

TITLE OF THE INVENTION

VACUUM INSULATED SWITCHGEAR

FIELD OF THE INVENTION

5 The present invention relates to a vacuum insulated switchgear and in particular to a vacuum insulated switchgear suitably used in receiving and transforming equipment.

BACKGROUND OF THE INVENTION

10 In power receiving and transforming equipment, there is installed a closed switchboard (referred to as a switchgear). It is constructed by housing the following items in an enclosure; a vacuum circuit breaker for interrupting a load current or a fault current; a disconnecter and an earthing switch for
15 ensuring the safety of a worker who conducts maintenance work on a load; detectors for system voltage and current; a protective relay; and the like.

 With respect to this type of switchgear, it is required to give consideration to the position and direction of power
20 cables connecting the switchgear. Therefore, it has been desired that the switchgear can cope with the position and direction of the power cables.

 In one of measures for the improvement of this regard, various positions and directions of power cables cope with each
25 other as follows. Multiple switches are housed in respective

vacuum cases and integrally molded; this molded portion is provided with terminals for power cable connection; and these terminals for power cable connection are protruded in various directions. (Refer to Patent Document 1, for example.)

5 [Patent Document 1] JP-A-2000-306474 (FIG. 16)

 The above-mentioned switchgear is so constructed that the following can be implemented with respect to multiple switches, buses, terminals for power cable connection, and the like housed in an enclosure having a door: the disposition of
10 them in the enclosure can be changed to cope with various positions and directions of power cables.

 With respect to power receiving and transforming equipment having this type of switchgear, users' demands have been diversified. An example will be taken. The type of load
15 and operating conditions differ depending on the purpose of use on the customers' sites. When a distribution system is planned, therefore, consideration is given to the requirements for safety, reliability, the maintenance of operation, and expected increase in load. In this planning for power
20 distribution, it is also required to take the following into account: control of a circuit breaker, a disconnecter, an earthing switch, and the like constructing the power receiving and transforming equipment and monitoring and measurement of their voltage, current, power, and the like.

25 In this case, important considerations are how the

installation space for the above devices and monitoring and measuring instruments should be reduced for size and weight reduction and suppression of investment in installation.

Further, it is important to give sufficient consideration
5 to safety as well as a wide variety of users' other demands. For example, some of important considerations are to enhance the safety of installed switchgear against earthquakes and the like and to fulfill a failsafe function in a failure in an operating system for a circuit breaker.

10 SUMMARY OF THE INVENTION

The invention has been made based on the foregoing. An object of the invention is to provide vacuum insulated switchgear that makes it possible to enhance the safety and reliability of the switchgear against earthquakes and the like during
15 transportation and setting and after installation, and to fulfill a failsafe function in a failure, such as breakage in an operating mechanical section of the switchgear.

To attain the above object, the present invention provides a vacuum insulated switchgear comprising an enclosure having
20 a switch block defined by a grounded metal plate, a bus block positioned above the switch block, and a cable block positioned beside the switch block; a switch installed in the switch block; a bus electrically connected with the switch and installed in the bus block; and a cable electrically connected with the switch
25 and installed in the cable block.

The present invention further provides a vacuum insulated switchgear comprising an enclosure having a switch block defined by a grounded metal plate, a bus block positioned above the switch block, and a cable block positioned beside the switch
5 block; a switch and an operating device therefor installed in the switch block; a bus electrically connected with the switch and installed in the bus block; and a cable electrically connected with the switch and installed in the cable block. In this switchgear, the switch block is positioned at a lower
10 level than the intermediate portion of the enclosure in the direction of height; and the switch and the operating device are disposed in the switch block. The switch can be provided with a movable contact positioned below its fixed contact.

In a vacuum insulated switchgear according to the
15 invention, a switch and an operating mechanical section interlocking therewith are disposed in a switch block positioned at a lower level than the intermediate portion of an enclosure in the direction of height. The switch is the heaviest one among the devices housed in the enclosure. Therefore, the
20 center of gravity of the entire switchgear can be set to a low position. As a result, the stability of the switchgear during transportation and setting is enhanced, and thus workability can be enhanced. Further, the installed switchgear is
25 excellent in stability against earthquakes and the like, and its safety and reliability can be enhanced.

Further, in the vacuum insulated switchgear according to the invention, the switch is disposed in the enclosure so that its movable contact is positioned below its fixed contact. If the operating mechanical section is broken, therefore, the
5 movable contact is moved away from the fixed contact by its own weight. Therefore, a failsafe function is fulfilled, and the safety can be enhanced.

BRIEF DESCRIPTION OF THE DRAWINGS

10 FIG. 1 is a partly cross sectional side view illustrating an embodiment in which vacuum insulated switchgear of the invention is applied to a feeder panel;

 FIG. 2 is a partly cross sectional front view of the embodiment illustrated in FIG. 1;

15 FIG. 3 is a partly cross sectional back view of the embodiment illustrated in FIG. 1;

 FIG. 4 is a partly cross sectional perspective view of the embodiment illustrated in FIG. 1;

 FIG. 5 is a drawing illustrating a front door illustrated
20 in FIG. 1;

 FIG. 6 is a longitudinal cross sectional view of the vacuum insulated switchgear illustrated in FIG. 1;

 FIG. 7 is a partly cross sectional enlarged perspective view of an embodiment of an operating mechanism for the vacuum
25 insulated switchgear illustrated in FIG. 1;

FIG. 8 is a side view explaining the operation of an emergency manual handle operating section of the vacuum insulated switchgear of the invention, which is applied as a feeder panel;

5 FIG. 9 is a partly cross sectional side view of another embodiment of a vacuum insulated switchgear of the invention, which is applied as a feeder panel ;

FIG. 10 is a partly cross sectional side view of still another embodiment of a vacuum insulated switchgear of the
10 invention; and

FIG. 11 is a partly cross sectional side view of a still further embodiment of a vacuum insulated switchgear of the invention, which is applied as a feeder measuring board.

