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- (71) **Applicant:** HALLIBURTON ENERGY SERVICES INC. [US/US]; 10200 Bellaire Blvd., Houston, Texas 77072 (US).
- (72) **Inventors:** RINGGENBERG, Paul David; 2118 Goliad Circle, Frisco, Texas 75033 (US). WAKABAYASHI, Dalmo Massaru; 3900 Briargrove Lane #2110, Dallas, Texas 75287 (US). DORFFER, Daniel; 19630 Ivory Mills Lane, Houston, Texas 77094 (US).
- (74) **Agents:** LAYE, Jade et al.; Haynes and Boone, LLP, 2323 Victory Avenue, Suite 700, Dallas, Texas 75219 (US).
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(54) **Title:** SUBSEA DUMMY RUN ELIMINATION ASSEMBLY AND RELATED METHOD UTILIZING A LOGGING ASSEMBLY

(57) **Abstract:** A system and method to eliminate the need for a dummy run comprises a logging assembly to detect the position of one or more blow-out preventer ("BOP") rams and a hang off location. During a logging operation, the logging assembly logs the positions of the BOP rams and wear bushing. The logged positions are then used to determine the correct placement of the subsea test tree ("SSTT") in relation to its hanger. Thus, the need to perform a dummy run is eliminated because correct placement of the SSTT can be determined during routine logging operations.

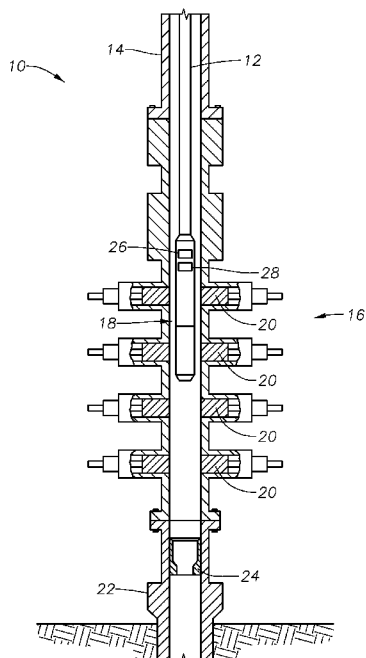


FIG. 1



TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, **Published:**
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— *with international search report (Art. 21(3))*

Declarations under Rule 4.17:

— *of inventorship (Rule 4.17(iv))*