

of debris between the hanger and wellhead body, improving the wellhead assembly's resistance to wear.

[0008] Various refinements of the features noted above may exist in relation to various aspects of the present embodiments. Further features may also be incorporated in these various aspects as well. These refinements and additional features may exist individually or in any combination. For instance, various features discussed below in relation to one or more of the illustrated embodiments may be incorporated into any of the above-described aspects of the present disclosure alone or in any combination. Again, the brief summary presented above is intended only to familiarize the reader with certain aspects and contexts of some embodiments without limitation to the claimed subject matter.

[0008a] According to a first aspect, there is provided a wellhead assembly, comprising: a wellhead body; a wellhead hanger disposed in the wellhead body; a sealing assembly, comprising: a first seal sealing against an inner surface of the hanger; and a second seal sealing against an inner surface of the body.

[0008b] According to a second aspect, there is provided a wellhead assembly, comprising: a wellhead body having a landing shoulder; a wellhead hanger supported in the wellhead by the landing shoulder, the hanger comprising a upper portion disposed above the landing shoulder, wherein the upper portion abuts an inner surface of the wellhead body.

BRIEF DESCRIPTION OF THE DRAWINGS

[0009] These and other features, aspects, and advantages of certain embodiments will become better understood when the following detailed description is read with reference to the accompanying drawings in which like characters represent like parts throughout the drawings, wherein:

[0010] FIG. 1 generally depicts various components, including one or more tubular

strings and associated hangers and wellhead bodies, that can be installed at a well, in accordance with one embodiment of the present disclosure;

[0011] FIG. 2 is a section view of hanger installed in a wellhead and coupled to a running tool, in accordance with one embodiment of the present disclosure;

[0012] FIG. 3 is a section view of the hanger of FIG. 2 decoupled from the running tool and with a hanger pack-off, in accordance with one embodiment of the present disclosure; and

[0013] FIG. 4 is a section view of a hanger and hanger pack-off assembly with metal sealing features, in accordance with one embodiment of the present disclosure.