Reference numerals used in the drawings are:

15 1 denotes an enclosure, 1a a bus block, 1b a switch block, 1c a cable block, 1d a low voltage control block, 1e a front door at the front side, 1f a rear door at the rear side, 2a - 2d a grounded metal plate, 3a cable, 4 a current transformer, 5 a bus, 5a a connecting bushing, 7 a fuse, 8 a vacuum double-break
20 three-position switch, 9 a vacuum earthing switch, 10 a single-phase wound voltage transformer, 11 an operating device, 12 epoxy resin, 20 a T shaped cable head, 20a a cable connecting terminal, 80, 91 a vacuum case, 80a, 91a an insulating cylinder, 81a, 81b, 92, a fixed contact, 82a, 82b, 93 a movable contact,
25 83, 84 a feeder, 85 a movable conductor, 86, 94 a vacuum insulated

operating rod, 87, 95 a metal bellows, 88 an air insulated insulating operating rod, 113 a supporting plate, 200 a first operating mechanism, 300 a second operating mechanism, and 400 a third operating mechanism.

5 DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENTS

As mentioned before, The vacuum insulated switchgear of the invention that achieves the above mentioned objects is realized by a low-cost and simple construction.

First Embodiment

10 Hereafter, description will be given to an embodiment of a vacuum insulated switchgear of the invention with reference to drawings.

FIG. 1 to FIG. 5 illustrate an embodiment in which vacuum insulated switchgear of the invention is applied to a feeder
15 panel.

In the vacuum insulated switchgear in these drawings, its enclosure 1 is partitioned into the following by grounded metal plates 2a, 2b, 2c, 2d disposed therein: a bus block 1a, a switch block 1b, a cable block 1c, and a low-voltage control
20 block 1d. The enclosure 1 is provided on its front side (right side of FIG. 1) with a front door 1e and on its rear side (left side of FIG. 1) with a rear door 1f.

The bus block 1a is disposed in proximity to the center of the direction of the depth of the enclosure 1 (horizontal
25 direction in FIG. 1) on the upper side. The switch block 1b

is disposed below the bus block 1a, and the cable block 1c is disposed on the rear side of the enclosure 1 (left side of FIG. 1). The low-voltage control block 1d is disposed on the upper side of the back face of the front door 1e, and is positioned
5 opposite to the bus block 1a.

In the bus block 1a, three-phase solid insulated buses (BS) 5 are disposed in parallel with the front face of the enclosure 1 through connecting bushings 5a (in the direction orthogonal to the plane of FIG. 1). The buses 5 are insulated
10 by a solid insulator and are made free from gas. Avoidance of use of gas makes gas management unnecessary and the switchgear easier to handle. In addition, even when dust or foreign matter enters the room of installation, insulation is maintained and the safety remains ensured because of solid insulation.

15 In the switch block 1b, the following, described in detail later, are disposed: a vacuum double-break three-position switch (vacuum double-break three-position circuit breaker-disconnector CBDS) 8; a vacuum earthing switch (ES) 9; and an operating device 11.

20 In the cable block 1c, the following are provided: a cable connecting terminal 20a connected to the fixed contact 81a of the vacuum double-break three-position switch 8 and the fixed contact of the vacuum earthing switch 9 and led into the cable block 1c; a T-shaped cable head 20 rotatably provided on the
25 cable connecting terminal 20a; two pairs of cables 3 (6 cables

for three phases) disposed at the upper part or the lower part by rotating the T-shaped cable head 20 and connected to the terminal 20a; and a system protecting current transformer (CT) 4 provided on the circumferential surface of the cable connecting terminal 20a. In this example, the cables 3 are led into the cable block 1c from the lower part of the enclosure 1. The cable connecting terminal 20a is connected by means of a member with a fuse 7 and a single-phase wound voltage transformer (VT) 10. The fuse 7 and the single-phase wound voltage transformer 10 are disposed on the upper side in the cable block 1c.

In the low-voltage control block 1d, the following is disposed on the back face of the front door 1e: a low-voltage control section composed of capacitors 1da and a protective relay 1dab. On the front face of the front door 1e, as illustrated in FIG. 4 and FIG. 5, the following are disposed from top down: an alarm display section 1ea for displaying alarms about grounding and short-circuiting faults, capacitor anomaly, vacuum pressure anomaly, and the like; an operating switch section 1eb including various operating switches; and the emergency manual handle operating section 1ec.

In the alarm display section 1ea, for example, the following are disposed: two display sections 500 for displaying grounding and short-circuiting faults; a display section 501 for enable or disable of interlock; an anomaly display section 502 for capacitor; an anomaly display section 503 for vacuum

pressure; and a display section 504 for displaying the completion of capacitor charge.

