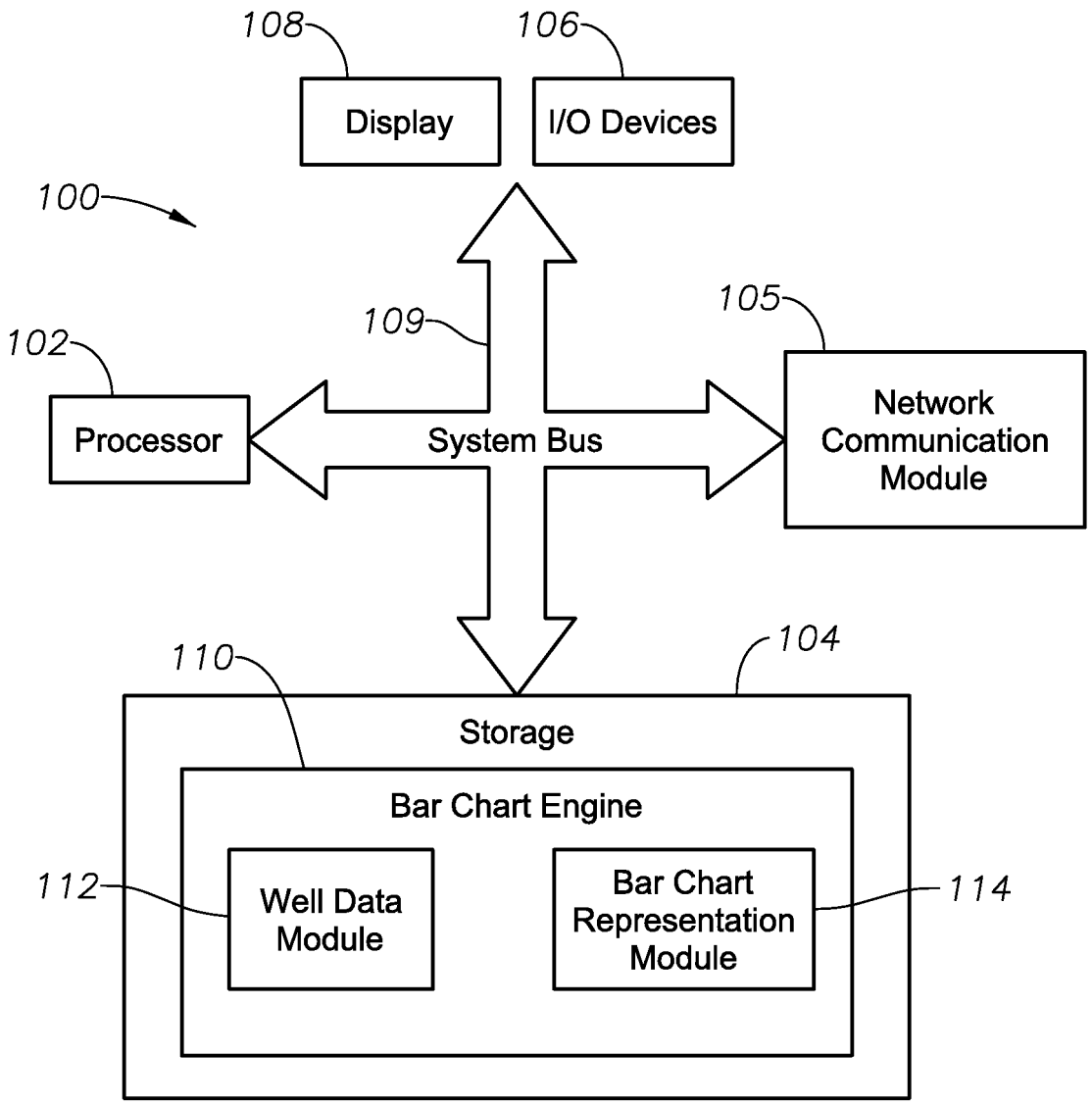

108
106
Display
I/O Devices
100
109
105
102
Processor
System Bus
Network Communication Module
110
104
Storage
Bar Chart Engine
112
Well Data Module
Bar Chart Representation Module
114

