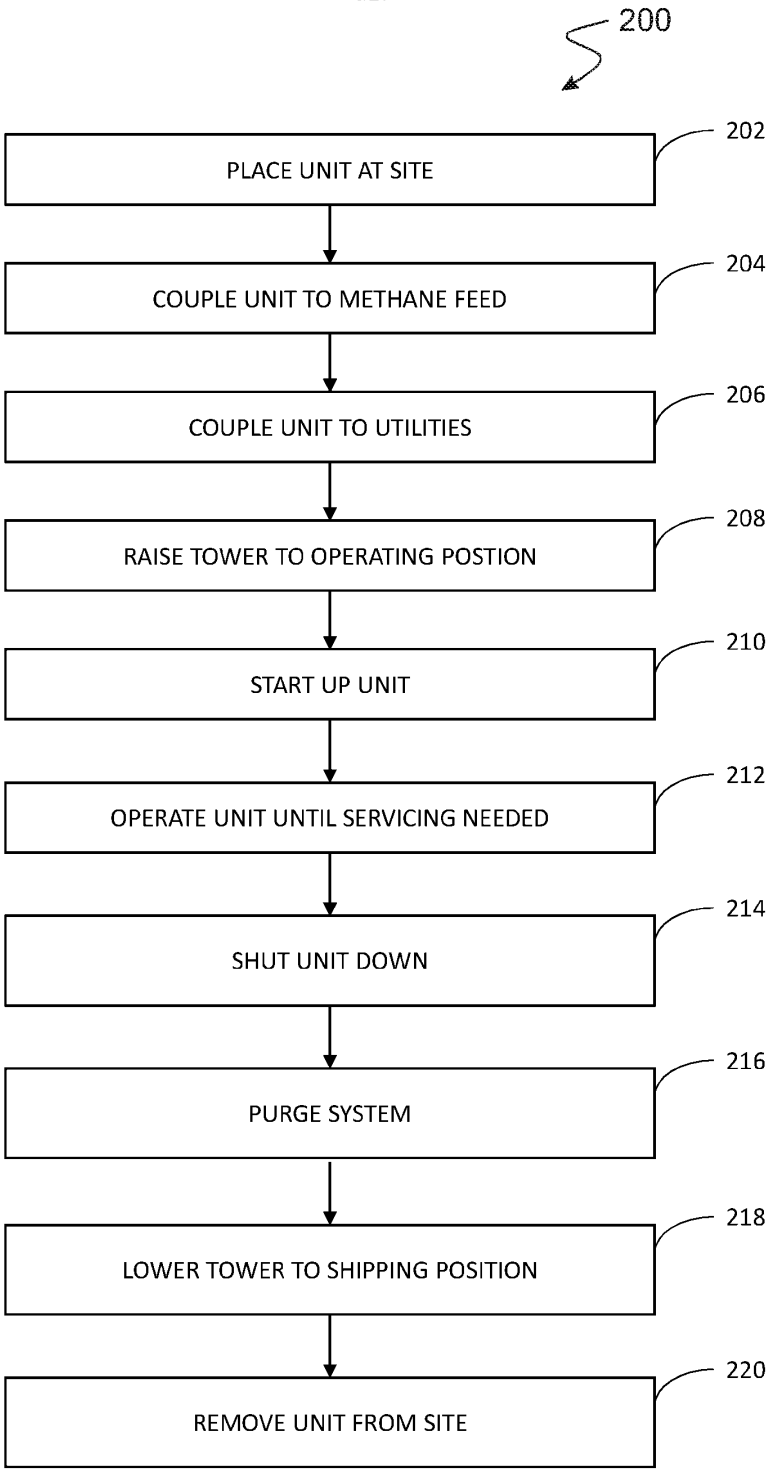

200
PLACE UNIT AT SITE
202
COUPLE UNIT TO METHANE FEED
204
COUPLE UNIT TO UTILITIES
206
RAISE TOWER TO OPERATING POSTION
208
START UP UNIT
210
OPERATE UNIT UNTIL SERVICING NEEDED
212
SHUT UNIT DOWN
214
PURGE SYSTEM
216
LOWER TOWER TO SHIPPING POSITION
218
REMOVE UNIT FROM SITE
220