In the operating switch section 1eb, for example, the following are installed: an operation selector switch 505 for the vacuum double-break three-position switch 8 and the vacuum earthing switch 9; a remote-local selector switch 506; an operating switch 507 for turning on/off or disconnecting the vacuum double-break three-position switch 8; position indicator lamps 508 for the vacuum double-break three-position switch 8; a mechanical position display section 509 for the vacuum double-break three-position switch 8; an operating switch 510 for grounding or turning off the vacuum earthing switch 9; a mechanical position display section 511 for the vacuum earthing switch 9; voltage detecting and phase indicating terminals 512; and the like.

Further, the emergency manual handle operating section 1ec is installed below them. The configuration of the emergency manual handle operating section 1ec will be described later.

The vacuum double-break three-position switch 8 and the vacuum earthing switch 9 disposed in the above-mentioned switch block 1b are integrally molded with epoxy resin 12 as illustrated in FIG. 1 and FIG. 6. This unitizes the switch portion for size and weight reduction. The unitized switch portion is of phase separation structure, and is installed orthogonal to the front face of the enclosure 1. Further, a shielding panel is

disposed between united switch portions to suppress the occurrence of a short-circuiting fault between phases. The outer surface of the above-mentioned molded epoxy resin 12 is grounded by conductive coating material applied thereto to ensure the safety in case of contact.

Detailed description will be given to the configuration of the above-mentioned unitized switch portion with reference to FIG. 1 and FIG. 6.

As illustrated in these drawings, the vacuum double-break three-position switch 8 includes: a vacuum case 80 having insulating cylinders 80a; two fixed contacts 81a and 81b housed in the vacuum case 80; two movable contacts 82a and 82b that can be respectively brought into and out of contact with the fixed contacts 81a and 81b; and arc shields 90 that are supported in the respective insulating cylinders 80a and cover the areas surrounding the left and right fixed contact 81b, 81b and movable contacts 82a, 82b including these contacts. Double break is achieved by the two fixed contacts 81a and 81b and two movable contacts 82a and 82b.

The right fixed contact 81a in FIG. 6 is connected to a bus 5 through a feeder 83, and the left fixed contact 81b is connected to a terminal 2a through a feeder 84. The movable contact 82a and the movable contact 82b are coupled with each other through a movable conductor 85 reinforced by metal, such as stainless steel, that is not annealed at high temperature.

The movable conductor 85 is coupled with a vacuum insulated operating rod 86, and the vacuum insulated operating rod 86 is coupled with a coupling rod 86a. The coupling rod 86a is vacuum sealed with a metal bellows 87, and is led out to the exterior of the vacuum case 80 and coupled with an air insulated operating rod 88. The area around the joint between the air insulated operating rod 88 and the coupling rod is enveloped with a rubber or metal bellows 89. As illustrated in FIG. 1, the air insulated operating rod 88 is coupled with an operating rod 111 operated through the operating device 11.

The two movable contacts 82a and 82b are operated through the operating device 11 coupled with the operating rod 111 so that they are stopped in the three positions illustrated in FIG. 6: closed position Y1 for energization; open position Y2 for interrupting a load current or a fault current; and disconnected position Y3 for ensuring the safety of inspecting personnel against surge voltage of lightening and the like.

As illustrated in FIG. 6, the above-mentioned two movable contacts 82a and 82b respectively ensure an interrupting gap g_2 in the open position Y2. This gap is equivalent to the distance between the closed position Y1 and the open position Y2. The two movable contacts 82a and 82b respectively ensure an isolating gap g_2+g_3 in the disconnected position Y3. The isolating gap g_2+g_3 is so set that a pole-to-pole distance equivalent to substantially twice the interrupting gap g_2 is

ensured. As mentioned above, the isolating gap $g_2 + g_3$ in isolation is set to substantially twice the interrupting gap g_2 . These multiplied-long gaps contribute to improvement of the insulation performance.

5 The following relation can be established by providing mold insulation between phases and vacuum insulation between the poles of contacts and varying the above-mentioned pole-to-pole distance and a number of poles: relation expressed as "phase-to-phase insulation > pole-to-pole insulation in
10 isolation > pole-to-pole insulation in interruption > the pole-to-pole insulation of earthing switch." This facilitates insulation coordination between phases. As a result, the severity of grounding faults is lightened to one-line ground at the worst, and it is possible to suppress spreading of faults
15 as much as possible. Since the above-mentioned air insulated operating rod 88 is enveloped with the rubber or metal bellows 89 and is shielded from the outside air, the reliability of insulation is ensured for long-term use.

Detailed description will be given to the configuration
20 of the above-mentioned vacuum earthing switch 9 with reference to FIG. 1 and FIG. 6.

As illustrated in these drawings, the vacuum earthing switch 9 includes: a vacuum case 91 having an insulating cylinder 91a; a fixed contact 92 housed in the vacuum case 91 and connected
25 to the feeder 84; a movable contact 93 that can be brought into

and out of contact with the fixed contact 92; and an arc shield 97 that is supported in the insulating cylinder 91a and covers the area around the fixed contact 92 and the movable contact 93. The movable contact 93 is coupled with a movable conductor 94. The movable conductor 94 is led out of the vacuum case 91 through a metal bellows 95, and is coupled with an insulated operating rod 112 for the vacuum earthing switch 9. Stainless steel is used for the material of the vacuum case 80 and this enhances their environment resistance. As illustrated in FIG. 1, the movable contact 93 is connected to ground by a conductor 96 through the movable conductor 94.