FIG. 1

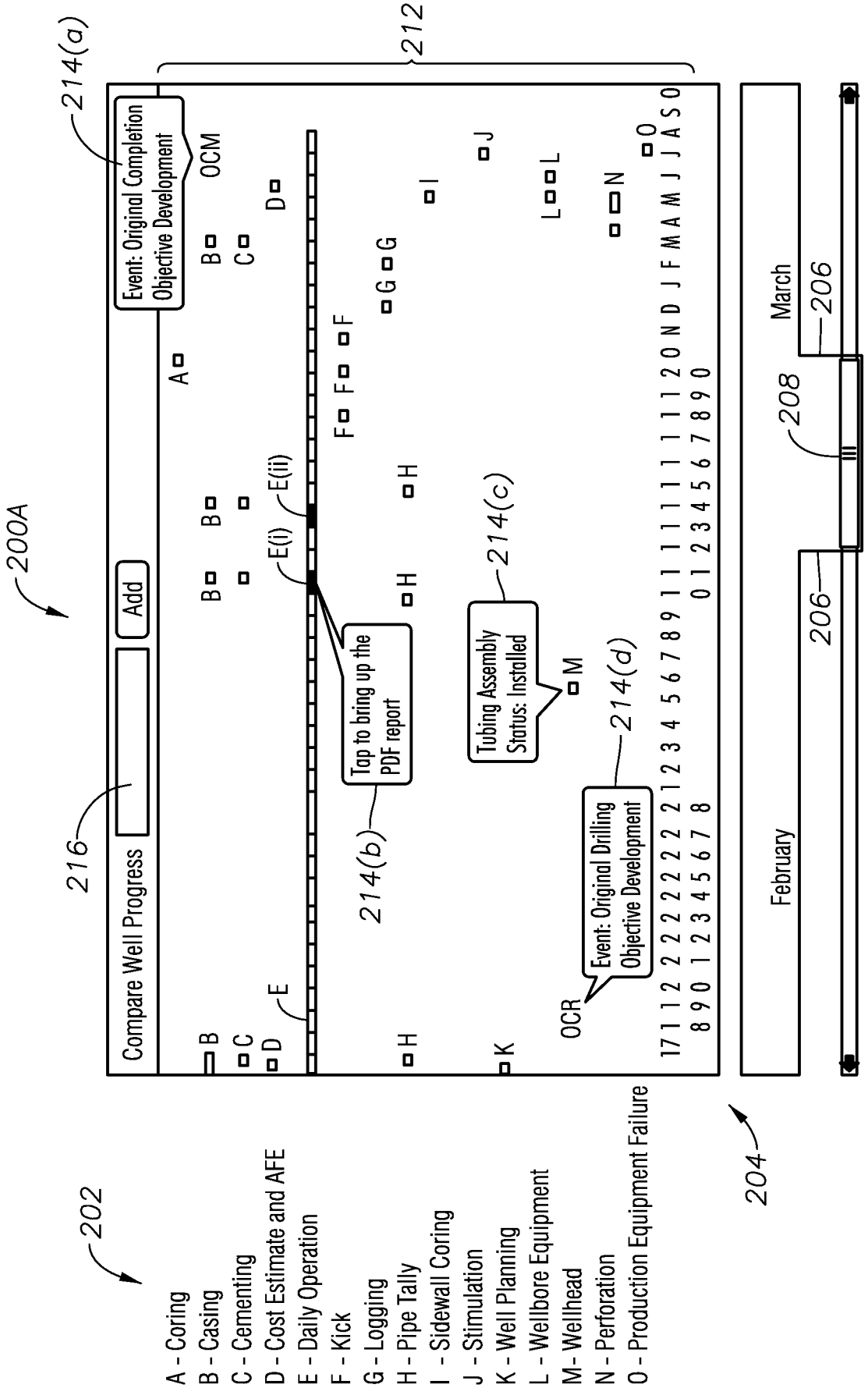

200A
214(a)
212
216
Compare Well Progress
Add
Event: Original Completion
Objective Development
OCM
214(b)
Tap to bring up the
PDF report
E(i)
E(ii)
214(c)
Tubing Assembly
Status: Installed
214(d)
Event: Original Drilling
Objective Development
OCR
17 1 1 2 2 2 2 2 2 2 2 2 1 2 3 4 5 6 7 8 9 1 1 1 1 1 1 1 1 1 1 2 0 N D J F M A M J J A S O
8 9 0 1 2 3 4 5 6 7 8 0 1 2 3 4 5 6 7 8 9 0
February
March
206
208
204
202
A - Coring
B - Casing
C - Cementing
D - Cost Estimate and AFE
E - Daily Operation
F - Kick
G - Logging
H - Pipe Tally
I - Sidewall Coring
J - Stimulation
K - Well Planning
L - Wellbore Equipment
M- Wellhead
N - Perforation
O - Production Equipment Failure