FIG. 2

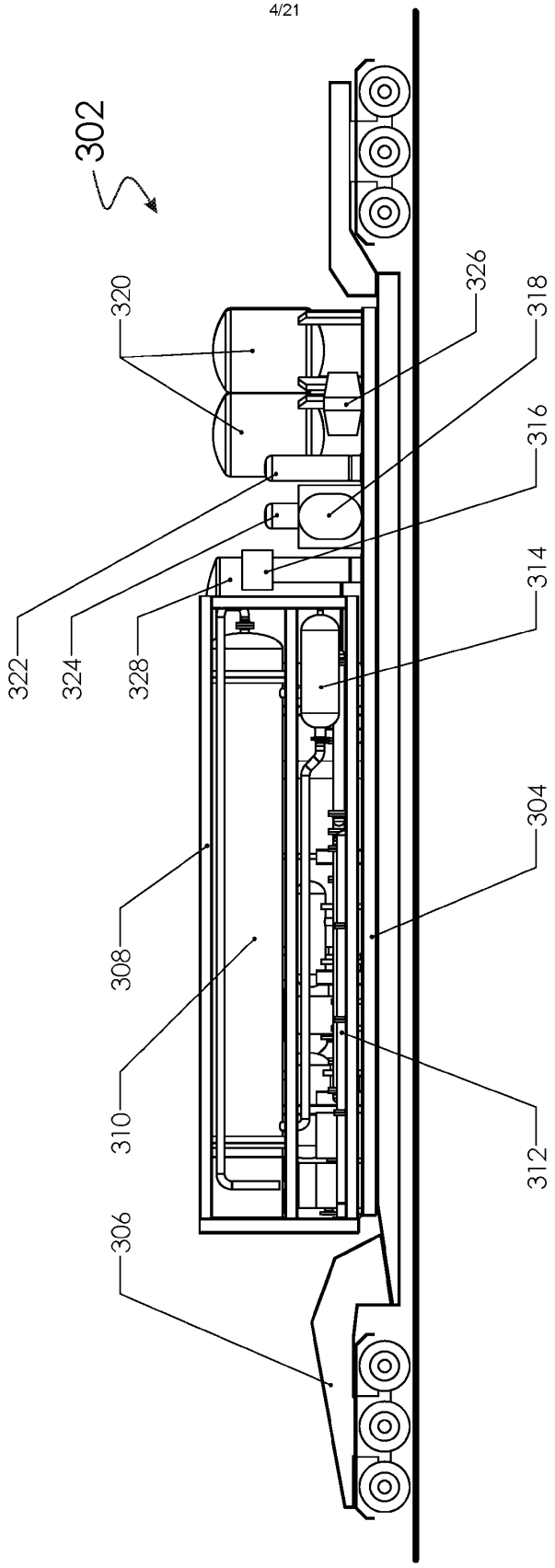


FIG. 3

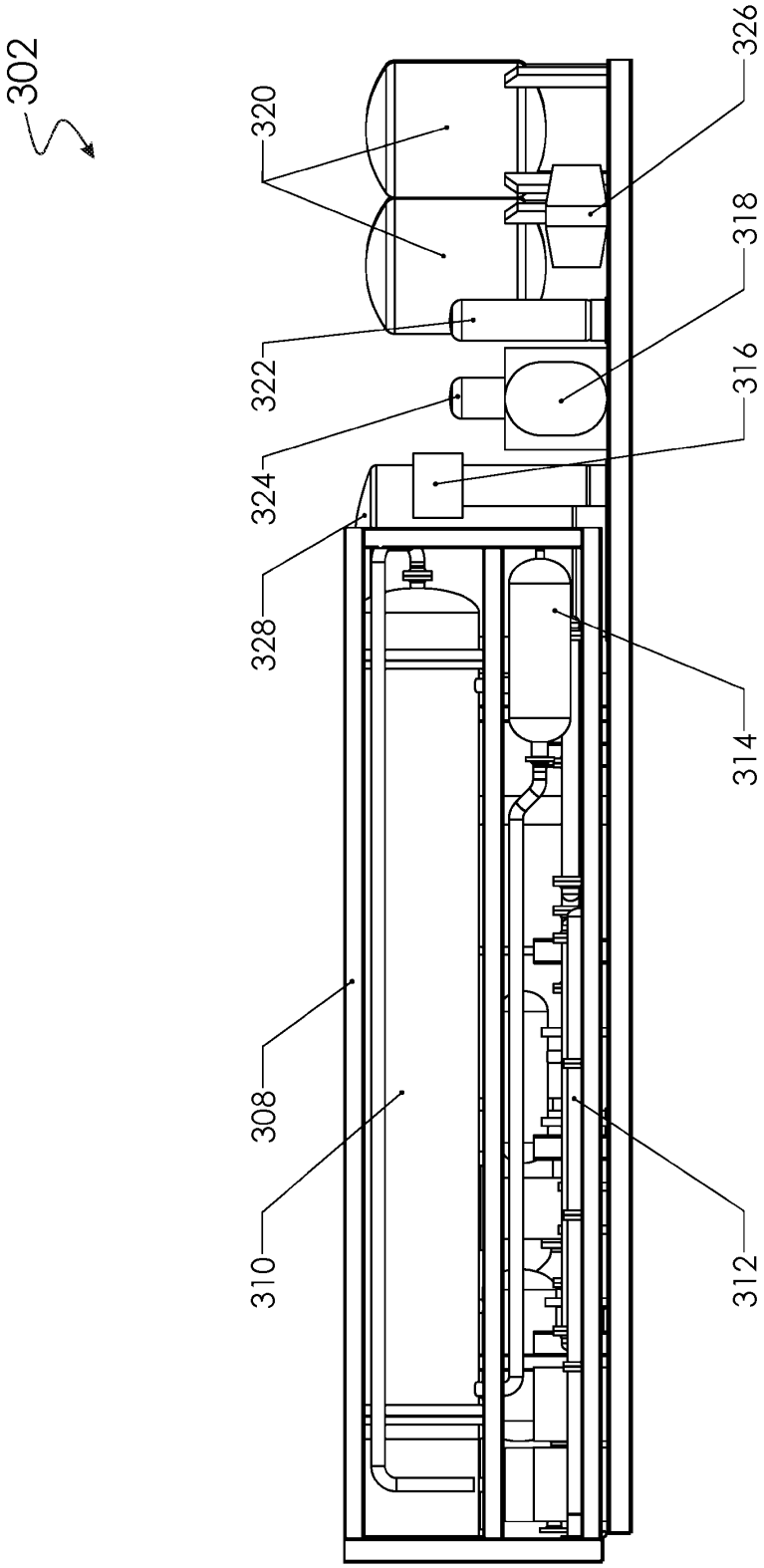


FIG. 4A

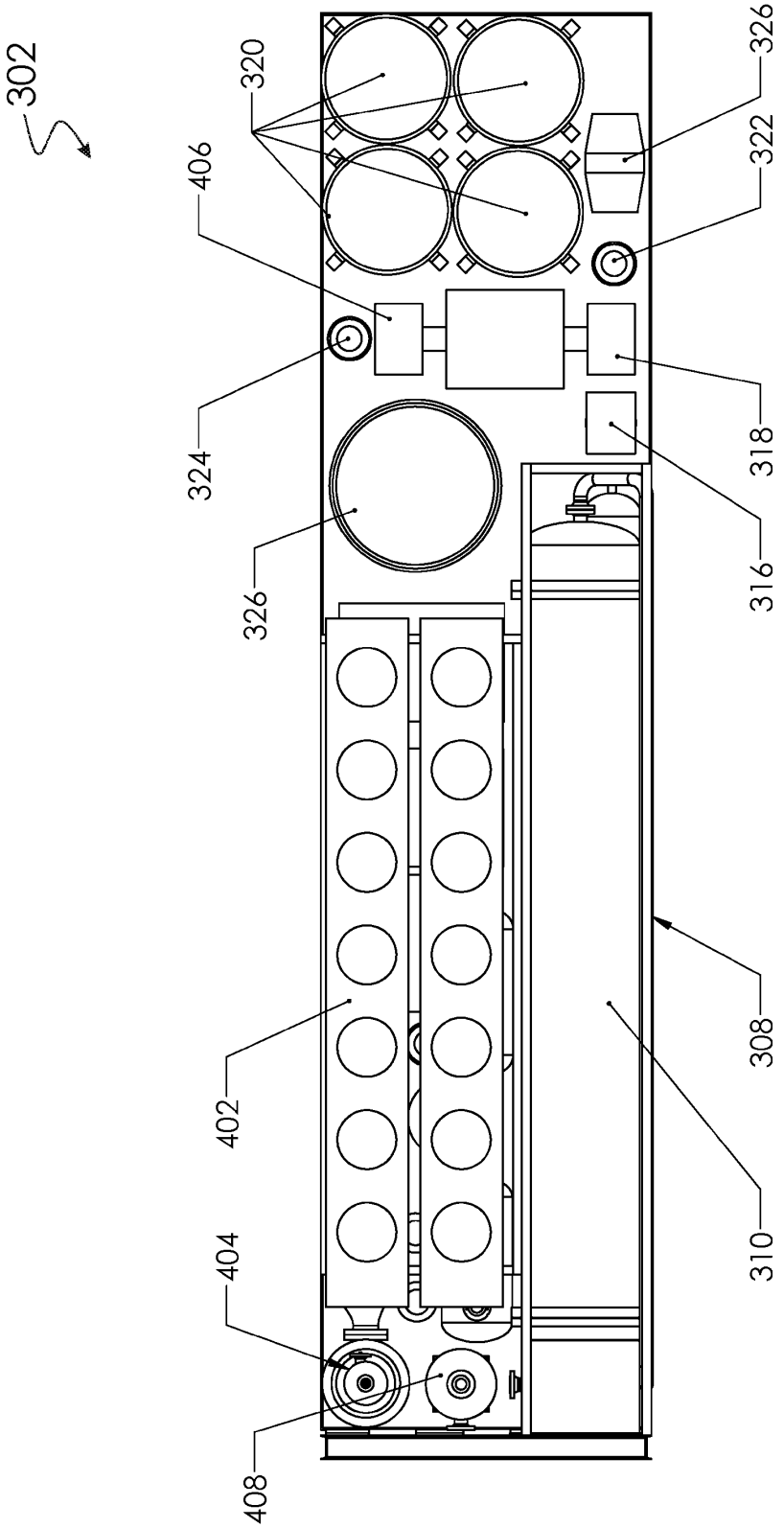


FIG. 4B

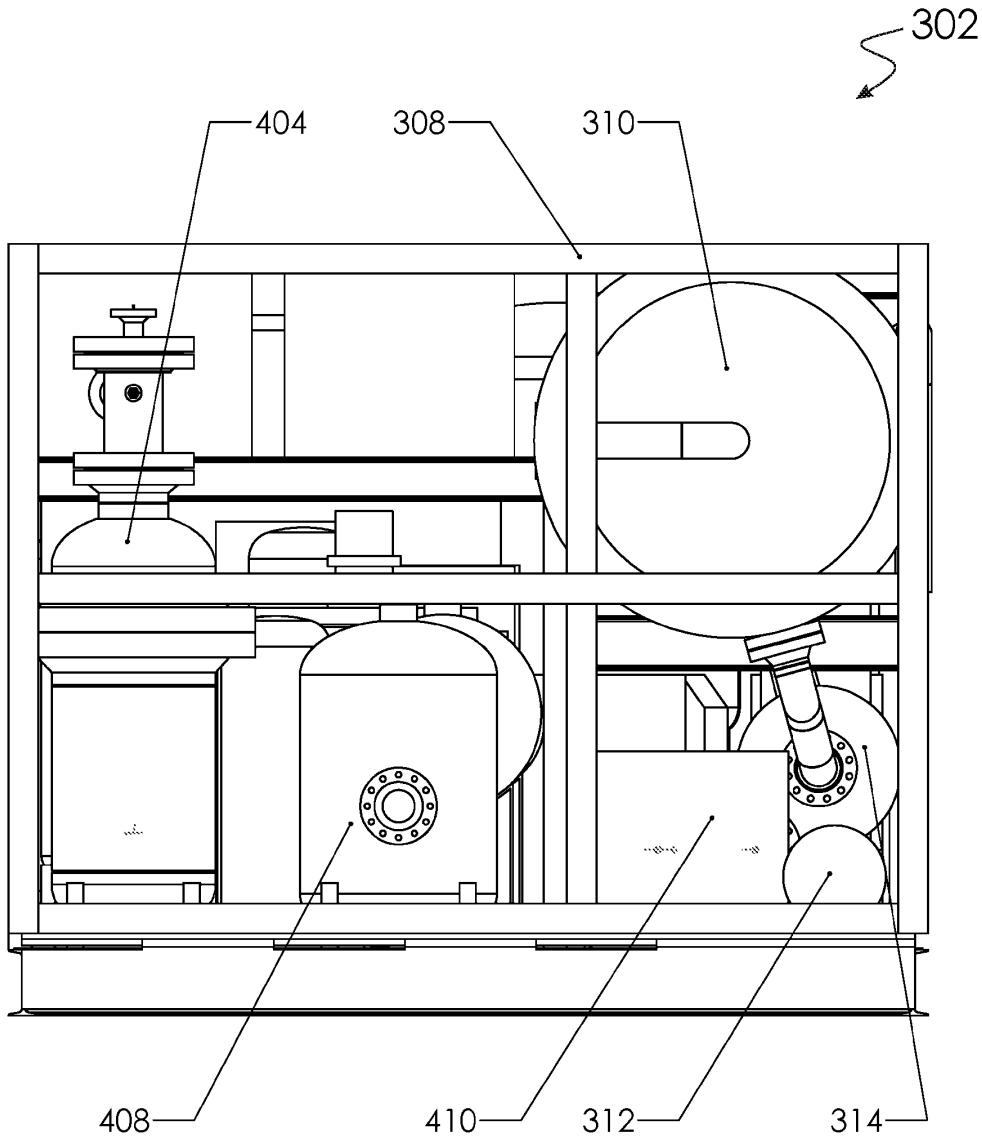