Detailed description will be given to the configuration of the operating device 11 with reference to FIG. 1 and FIG. 7. The operating device 11 is for changing the position of the vacuum double-break three-position switch 8 among the three positions: the closed position Y1 for energization; the open position Y2 for interrupting a load current or a fault current; and the disconnected position Y3 for ensuring the safety of inspecting personnel against surge voltage of lightening and the like. The operating device 11 is also for turning on and off the vacuum earthing switch 9.

As illustrated in these drawings, the components of the operating device 11 are fixed on a supporting plate 113 provided in the switchblock 1b. The operating device 11 is substantially constructed of: a first operating mechanism 200 for shifting

the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 between the closed position Y1 and the open position Y2; a second operating mechanism 300 for shifting the movable contacts 82a, 82b of the vacuum double-break
5 three-position switch 8 between the open position Y2 and the disconnected position Y3; and a third operating mechanism 400 for operating the movable contact 93 of the vacuum earthing switch 9.

Description will be given to the configuration of the
10 first operating mechanism 200 with reference to FIG. 7 and FIG. 1. As illustrated in these drawings, a first shaft 201 is rotatably supported by the supporting plate 113, and three levers 202 are fixed on the first shaft 201 on one side in the direction of the axis of the first shaft 201. The tips of the levers
15 202 are respectively coupled with the operating rods 111. On the opposite side of the first shaft 201, a lever 203 is fixed in the opposite side to the direction of the levers 202.

As illustrated in FIG. 7, the lever 203 is coupled with the driving shaft 206 of an electromagnet 205 through a coupling
20 member 204. On the driving shaft 206, there is fixed a moving core 207 having T-shaped sections. Around the moving core 207, there is provided a fixed core 208 fixed on the supporting plate 113, and in the fixed core 208, there are disposed a coil 209 and an annular permanent magnet 210. On the opposite side to
25 the lever 203 with respect to the driving shaft 206, there is

provided a trip spring bearing 211, and a trip spring 212 is provided between the trip spring bearing 211 and the fixed core 208.

The electromagnet 205 is so constructed that the following
5 is implemented when the movable contacts 82a, 82b are held in the closed position Y1: holding force countervailing the accumulate energy of the trip spring 212 and a pressure contact spring (not shown) provided on the air insulated operating rod 88 can be obtained by the attractive force of the coil 209 and
10 the permanent magnet 210.

Description will be given to the configuration of the second operating mechanism 300 with reference to FIG. 7. The second operating mechanism 300 is for shifting the movable contacts 82a, 82b of the vacuum double-break three-position
15 switch 8 between the open position Y2 and the disconnected position Y3. As illustrated in the drawing, a lever 301 is fixed on the intermediate portion of the first shaft 201 in the direction of length on the supporting plate 113. The lever 301 is provided at its tip with an interlock pin 302. The pin
20 302 has a roller 303 abutted against it, and the roller 303 is rotatably provided at the end of a crank lever 304 on one side. The crank lever 304 is supported so that it can be rotated to the underside of the supporting plate 113.

The end of the crank lever 304 on the other side is coupled
25 with the driving shaft 306 of an electromagnet 305, and on the

driving shaft 306, there is fixed a moving core 307. Around the moving core 307, there is provided a fixed core 308 fixed on the supporting plate 113, and in the fixed core 308, there are disposed two coils 309, 310 in the vertical direction. A
5 return spring 311 is disposed between the moving core 307 and the upper part of the fixed core 308.

The electromagnet 305 excites the individual coils 309, 310 to move the moving core 307 in the vertical direction, and the crank lever 304 is rotated by this operation. The position
10 of abutment between the interlock pin 302 and the roller 303 is changed by this rotation of the crank lever 304. As a result, the lever 203 is prevented from rotating around the first shaft 201 or permitted to rotate.

Thus, the movable contacts 82a, 82b of the vacuum
15 double-break three-position switch 8 are prevented from moving from the open position Y2 to the disconnected position Y3 illustrated in FIG. 6 and held in the open position Y2. Or, they are permitted to move from the open position Y2 to the disconnected position Y3. That is, this construction makes
20 a first interlock mechanism of the movable contacts 82 of the vacuum double-break three-position switch 8 between the open position Y2 and the disconnected position Y3.

Description will be given to the configuration of the third operating mechanism 400 for operating the movable contact
25 93 of the vacuum earthing switch 9 with reference to FIG. 7.

As illustrated in the drawing, a second shaft 401 is rotatably supported on the supporting plate 113, and on one side of the second shaft 401, there are fixed three levers 402 in the direction of the axis of the second shaft 401. The tips of the levers 402 are respectively coupled with the operating rods 112, and on the other side of the second shaft 401, there is fixed a lever 403 in the opposite direction to the levers 402.

The lever 403 is coupled with the driving shaft 406 of an electromagnet 405 through a coupling member 404. The electromagnet 405 is constructed similarly with the above-mentioned electromagnet 205 of the first operating mechanism 200. On the driving shaft 406, there is fixed a moving core 407 having T-shaped sections. Around the moving core 407, there is provided a fixed core 408 fixed on the supporting plate 113, and in the fixed core 408, there are disposed a coil 409 and an annular permanent magnet 410. Between the fixed core 408 and the lower face of the supporting plate 113, there is provided a trip spring 411.