FIG. 2A

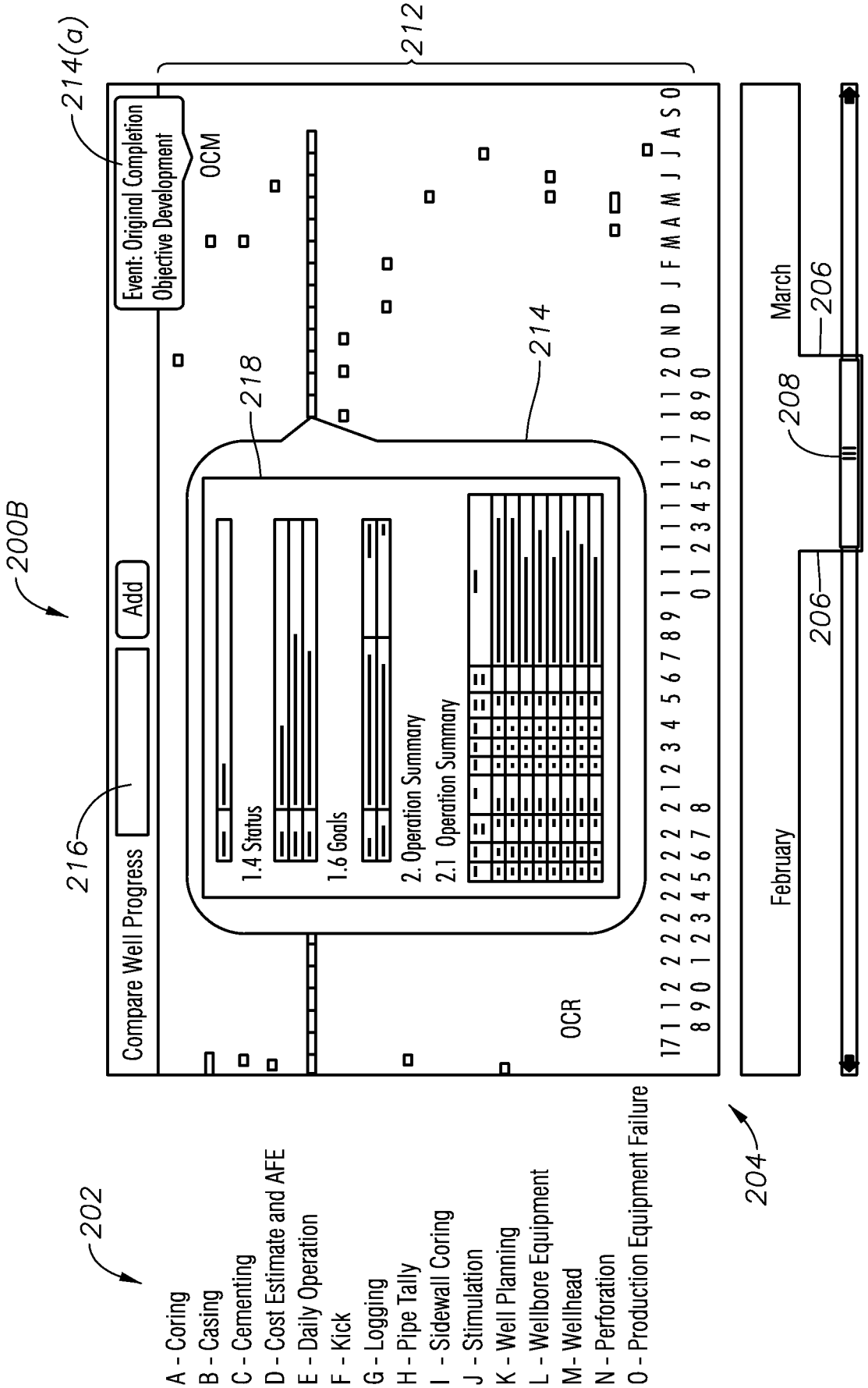

200B
214(a)
212
216
218
214
202
204
208
206
206
Compare Well Progress
Add
Event: Original Completion
Objective Development
OCM
OCR
1.4 Status
1.6 Goals
2. Operation Summary
2.1 Operation Summary
February
March
A - Coring
B - Casing
C - Cementing
D - Cost Estimate and AFE
E - Daily Operation
F - Kick
G - Logging
H - Pipe Tally
I - Sidewall Coring
J - Stimulation
K - Well Planning
L - Wellbore Equipment
M- Wellhead
N - Perforation
O - Production Equipment Failure