FIG. 4C

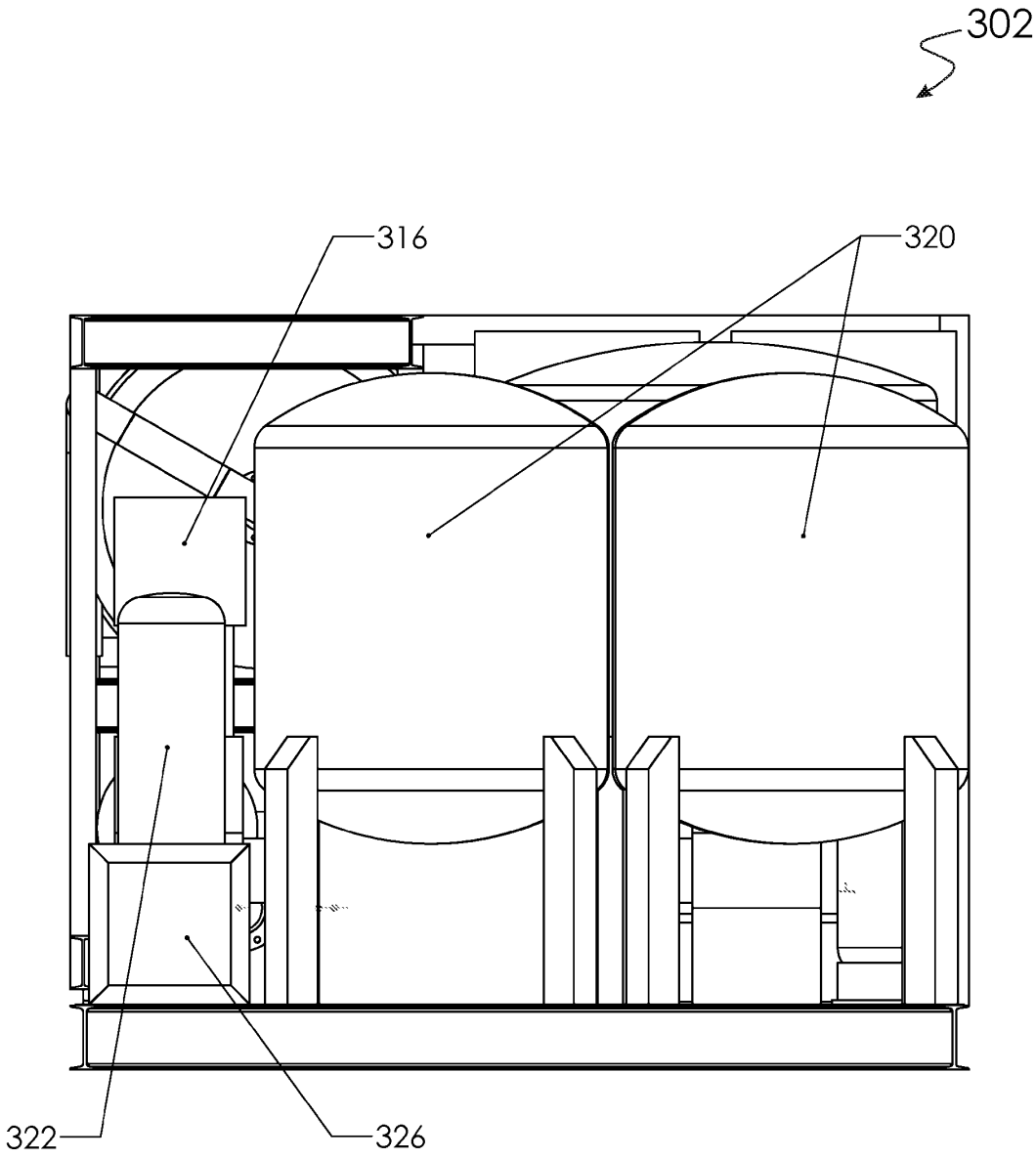


FIG. 4D

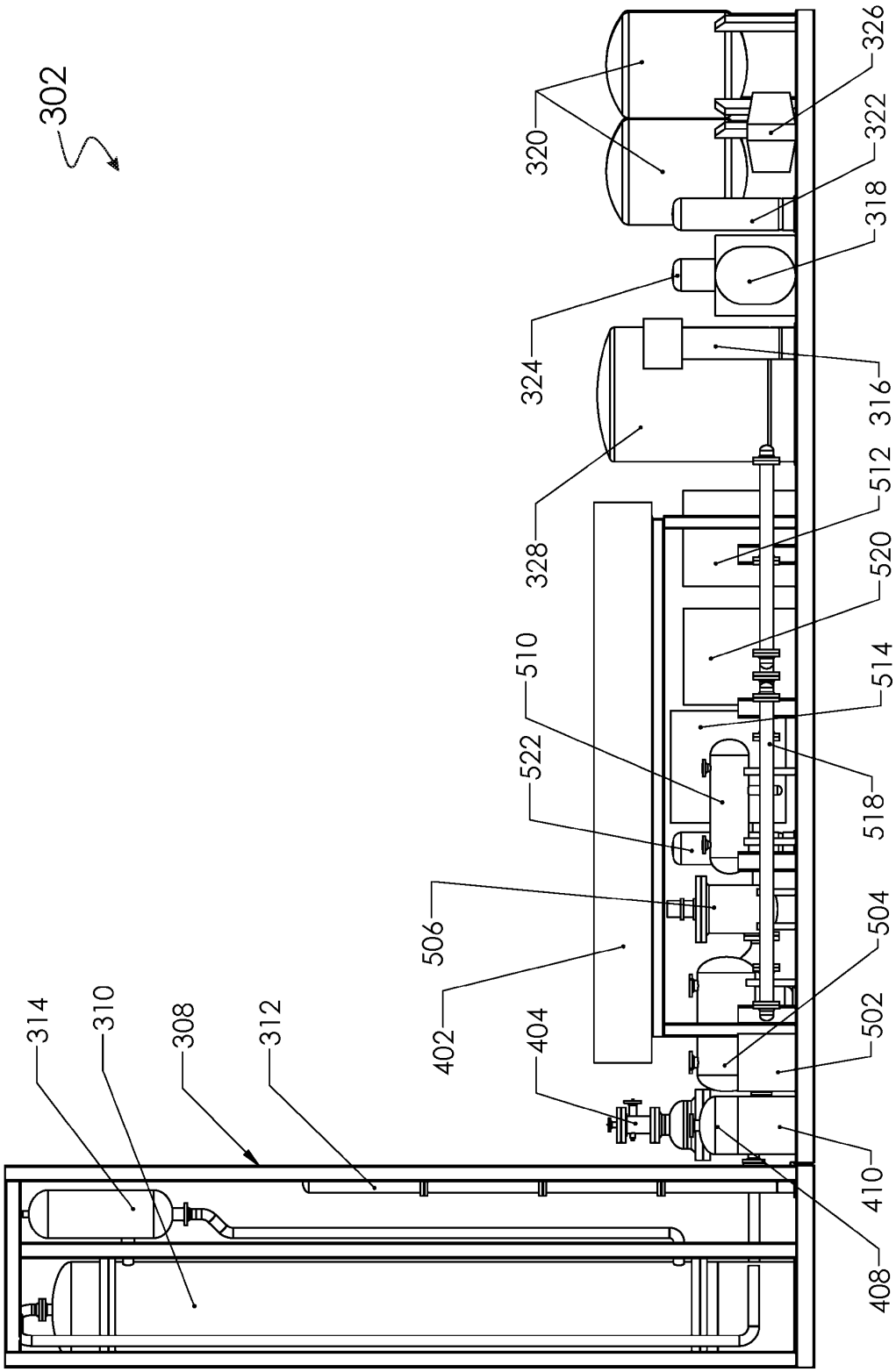

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FIG. 5A

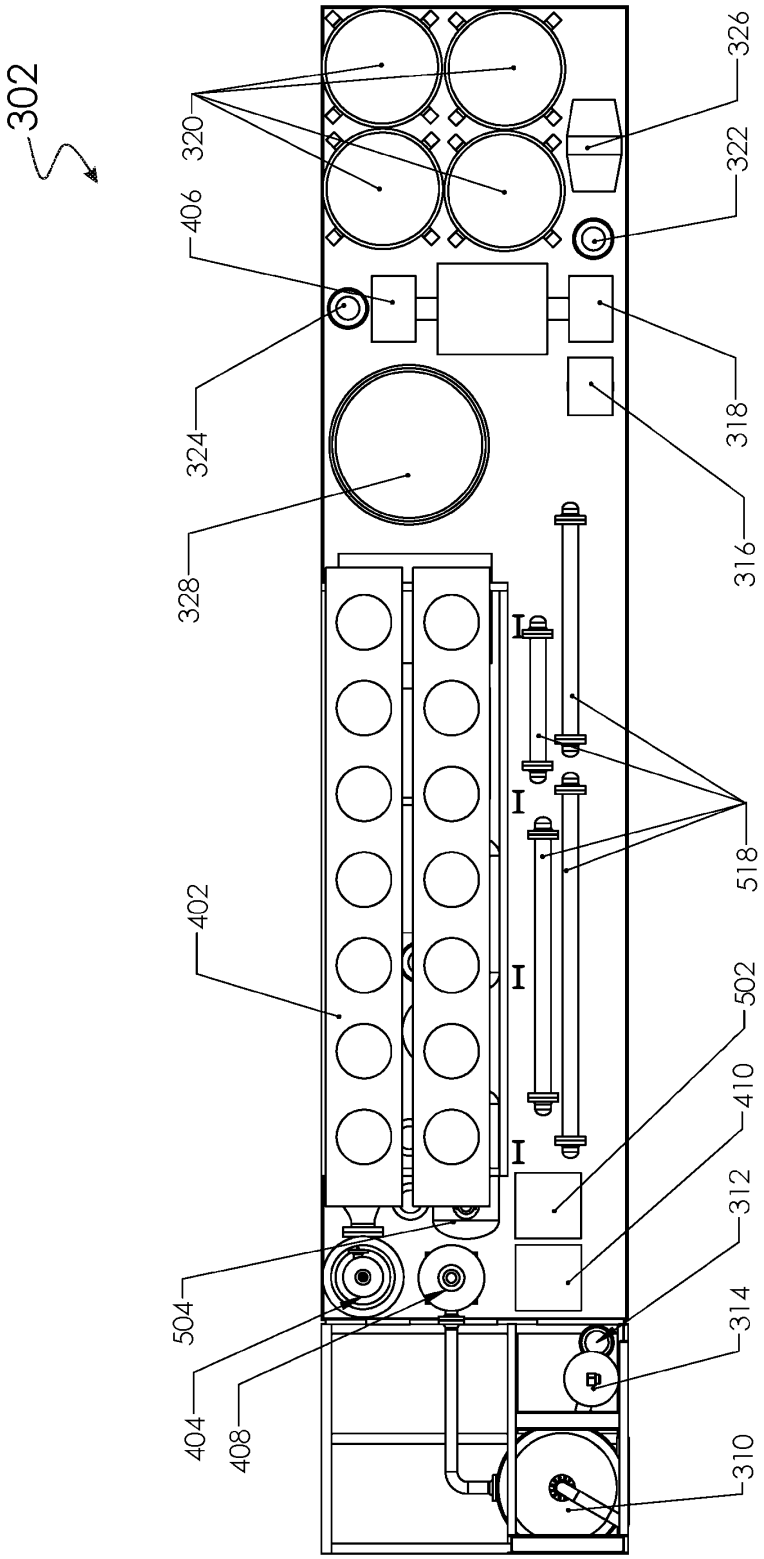