Between the third operating mechanism 400 of the vacuum earthing switch 9 and the second operating mechanism 300, there is provided a second interlock mechanism. The second operating mechanism 300 is for shifting the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 between the open position Y2 and the disconnected position Y3. The second interlock mechanism is related to various elements so that the

operation described below is carried out. When the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 are in a third position, or the disconnected position Y3 for ensuring the safety of inspecting personnel against surge
5 voltage of lightening and the like, the second interlock mechanism performs the following operation: it enables the movable contact 93 of the vacuum earthing switch 9 to be brought into contact with the fixed contact by the electromagnet 405. When the movable contacts 82a, 82b of the vacuum double-break
10 three-position switch 8 are in a second position, or the open position Y2 for interrupting a current, it disables the movable contact 93 of the vacuum earthing switch 9 to be brought into contact with the fixed contact by the electromagnet 405. When the movable contact 93 is in contact with the fixed contact
15 92 of the vacuum earthing switch 9, it disables the operation of the electromagnet 205 of the second operating mechanism 300.

Specifically, the above-mentioned second interlock mechanism is constructed of: a pin 412 provided at the lower end of the driving shaft 406 of the electromagnet 405 of the
20 third operating mechanism 400; a shaft 413 provided in parallel with the second shaft 401 below the electromagnet 305 of the operating mechanism 300; a lever (not shown) provided on the shaft 413 and coupled with the lower end of the driving shaft 306 of the electromagnet 305 of the second operating mechanism
25 300; and a lever 414 provided on the shaft 413 and engaged with

the pin 412.

Description will be given to the operation of an embodiment in which vacuum insulated switchgear of the invention is applied to a feeder panel with reference to FIG. 1 to FIG. 7.

5 When the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 are set in the open position Y2 for interrupting a load current or a fault current, the following takes place: the lever 203 of the first operating mechanism 200 is supplied with counterclockwise torque in FIG.
10 7 with the first shaft 201 taken as the fulcrum by return force of the trip spring 212 of the first operating mechanism 200.

 Thus, the interlock pin 302 provided at the tip of the lever 301 constructing the second operating mechanism 300 is abutted against the outer circumferential surface of the roller
15 303. Further counterclockwise rotation is prevented by return force of the trip spring 212. That is, transition from the open position Y2 for interrupting a load current or a fault current to the disconnected position Y3 for ensuring the safety of inspecting personnel against surge voltage of lightening
20 and the like is arrested.

Description will be given to the operation for transition from the open position Y2 to the closed position Y1 by the first operating mechanism 200 (making operation).

 When the coil 209 of the electromagnet 205 of the first
25 operating mechanism 200, the driving shaft 206 is moved downward

in FIG. 7. By this downward movement of the driving shaft 206, the levers 202 are rotated clockwise in FIG. 7 with the first shaft 201 taken as the fulcrum, and the movable contacts 82a, 82b are moved toward the closed position Y1. In this closed
5 state, energy is accumulated in the trip spring 212 and the pressure contact spring, and these springs are ready for contact parting operation.

As the result of this making operation, the interlock pin 302 is parted from the outer circumferential surface of
10 the roller 303. The roller 303 does not change its position because of the return spring 311 of the second operating mechanism and is held in its initial position.

As mentioned above, the second operating mechanism 300 constructs a mechanical interlock mechanism so that the
15 following is implemented to satisfy needs for enhanced safety: when the vacuum double-break three-position switch 8 is closed, isolating operation by the first operating mechanism 200 is disabled. That is, the following operation as one of mechanical interlocks between interruption and isolation is accomplished:
20 "when a movable contact is in a closed position, isolating operation is disabled."

Description will be given to the operation for transition from the closed position Y1 to the open position Y2 by the first operating mechanism 200 (contact parting operation).

25 When the coil 209 of the electromagnet 205 of the first

operating mechanism 200 is excited in the opposite direction to the direction in making operation to cancel the magnetic flux of the permanent magnet 210, the following takes place: the driving shaft 206 is moved upward in FIG. 7 by the accumulated
5 energy of the trip spring 212 and the pressure contact spring. By this upward movement of the driving shaft 206, the lever 301 is rotated counterclockwise in FIG. 7 through the lever 203 and the first shaft 201. However, the counterclockwise rotation of the lever 301 is suppressed by the abutment between
10 the interlock pin 302 of the second operating mechanism and the outer circumferential surface of the roller 303. As a result, the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 can be held in the open position Y2.

Description will be given to the operation for transition
15 from the open position Y2 to the disconnected position Y3 by the second operating mechanism 300 (isolating operation).

When the upper coil 309 of the electromagnet 305 of the second operating mechanism 300 is excited with the vacuum double-break three-position switch 8 in the closed state,
20 mentioned above, the driving shaft 306 is moved downward against the return spring 311. The downward movement of the driving shaft 306 rotates the roller 303 clockwise in FIG. 7 through the crank lever 304. By the clockwise rotation of the roller 303, the position of abutment between the roller 303 and the
25 interlock pin 302 is shifted upward by the force of trip spring

212. As a result, the operating rods 111 are moved downward through the lever 301, first shaft 201, and levers 202, and the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 are moved to the disconnected position
5 Y3.

In this isolated state, the moving core 207 of the electromagnet 205 of the first operating mechanism 200 is positioned outside the coil 209. For this reason, even if the coil 209 of the electromagnet 205 of the first operating
10 mechanism 200 is excited in the isolated state, substantially no magnetic flux passes through the moving core 207 and attractive force is not produced. That is, the following operation as a mechanical interlock between a circuit breaker and a disconnecter is accomplished: when a movable contact is
15 in a disconnected position, making operation is disabled."