FIG. 2B

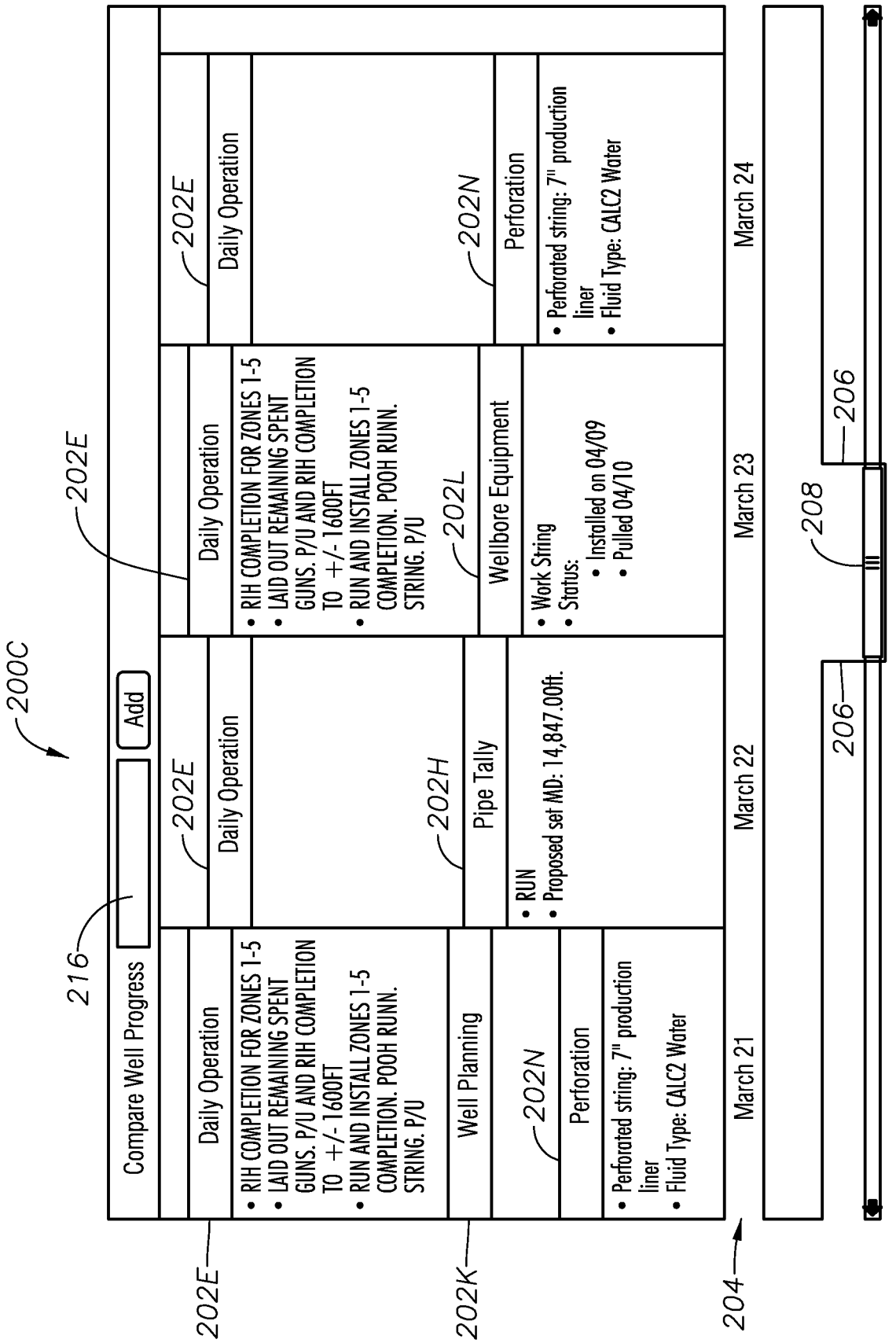

200C
216
Compare Well Progress
Add
202E
202K
204
206
208
Daily Operation
Well Planning
Pipe Tally
Wellbore Equipment
Perforation
202E
202H
202L
202N
• RIH COMPLETION FOR ZONES 1-5
• LAID OUT REMAINING SPENT GUNS. P/U AND RIH COMPLETION TO +/- 1600FT
• RUN AND INSTALL ZONES 1-5 COMPLETION. POOH RUNN. STRING. P/U
• RUN
• Proposed set MD: 14,847.00ft.
• Work String
• Status:
• Installed on 04/09
• Pulled 04/10
• Perforated string: 7" production liner
• Fluid Type: CALC2 Water
March 21
March 22
March 23
March 24