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FIG. 5B

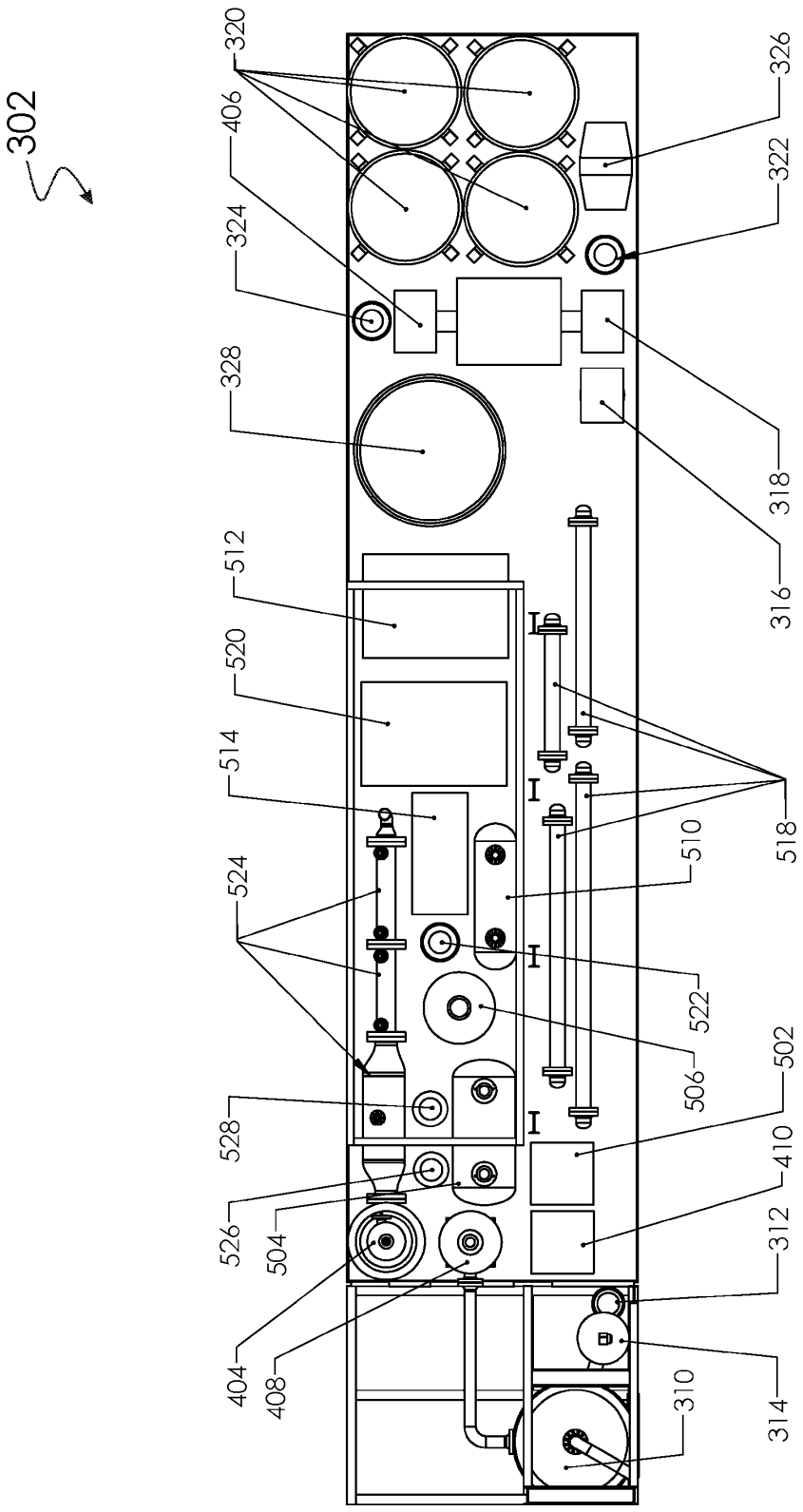

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FIG. 5C

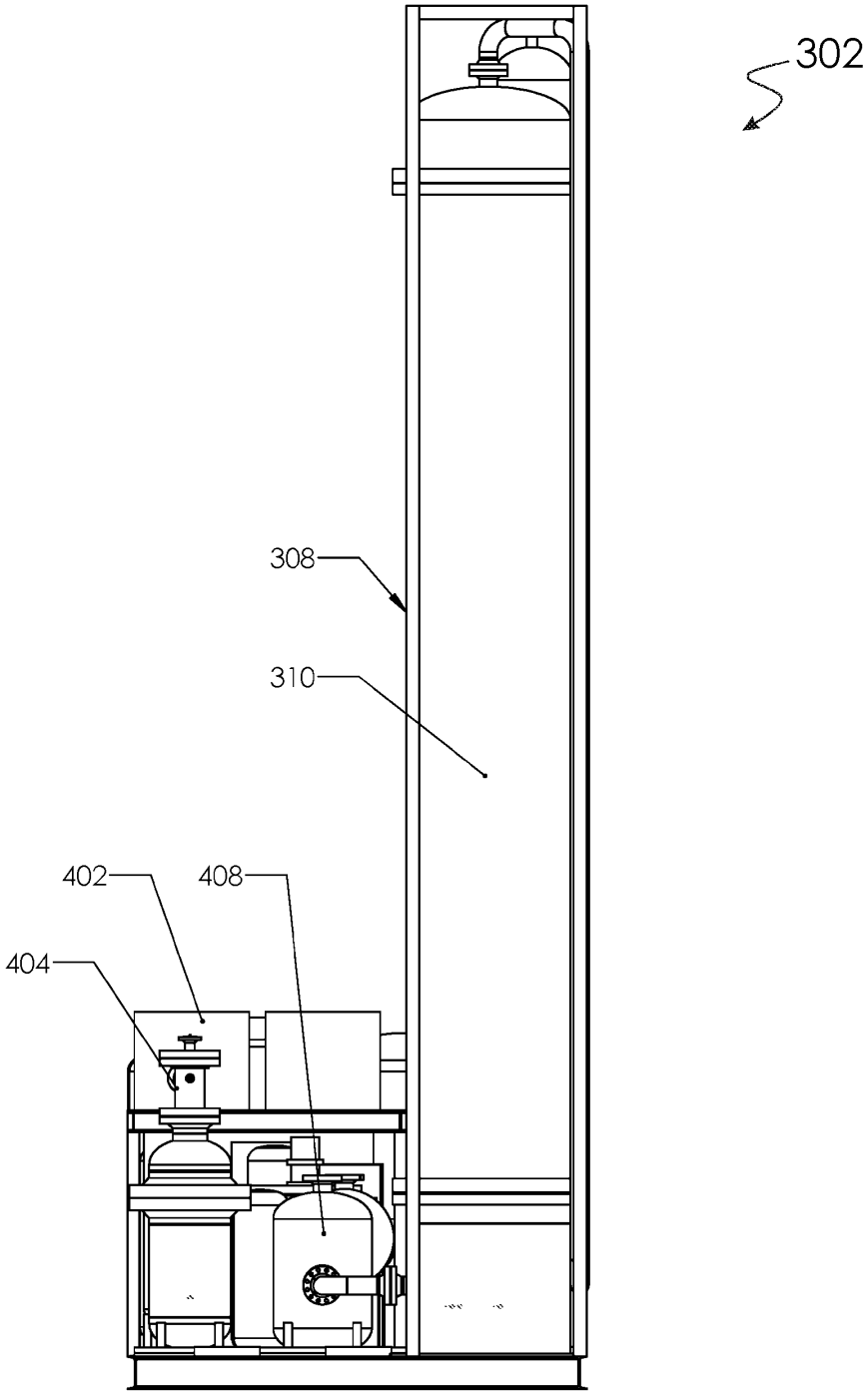


