10. The well tool string of claim 9, wherein the flow restriction tool is positioned downstream of the orientation tool.

11. The well tool string of claim 10, wherein the flow restriction tool increases a fluid pressure upstream of the flow restriction tool when fluid flows through the flow restriction tool with the closure device in the first position, thereby permitting the orientation tool to transmit the orientation data via negative pressure pulses.

12. A method of orienting a well tool string in a well, the method comprising:

flowing fluid through a well tool string according to any one of claims 9 to 11, wherein the closure device of the flow restriction tool is in the first position and wherein a flow rate of the fluid is less than the second predetermined level;

transmitting orientation data encoded via multiple pressure pulses produced by selectively permitting and preventing fluid communication between the interior and the exterior of the well tool string; and

increasing the flow rate of the fluid to greater than the second predetermined level, thereby displacing the closure device to the second position.

13. A method according to claim 12, further comprising:

decreasing the flow rate to less than the first predetermined level, thereby displacing the closure device to the first position.