FIG. 2C

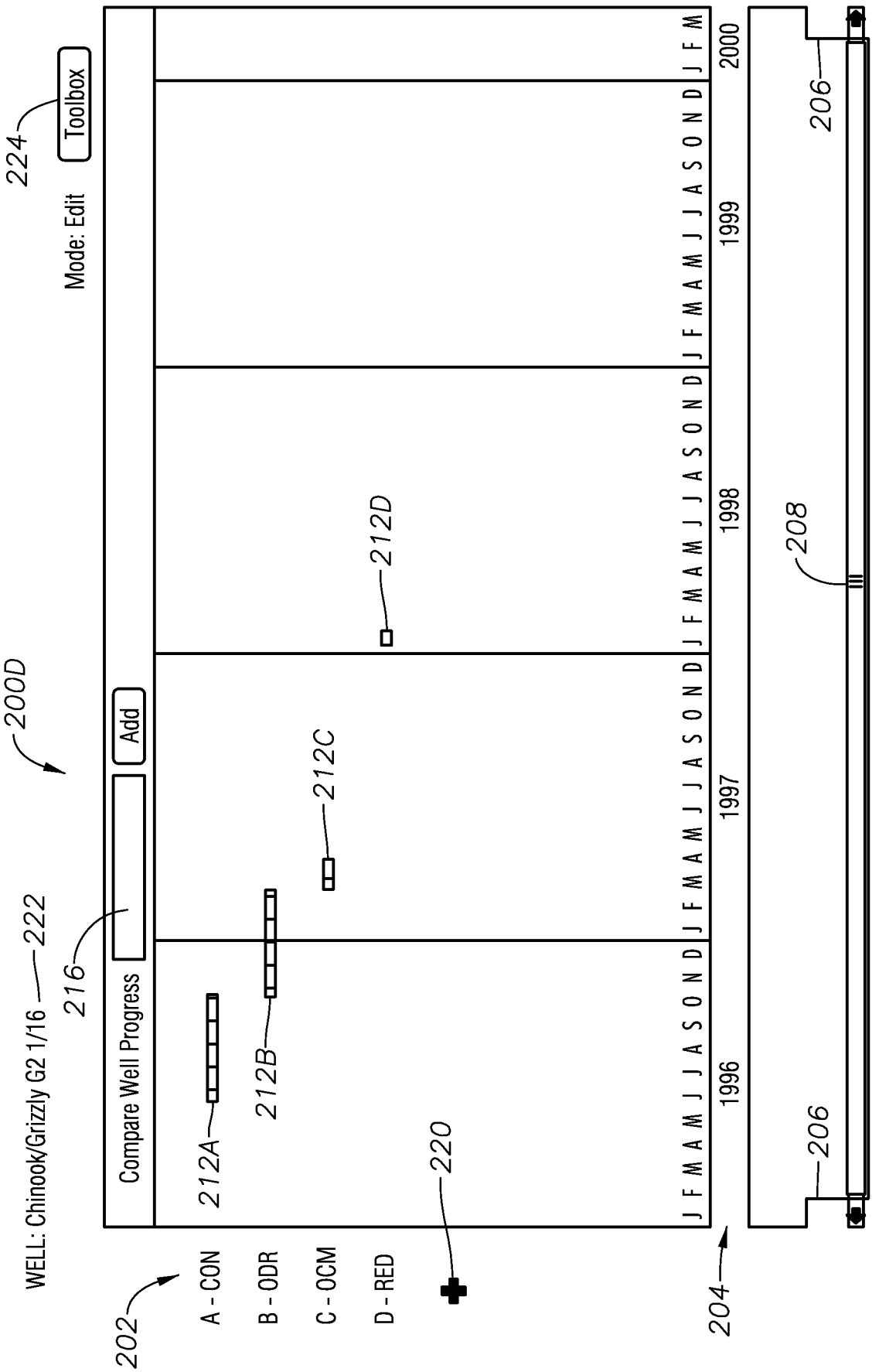

200D
WELL: Chinook/Grizzly G2 1/16
222
216
Compare Well Progress
Add
224
Toolbox
Mode: Edit
212A
212B
212C
212D
220
202
A - CON
B - ODR
C - OCM
D - RED
204
206
208
J F M A M J J A S O N D
1996
1997
1998
1999
2000