FIG. 5D

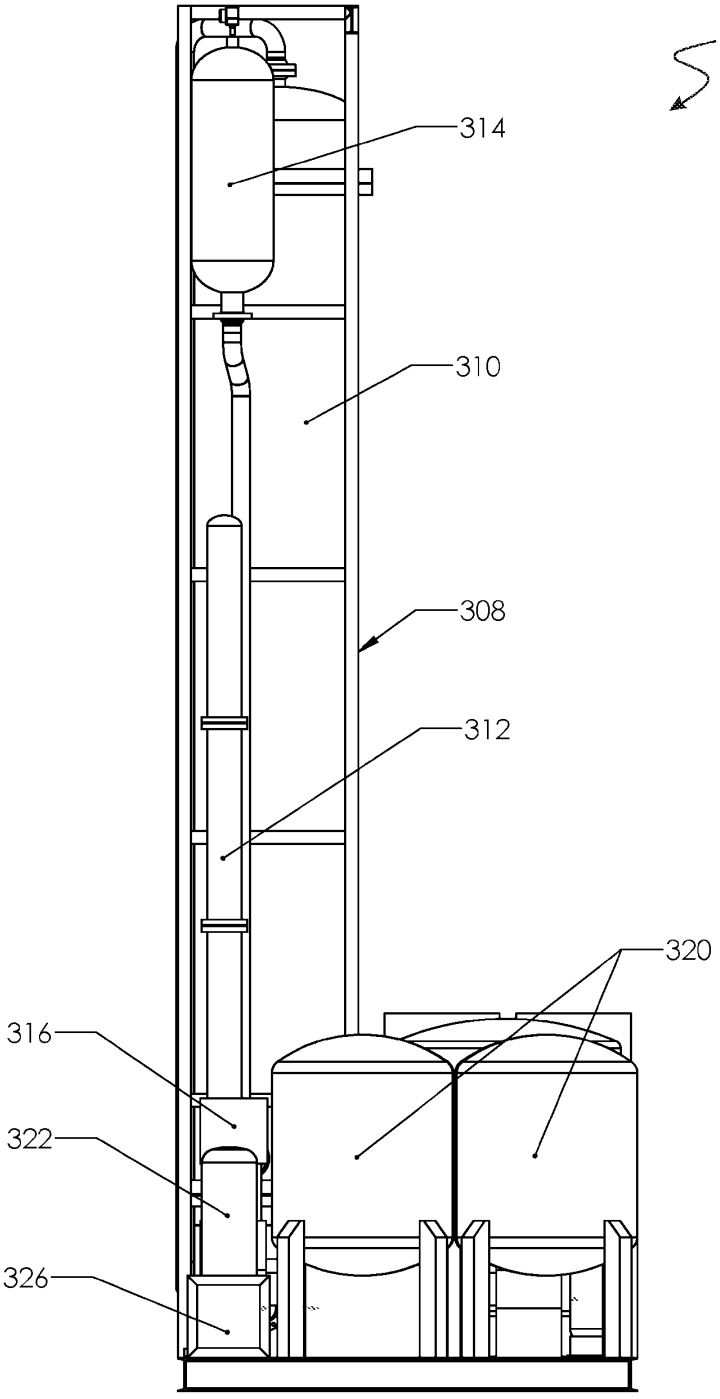


FIG. 5E

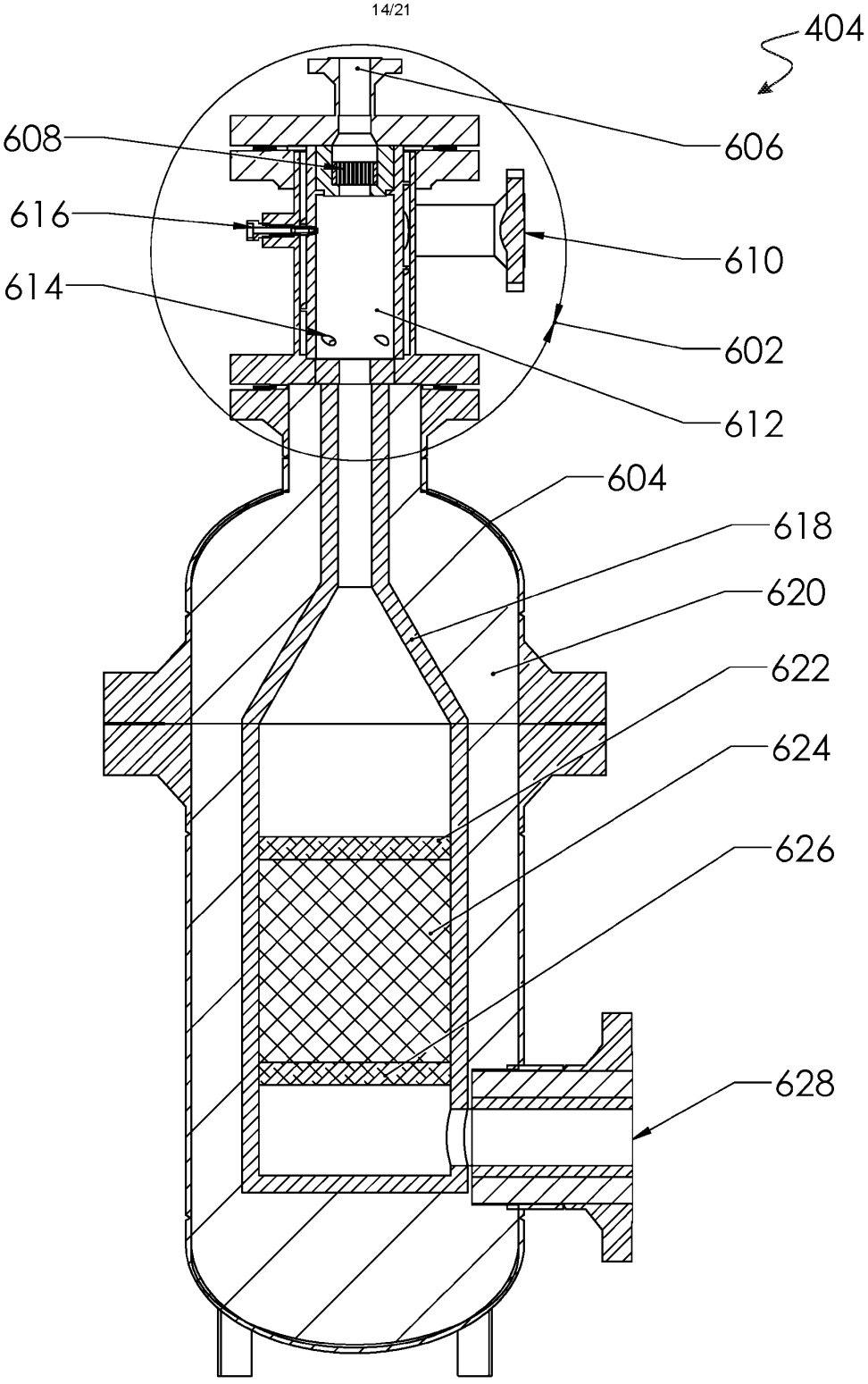


FIG. 6A

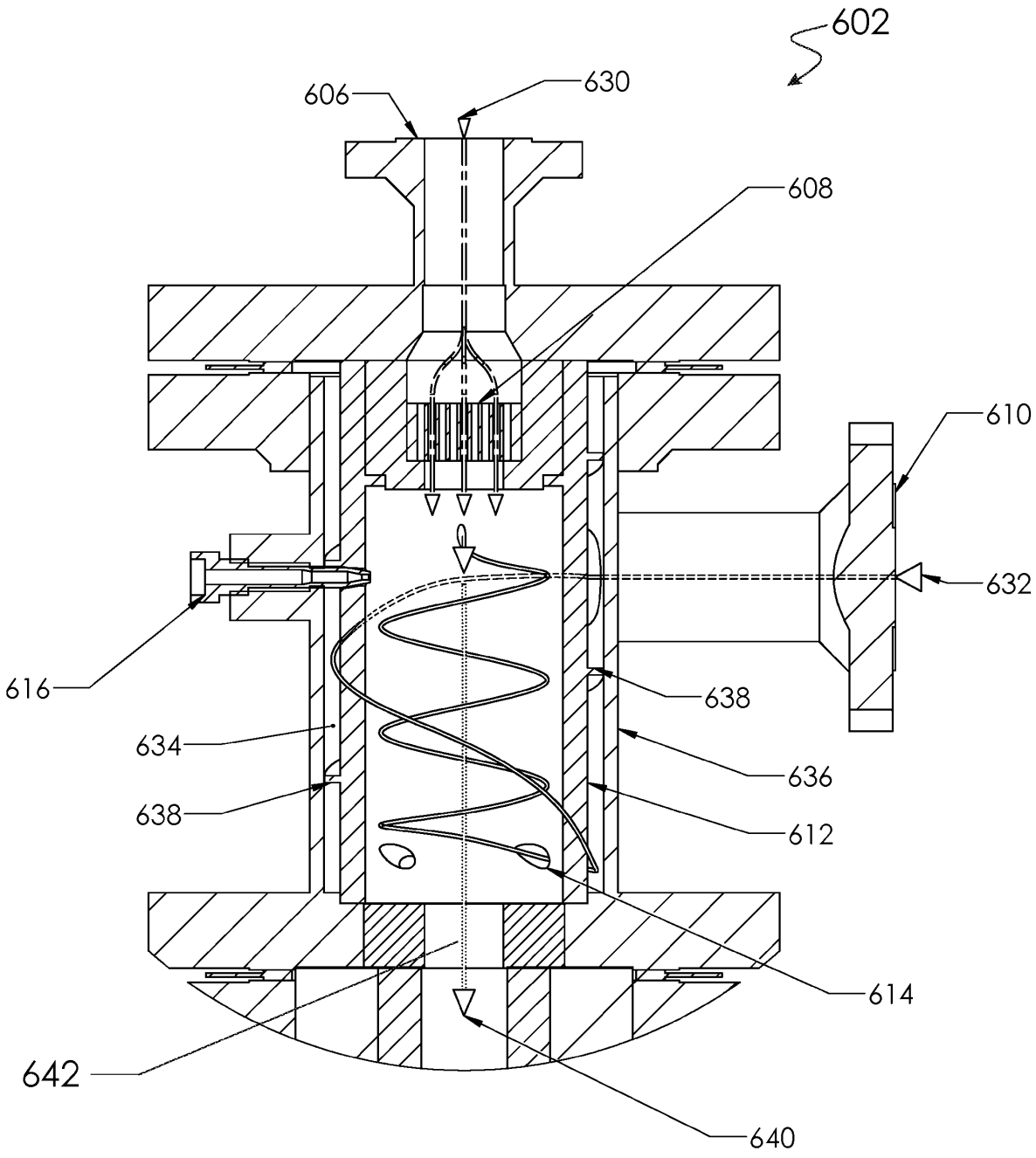


FIG. 6B

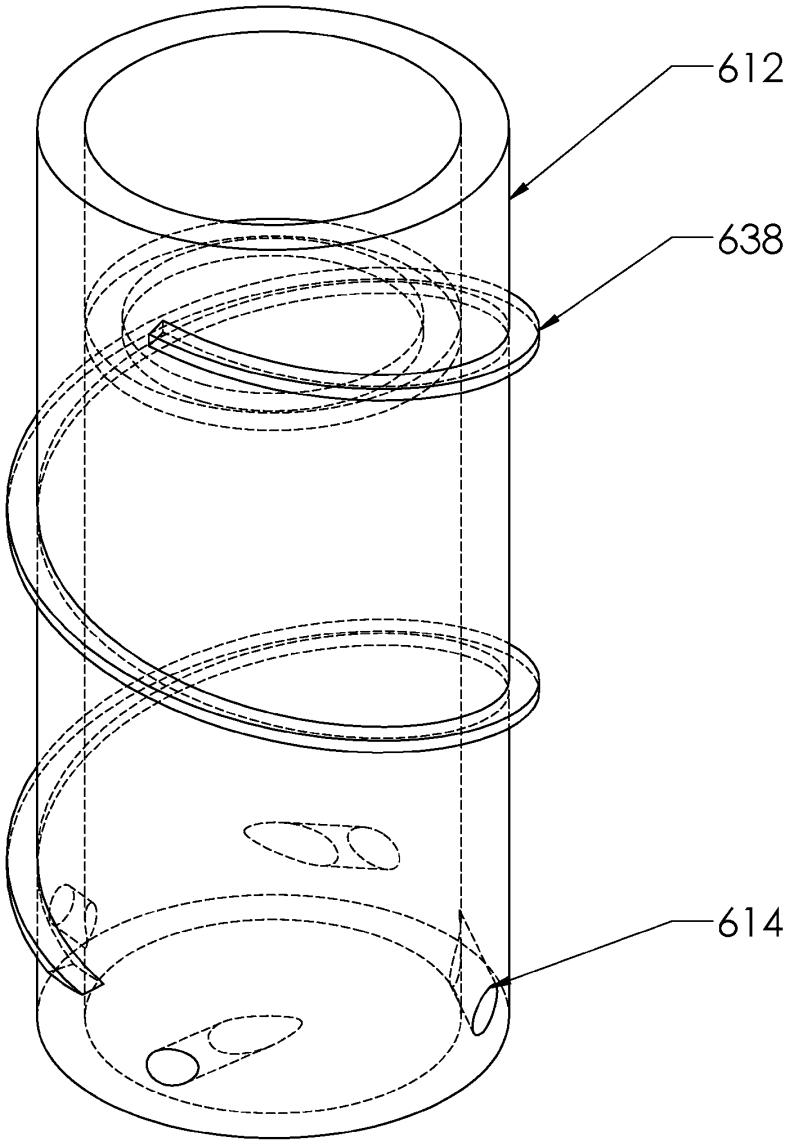