Description will be given to the operation for transition from the disconnected position Y3 to the open position Y2 by the second operating mechanism 300. When the upper coil 309 of the electromagnet 205 of the second operating mechanism 300
20 is excited in the isolated state, the following takes place: the roller 303 pushes downward the interlock pin 302 abutted against it by the downward movement of the driving shaft 206 and the counterclockwise rotation of the crank lever 304. As a result, the movable contacts 82a, 82b of the vacuum
25 double-break three-position switch 8 are moved to the open

position Y2.

When the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 are in the open position Y2 for interrupting a current, the following takes place: the lever 414 of the second interlock mechanism is engaged with the pin 412 provided at the lower end of the driving shaft 406 of the electromagnet 405 of the third operating mechanism 400. Therefore, it is disabled by the electromagnet 405 to close the movable contact 93 of the vacuum earthing switch 9.

When the movable contact 93 is in contact with the fixed contact 92 of the vacuum earthing switch 9, the lever 414 of the second interlock mechanism is engaged with the pin 412 provided at the upper end of the driving shaft 406 of the electromagnet 405. Therefore, operation by the second operating mechanism 300 is disabled. Further, when the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 are in the disconnected position Y3 for ensuring the safety of inspecting personnel against surge voltage of lightening and the like, the following takes place: the lever 414 of the second interlock mechanism enables the movement of the pin 412 provided at the upper end of the driving shaft 406 of the electromagnet 405. Therefore, the vacuum earthing switch 9 can be turned on by the third operating mechanism 400.

In the above-mentioned embodiment, the rotatable roller 303 is used for the second operating mechanism 300. A partly

arc-shaped cam may be substituted for the roller 303. The disposition of the first operating mechanism 200 and the third operating mechanism 400 may be changed as appropriate. In the above-mentioned embodiment, an electromagnetic operating system is applied to the first operating mechanism 200. Instead, any other operating system, such as electric spring system, may be adopted.

In the above-mentioned embodiment of the invention, the vacuum double-break three-position switch 8, which is the heaviest one of the devices housed in the enclosure 1, and the operating device 11 are disposed as illustrated in FIG. 1. That is, they are disposed in the space lower than the intermediate portion of the enclosure 1 in the direction of height. Therefore, the center of gravity of the entire switchgear can be set low. As a result, the safety of transportation and installation work for the switchgear is enhanced, and if an earthquake happens, the installed switchgear is prevented from being toppled and the safety can be ensured.

In the above-mentioned embodiment of the invention, the vacuum double-break three-position switch 8 is disposed in the enclosure 1 so that its movable contacts 82a, 82b are positioned below its fixed contacts 81a, 81b. In addition, the operating device 11 for operating the movable contacts 82a, 82b is also disposed at a lower level in the enclosure 1 in the direction of height in a lump. If the operating device 11 becomes faulty

for some reason, therefore, the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 are moved downward by their own weight and parted from the fixed contacts 81a, 81b. Thus, a failsafe function is fulfilled, and the safety
5 can be enhanced.

In the above-mentioned embodiment of the invention, the following measures are taken in addition to the above construction: the buses 5 are disposed above the vacuum double-break three-position switch 8, and the vacuum
10 double-break three-position switch 8 and the operating device 11 are disposed at a lower level. Therefore, no operating device is positioned near the joints of the buses 5. This makes it possible to enhance the safety of work of connecting the buses
5.

15 In the above-mentioned embodiment of the invention, the work of connecting a bus 5 to a bus joint is conducted as follows: the bus 5 is guided from a side of the enclosure 1 into the enclosure 1 and this bus 5 is pulled down from above the bus joint toward the bus joint. As illustrated in FIG. 1, the buses
20 5 and the bus joints are disposed above the vacuum double-break three-position switch 8. Therefore, the buses 5 and the bus joints are positioned at the level of the worker's breast, and the worker can stably conduct bus connecting work without being required to be in stressful posture. When the front door 1e
25 is opened, the low-voltage control section positioned on the

back face of the front door 1e is moved together out of the enclosure 1. Therefore, the working space for the above-mentioned bus connecting work can be ensured by an amount equivalent to the movement of the low-voltage control section.

5 A required number of pieces of switchgear are disposed in line before the above-mentioned bus connecting work is conducted. In the above-mentioned embodiment, since a bus connecting work can be conducted after the required switchgears being arranged in a state that each of the switchgears is provided
10 with necessary components that have been subjected to routine tests, the reliability can be enhanced.

As mentioned above, the low-voltage control section positioned on the back face side of the front door 1e is unitized, and the low-voltage control section detachably attached to the
15 back face of the front door 1e. This makes it possible to easily check the low-voltage control section with ease during maintenance inspection. In addition, a protective relay and the like housed in the low-voltage control section can be easily replaced.

20 On the front face of the above-mentioned front door 1e, as illustrated in FIG. 4 and FIG. 5, the alarm display section 1ea is disposed at the level of workers' eyes and the operating switch section 1eb including various operating switches is disposed at the level of workers' hands. Therefore, workers
25 can easily and efficiently conduct inspecting work. Further,

the emergency manual handle operating section 1ec is disposed in a lower stage different from the stage of the operating switch section 1eb for normal operation. Therefore, the possibility that a worker manually operates it without careful consideration is minimized.