FIG. 2D

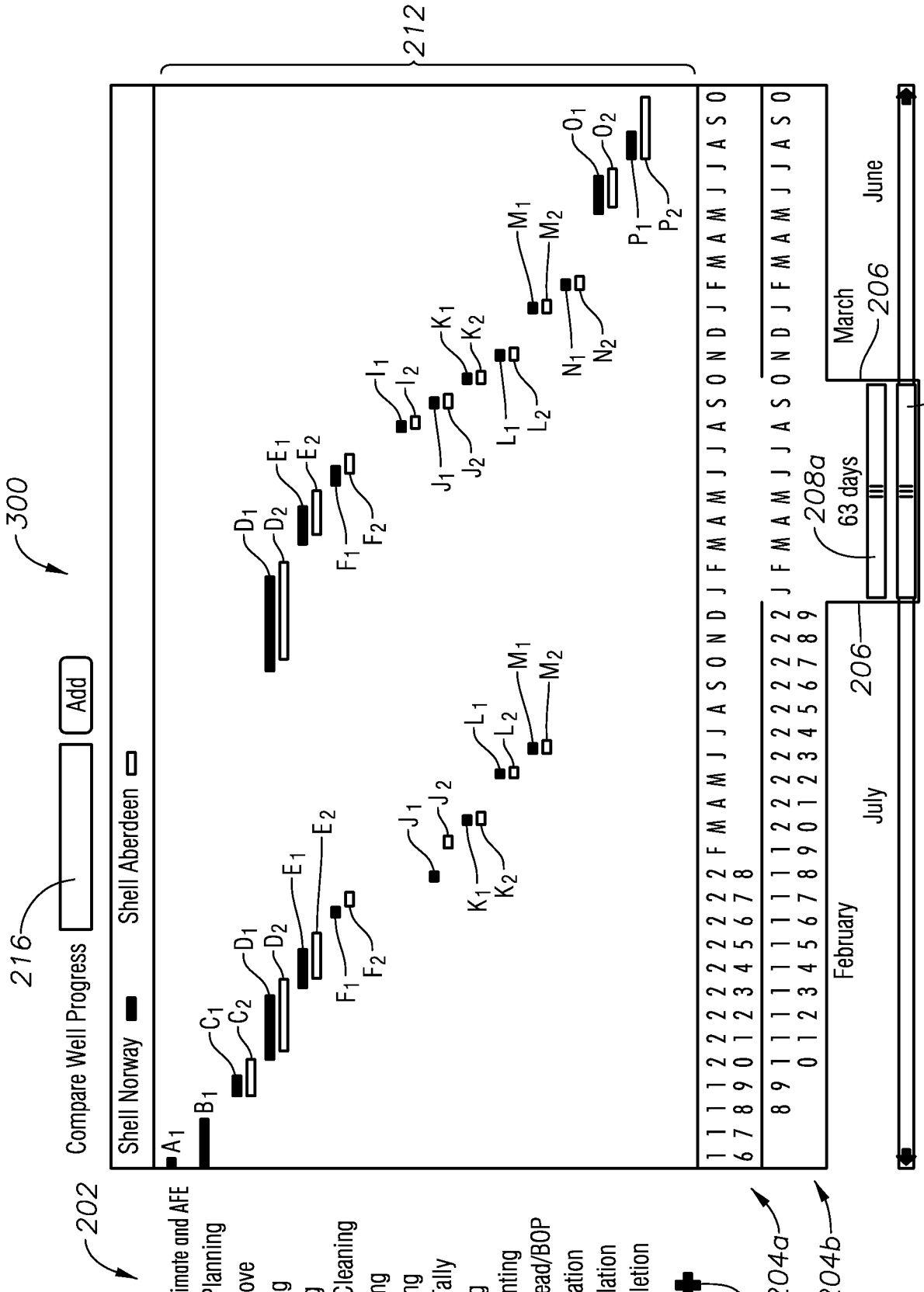

300
212
216
Compare Well Progress
Add
Shell Norway
Shell Aberdeen
202
A - Cost Estimate and AFE
B - Well Planning
C - Rig Move
D - Drilling
E - Coring
F - Hole Cleaning
H - Tripping
I - Logging
J - Pipe Tally
K - Casing
L - Cementing
M- Wellhead/BOP
N - Perforation
O - Stimulation
P - Completion
220
204a
204b
206
208a
63 days
208b
February
March
June
July