FIG. 6C

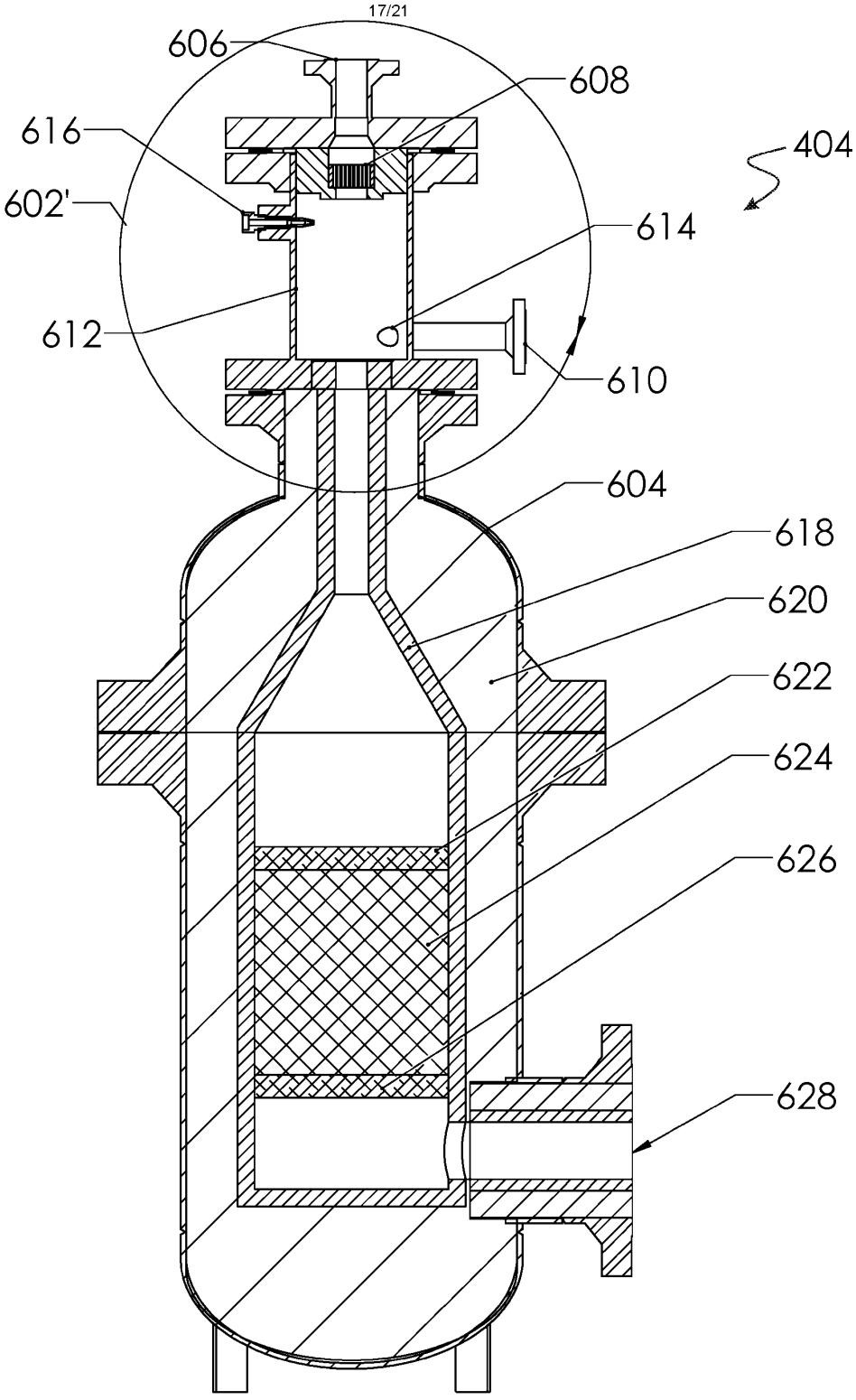


FIG. 6D

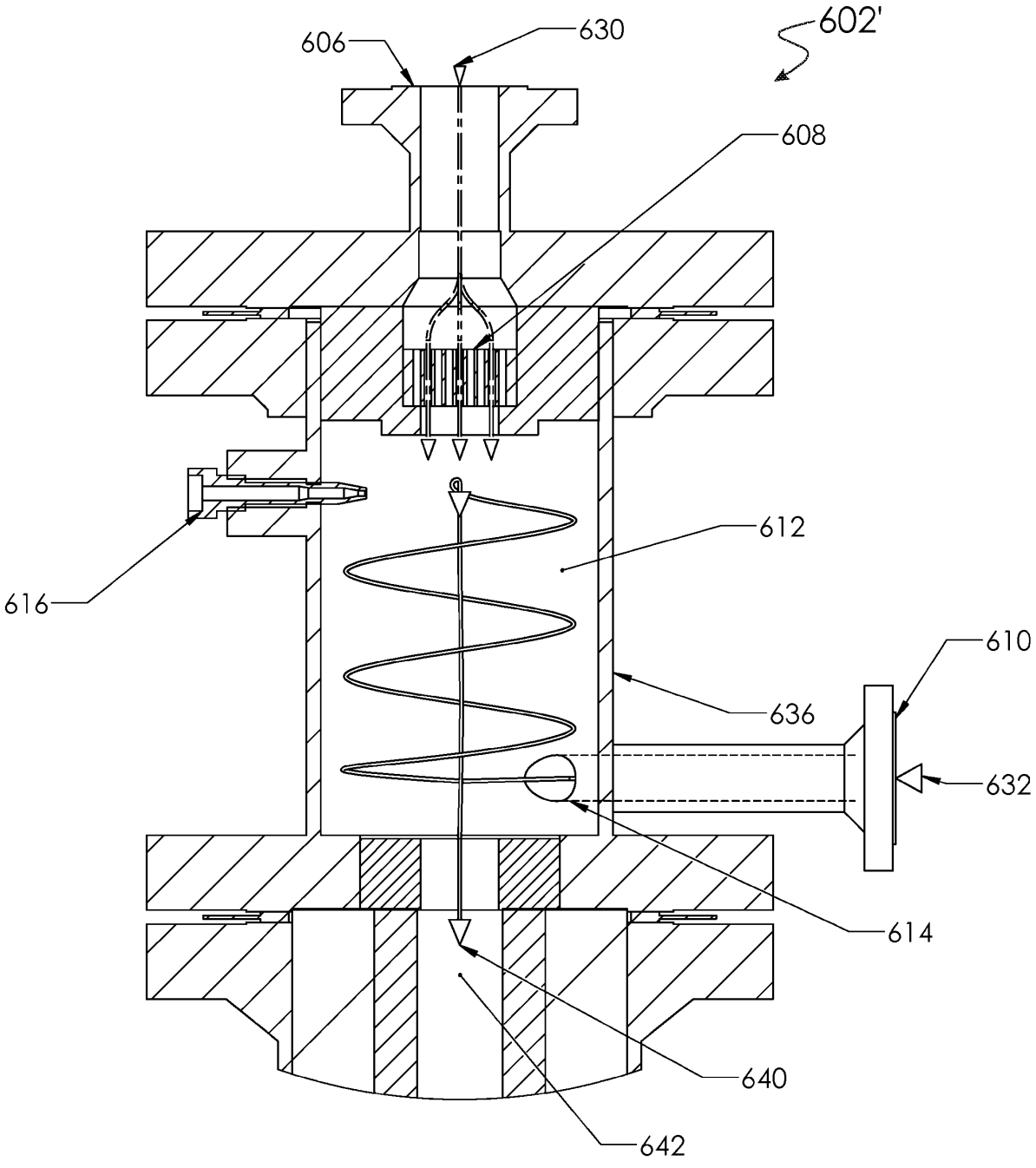


FIG. 6E

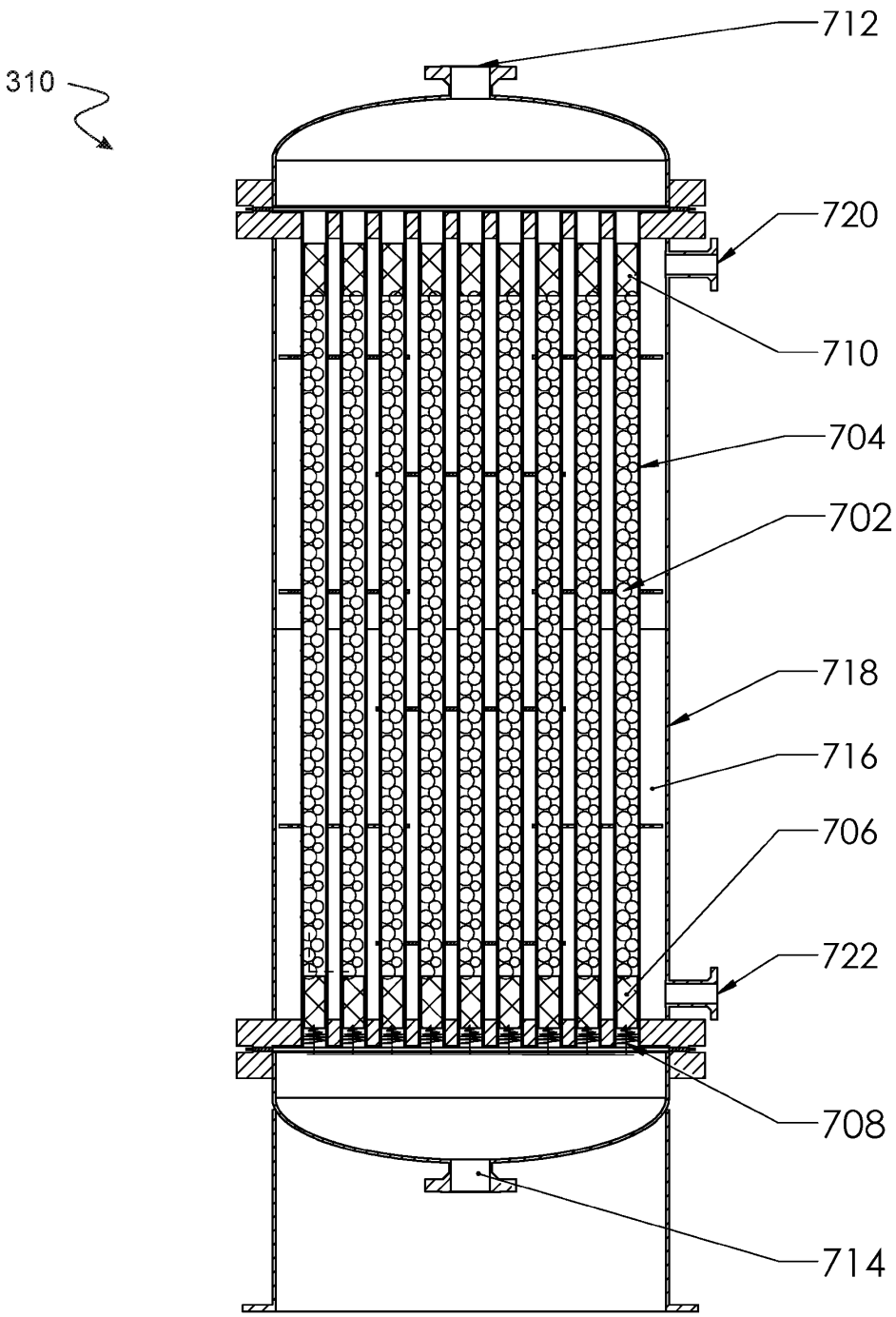


FIG. 7

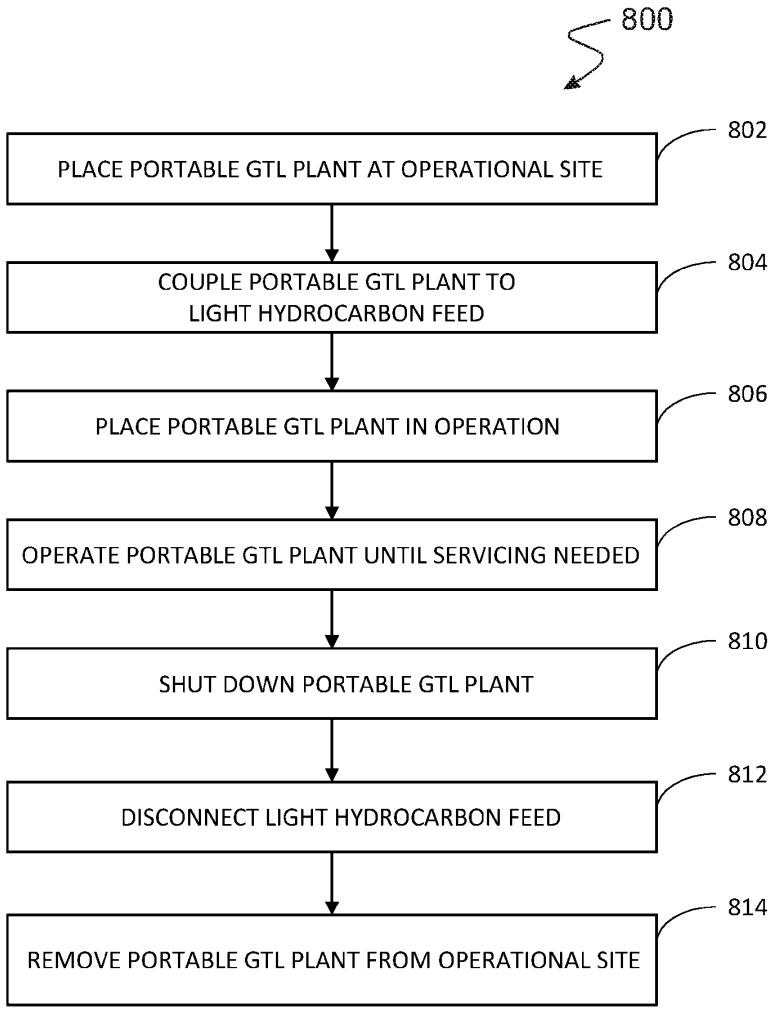