The above-mentioned emergency manual handle operating section 1ec is operated as illustrated in FIG. 8, for example. That is, the tip of a manual handle 900 is inserted into a hole 901 in the front door 1e, and is screwed into a threaded portion 902 fixed on a side panel of the enclosure 1. Thus, the conical tip of the manual handle 900 is abutted against the lower end of the coupling member 204 of the first operating mechanism 200 in the operating device 11, and pushes the coupling member 204 upward. This makes the accumulated energy of the trip spring 212 and the pressure contact spring larger than the magnetic force of the permanent magnet 207 of the first operating mechanism 200. As a result, the movable contacts 82a, 82b of the vacuum double-break three-position switch 8 are moved downward, and an open-circuit condition can be established. When the manual handle 900 is thereafter pulled out of the hole 901 in the front door 1e, the operation can be completed.

In addition, as illustrated in FIG. 1, the voltage transformer 10 and the protection fuse 7 are disposed in the cable block 1c on the rear face side of the enclosure 1. When the rear door 1f of the enclosure 1 is opened, therefore, the

voltage transformer 10 and the protection fuse 7 can be easily inspected, and this enhances the working efficiency.

FIG. 9 illustrates another embodiment in which vacuum insulated switchgear of the invention is applied to a feeder panel. In FIG. 9, the members marked with the same reference numerals as in FIG. 1 are those identical with or equivalent to those in FIG. 1, and the detailed description of them will be omitted.

This embodiment is so constructed that two cables 3 in the cable block 1c are pulled out to above the enclosure 1 and the voltage transformer 10 and the protection fuse 7 are disposed at the lower part in the cable block 1c. The other constructions are the same as illustrated in FIG. 1.

According to this embodiment, the same effect as the above-mentioned embodiment can be obtained, and further the switchgear can be flexibly connected and installed in correspondence with a wiring pattern of a power cable on the installation site.

FIG. 10 illustrates a further embodiment in which vacuum insulated switchgear of the invention is applied to a feeder panel. In FIG. 10, the members marked with the same reference numerals as in FIG. 1 are those identical with or equivalent to those in FIG. 1, and the detailed description of them will be omitted.

In this embodiment, one cable 3 is provided in the cable

block 1c to cope with cases where an amount of power supply can be reduced. This cable 3 is pulled out to below the enclosure 1, and the voltage transformer 10 and the protection fuse 7 are disposed at the lower part in the cable block 1c. The other constructions are the same as illustrated in FIG. 1.

According to this embodiment, the same effect as the above-mentioned embodiments can be obtained, and further the switchgear can be flexibly connected and installed in correspondence with a wiring pattern of a power cable on the installation site, needless to add. Various amounts of power supply can be flexibly coped with.

FIG. 11 illustrates a further embodiment in which vacuum insulated switchgear of the invention is applied to a feeder panel. In FIG. 11, the members marked with the same reference numerals as in FIG. 1 are those identical with or equivalent to those in FIG. 1, and the detailed description of them will be omitted.

In this embodiment, one cable 3 is provided in the cable block 1c to cope with cases where an amount of power supply can be reduced as in the embodiment illustrated in FIG. 10. This cable 3 is pulled out to above the enclosure 1, and the voltage transformer 10 and the protection fuse 7 are disposed at the lower part in the cable block 1c. The other constructions are the same as illustrated in FIG. 1.

According to this embodiment, the same effect as the

embodiment illustrated in FIG. 10 can be obtained.

In the above-mentioned embodiments, the voltage transformer 10 and the protection fuse 7 are provided in the cable block 1c. However, they may be omitted as required.

WHAT IS CLAIMED IS:

1. A vacuum insulated switchgear comprising:

an enclosure having a switch block defined by a grounded metal plate, a bus block positioned above the switch block,

5 and a cable block positioned beside the switch block;

a switch installed in the switch block;

a bus electrically connected with the switch and installed in the bus block; and

a cable electrically connected with the switch and
10 installed in the cable block.

2. A vacuum insulated switchgear comprising:

an enclosure having a switch block defined by a grounded metal plate, a bus block positioned above the switch block, and a cable block positioned beside the switch block;

15 a switch and an operating device therefor installed in the switch block;

a bus electrically connected with the switch and installed in the bus block; and

a cable electrically connected with the switch and
20 installed in the cable block,

wherein the switch block is positioned below the intermediate portion of the enclosure in the direction of height, and

wherein the switch and the operating device are disposed
25 in the switch block.

3. A vacuum insulated switchgear comprising:

an enclosure having a switch block defined by a grounded metal plate, a bus block positioned adjacent to the switch block, and a cable block positioned beside the switch block;

5 a switch installed in the switch block and having a fixed contact and a movable contact;

a bus electrically connected with the switch and installed in the bus block; and

a cable electrically connected with the switch and
10 installed in the cable block,

wherein the switch is so disposed that the movable contact thereof is positioned below the fixed contact thereof.

4. The vacuum insulated switchgear of Claim 2,

wherein the enclosure further has a low-voltage control
15 block with a low-voltage control section installed therein and an openable/closable door, and

wherein the low-voltage control block is disposed opposite to the bus block on the rear side of a door of the enclosure.

20 5. The vacuum insulated switchgear of Claim 2 ,

wherein the enclosure further has a low-voltage control block with a low-voltage control section installed therein and an openable/closable door, and

wherein on the front side of the door, there are disposed
25 from top down an alarm display section for displaying an anomaly

and the like in the each device, an operating switch section for each device, and an emergency manual handle operating section operated in an emergency.

6. The vacuum insulated switchgear of Claim 2 ,

5 wherein the cable block further has therein a protection fuse and a voltage transformer connected to the cable, and
 wherein the protection fuse and the voltage transformer are disposed either at the upper part or at the lower part in the cable block.