FIG. 3

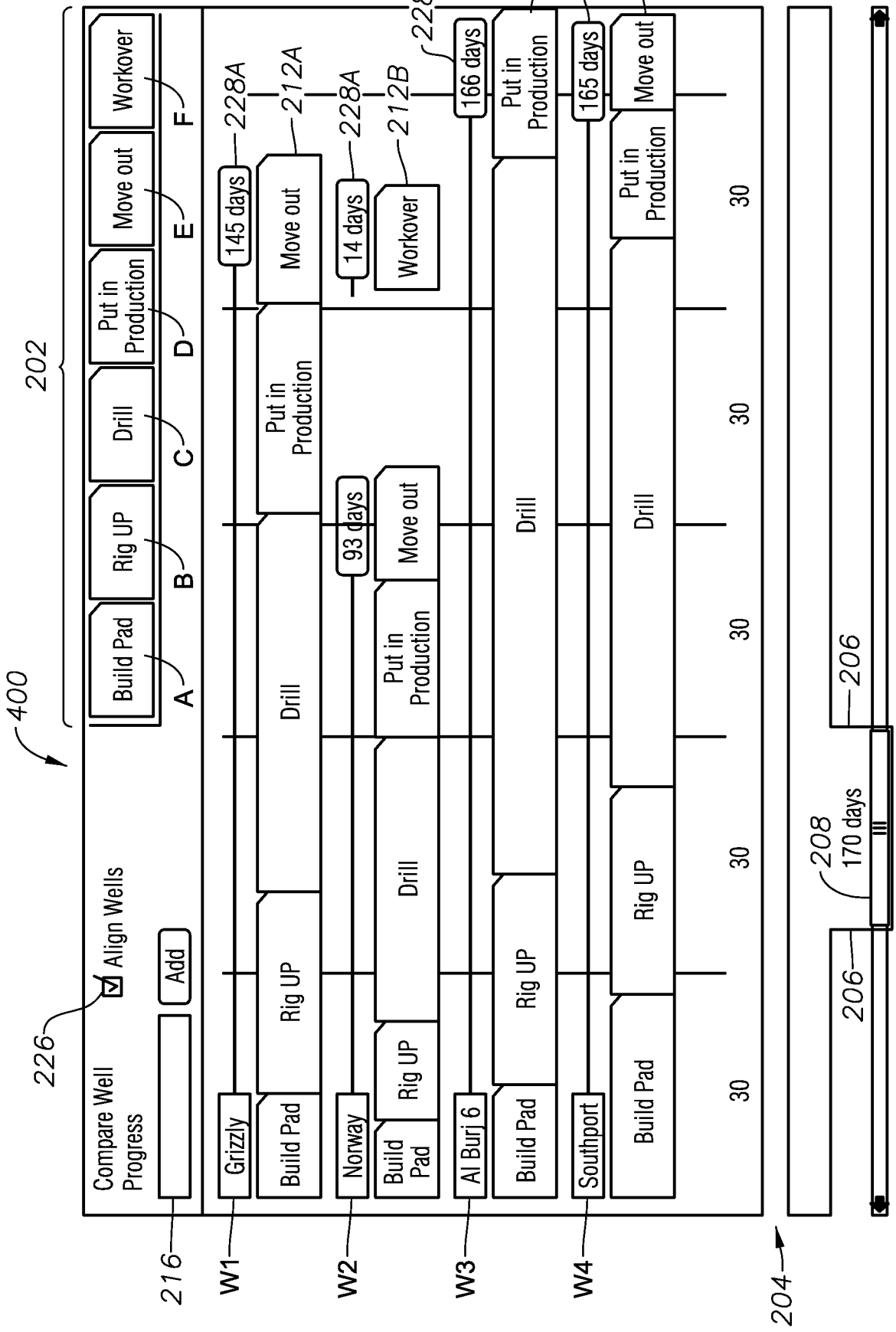

400
202
226
216
Compare Well Progress
Align Wells
Add
A
Build Pad
B
Rig UP
C
Drill
D
Put in Production
E
Move out
F
Workover
W1
Grizzly
Build Pad
Rig UP
Drill
Put in Production
228A
145 days
212A
Move out
W2
Norway
Build Pad
Rig UP
Drill
93 days
228A
Put in Production
212B
Move out
14 days
Workover
W3
Al Burj 6
Build Pad
Rig UP
Drill
228C
166 days
Put in Production
212C
W4
Southport
Build Pad
Rig UP
Drill
228D
165 days
Put in Production
212D
Move out
30
30
30
30
30
204
206
208
170 days
206