800
PLACE PORTABLE GTL PLANT AT OPERATIONAL SITE
802
COUPLE PORTABLE GTL PLANT TO LIGHT HYDROCARBON FEED
804
PLACE PORTABLE GTL PLANT IN OPERATION
806
OPERATE PORTABLE GTL PLANT UNTIL SERVICING NEEDED
808
SHUT DOWN PORTABLE GTL PLANT
810
DISCONNECT LIGHT HYDROCARBON FEED
812
REMOVE PORTABLE GTL PLANT FROM OPERATIONAL SITE
814

FIG. 8

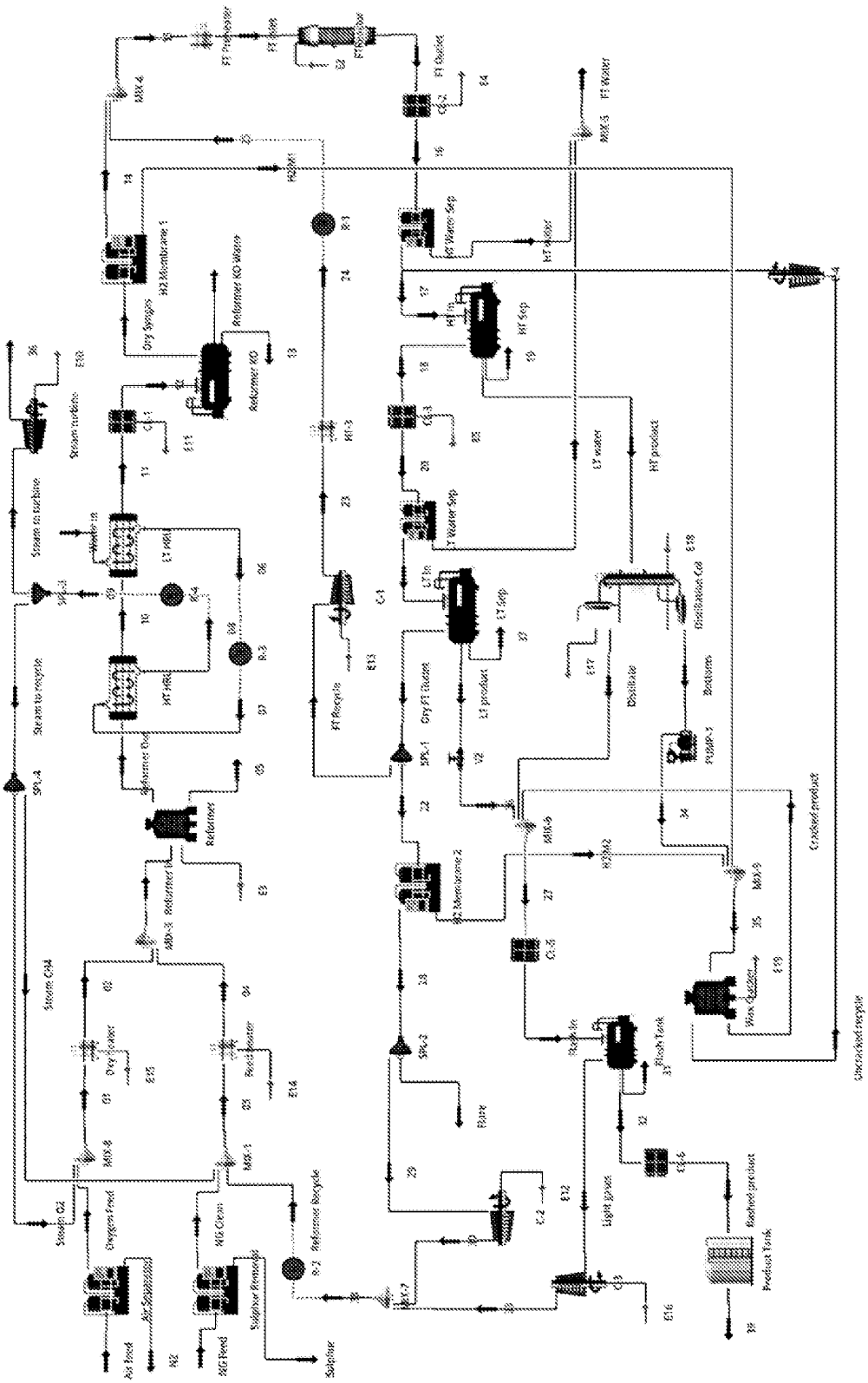


FIG. 9