10 7. A vacuum insulated switchgear comprising:

 an enclosure having a switch block defined by a grounded metal plate, a bus block positioned above the switch block, and a cable block positioned beside the switch block;

 a switch installed in the switch block;

15 a bus electrically connected with the switch and installed in the bus block;

 a cable electrically connected with the switch and installed in the cable block;

 an operating device installed so as to be positioned below
20 the switch in the switch block; and

 a lever mechanism coupling together the switch and the operating device.

8. A vacuum insulated switchgear comprising:

 an enclosure having a switch block defined by a grounded
25 metal plate, a bus block positioned adjacent to the switch block,

and a cable block positioned beside the switch block;

a switch installed in the switch block so that a movable contact thereof is positioned below a fixed contact thereof;

a bus installed in the bus block and connected to a fixed
5 contact of the switch;

an operating device for operating the switch, installed in the switch block so as to be positioned below the switch;
and

a lever mechanism coupling together a movable contact
10 of the switch and the operating device.

9. The vacuum insulated switchgear of Claim 3 ,
wherein the bus block is positioned above the switch block.

10. The vacuum insulated switchgear of any of Claim 1,
wherein the switch is a vacuum double-break
15 three-position switch having opening/closing and isolating functions.

11. The vacuum insulated switchgear of any of Claim 2,
wherein the operating device is an electromagnetically driven operating device.

20 12. A vacuum insulated switchgear comprising:
an enclosure having a switch block defined by a grounded metal plate, a bus block positioned adjacent to the switch block,
and a cable block positioned beside the switch block;

a vacuum double-break three-position switch having
25 opening/closing and isolating functions, disposed in the switch

block so that a movable contact thereof is positioned below a fixed contact thereof;

a vacuum earthing switch disposed in the switch block so that a movable contact thereof is positioned below a fixed
5 contact thereof;

a bus installed in the bus block and connected to a fixed contact of the vacuum double-break three-position switch;

an electromagnetically driven operating device installed in the switch block so as to be positioned below the vacuum
10 double-break three-position switch and the vacuum earthing switch; and

a lever mechanism coupling together individual movable contacts of the vacuum double-break three-position switch and the vacuum earthing switch and the electromagnetically driven
15 operating device.

13. A vacuum insulated switchgear comprising:

an enclosure having a switch block and a low-voltage control block defined by a grounded metal plate, a bus block positioned adjacent to the switch block, a cable block positioned
20 beside the switch block, and an openable/closable door;

a vacuum double-break three-position switch having opening/closing and isolating functions, installed in the switch block so that a movable contact thereof is positioned below a fixed contact thereof;

25 a vacuum earthing switch installed in the switch block

so that a movable contact thereof is positioned below a fixed contact thereof;

an electromagnetically driven operating device operating the vacuum double-break three-position switch and the vacuum earthing switch, installed in the switch block so as to be positioned below the vacuum double-break three-position switch and the vacuum earthing switch; and

a lever mechanism coupling together individual movable contacts of the vacuum double-break three-position switch and the vacuum earthing switch and the electromagnetically driven operating device,

wherein the low-voltage control block is disposed in a position opposite the bus block on the rear side of a door of the enclosure.

14. The vacuum insulated switchgear of Claim 13,

wherein on the front side of the door, there are disposed from top down an alarm display section for displaying an anomaly and the like in the each device, an operating switch section for each device, and an emergency manual handle operating section operated in an emergency.

15. The vacuum insulated switchgear of Claim 12 or 13,

wherein in the cable block, at least one cable connected to a fixed contact of the each switch through a current transformer for system protection is installed so that the cable can be led out to above or below the enclosure.

16. The vacuum insulated switchgear of Claim 15,
wherein a protection fuse and a voltage transformer
connected to the cable are disposed at the upper part or the
lower part in the cable block.

5 17. A vacuum insulated switchgear comprising:

an enclosure having a switch block and a low-voltage
control block defined by a grounded metal plate, a bus block
positioned above the switch block, a cable block positioned
beside the switch block, and an openable/closable door;

10 a switch installed in the switch block;

a bus electrically connected with the switch and installed
in the bus block;

a cable electrically connected with the switch and
installed in the cable block; and

15 a low-voltage control section installed in the
low-voltage control block,

wherein the low-voltage control block is disposed in a
position opposite the bus block on the rear side of a door of
the enclosure.

20 18. A vacuum insulated switchgear comprising:

an enclosure having a switch block and a low-voltage
control block defined by a grounded metal plate, a bus block
positioned above the switch block, a cable block positioned
beside the switch block, and an openable/closable door;

25 a switch installed in the switch block;

a bus electrically connected with the switch and installed in the bus block;

a cable electrically connected with the switch and installed in the cable block; and

5 a low-voltage control section installed in the low-voltage control block,

wherein on the front side of the door, there are disposed from top down an alarm display section for displaying an anomaly and the like in the each device, an operating switch section
10 for each device, and an emergency manual handle operating section operated in an emergency.

19. A vacuum insulated switchgear comprising:

an enclosure having a switch block defined by a grounded metal plate, a bus block positioned above the switch block,
15 and a cable block positioned beside the switch block;

a switch installed in the switch block;

a bus electrically connected with the switch and installed in the bus block;

a cable electrically connected with the switch and
20 installed in the cable block; and

a protection fuse and a voltage transformer connected to the cable,

wherein the protection fuse and the voltage transformer are disposed either at the upper part or at the lower part in
25 the cable block.