FIG. 4

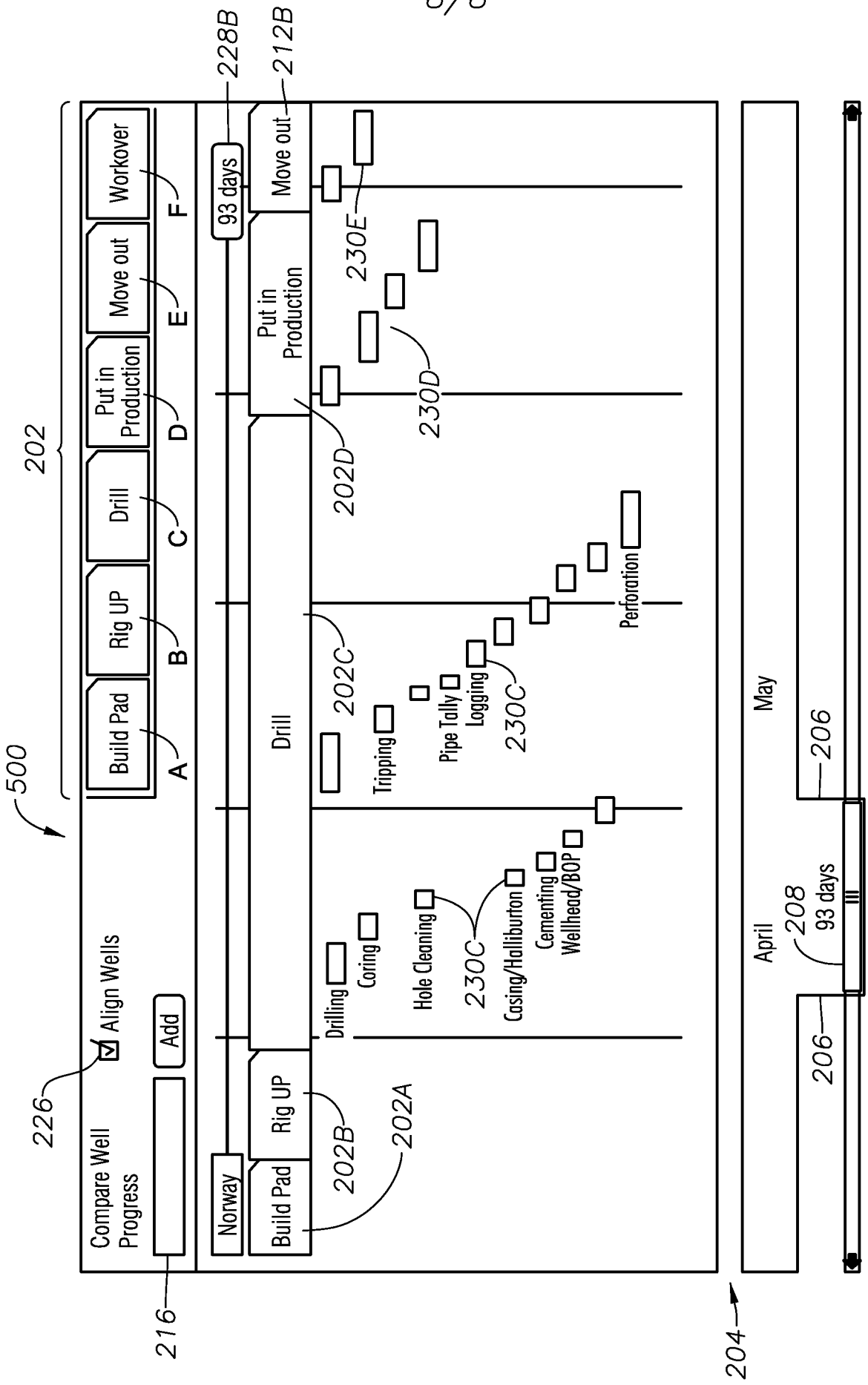

500
202
Build Pad
Rig UP
Drill
Put in Production
Move out
Workover
A
B
C
D
E
F
228B
212B
93 days
Move out
Put in Production
Drill
202D
230E
230D
202C
Tripping
Pipe Tally
Logging
230C
Perforation
Drilling
Coring
Hole Cleaning
230C
Casing/Halliburton
Cementing
Wellhead/BOP
Norway
Build Pad
Rig UP
202B
202A
Compare Well Progress
Align Wells
Add
226
216
204
May
206
April
208
93 days
206

FIG. 5