WHAT IS CLAIMED IS:

1. An apparatus comprising:

a downhole tool (300) operable to connect with a line (120), wherein the downhole tool comprises:

a body (310, 320) configured to receive the line;

a line end termination device (314) disposed in a chamber (324) within the body, wherein the line end termination device is operable to connect with the line;

a first fluid seal (234) operable to seal against the line when the downhole tool is connected with the line to inhibit wellbore fluid from entering the chamber when the downhole tool is conveyed within a wellbore via the line;

a second fluid seal (373) slidably disposed within the body and operable to seal against an inner surface (322) of the second body to inhibit the wellbore fluid from entering the chamber when the downhole tool is conveyed within the wellbore (102) via the line, wherein a portion of the second fluid seal is exposed to a space external to the downhole tool such that wellbore pressure imparts a force to the second fluid seal and the line end termination device via the second fluid seal when the downhole tool is conveyed within the wellbore to thereby maintain the line end termination device connected with the line; and

wherein the line (120) is operably connected with a tensioning device (140) operable to apply an adjustable tensile force to a tool string (110) via the line (120) to convey the tool string (110) along the wellbore (102).

2. The apparatus of claim 1 wherein the line is or comprises a wire rope, a cable, a wireline, a multiline, a braided line, a slickline, or another flexible line configured to convey the downhole tool within the wellbore.

3.The apparatus of claim 1 wherein the line end termination device is operable to release the line when a predetermined tension is applied to the line from a wellsite surface (104).

4. The apparatus of claim 1 wherein the line end termination device comprises a first line end termination device portion (317) and a second line end termination device portion (315), wherein the force maintains the first line end termination device portion and the second line end termination device portion together to thereby maintain the line end termination device connected with the line, and wherein the first line end termination device portion is operable to move with respect to the second line end termination device portion to release the line when ~~the~~ a predetermined tension is applied to the line from the wellsite surface (104).

5. The apparatus of claim 1 wherein the body comprises a first body (310) and a second body (320), and wherein the first body is operable to move with respect to the second body when a predetermined tension is applied to the line from a wellsite surface (104) to cause the line end termination device to release the line.

6. The apparatus of claim 1 wherein:
the body comprises a first body (310) and a second body (320);
the first body comprises an opening (301) configured to receive the line;
at least a portion (334) of the first body is slidably disposed within the second body;
the downhole tool further comprises a third fluid seal (336) fluidly sealing against an inner surface (322) of the second body and an outer surface of the first body;
the line end termination device is disposed within the second body between the second fluid seal and the third fluid seal; and
the third fluid seal is operable to inhibit the wellbore fluid from entering the chamber when the downhole tool is conveyed within the wellbore.

7. The apparatus of claim 6 wherein:
the third fluid seal comprises an outer diameter (327);
the second fluid seal comprises an outer diameter (325); and
the outer diameter of the third fluid seal and the outer diameter of the second fluid seal are substantially equal.

8. The apparatus of claim 6 wherein the first body, the line end termination device, and the first fluid seal are collectively movable with respect to the second body when the downhole tool is conveyed within the wellbore and a predetermined tension is applied to the line from a wellsite surface (104) to cause the line end termination device to release the line.

9. An apparatus comprising:

a downhole tool (300) operable to connect with a line (120), wherein the downhole tool comprises:

a first body (310) comprising an opening (301) to a space external to the downhole tool, wherein the opening is configured to receive the line;

a second body (320), wherein the first body and second body are connected together, and wherein the first body is operable to move with respect to the second body when a predetermined tension is applied to the line from a wellsite surface (104) to cause the downhole tool to release the line; and

a line end termination device (314) operable to connect with the line, wherein the line end termination device is disposed within the second body, wherein the line end termination device comprises a first line end termination device portion (315) and a second line end termination device portion (317), wherein the first line end termination device portion is connected with the first body, and wherein movement of the first body with respect to the second body causes the first line end termination device portion to move away from the second line end termination device portion to release the line to therefore disconnect the downhole tool from the line.

10. The apparatus of claim 9 wherein the line is or comprises a wire rope, a cable, a wireline, a multiline, a braided line, a slickline, or another flexible line configured to convey the downhole tool within the wellbore.

11. The apparatus of claim 9 wherein the first body and second body are connected together via a plurality of pins (350), and wherein the pins are configured to break when the predetermined tension is applied to the line from the wellsite surface to permit the first body to move with respect to the second body.

12. The apparatus of claim 9 wherein the first body is operable to connect with the line, and wherein the second body is operable to connect with a tool string (114).

13. The apparatus of claim 9 wherein a portion (334) of the first body is slidably disposed within the second body.

14. The apparatus of claim 9 wherein the line end termination device is operable to compress the line between the first line end termination device portion and the second line end termination device portion to connect with the line, and wherein separation of the first line end termination device portion and the uncompresses the line to release the line.

15. The apparatus of claim 9 wherein the second line end termination device portion is configured to contact the second body to prevent the second line end termination device portion from moving with respect to the second body.