WHAT IS CLAIMED IS:

1. A method for performing zonal isolation comprising:

introducing a collapsible shell packer into a wellbore; wherein the collapsible shell packer comprises a series of collapsible hollow, metal shells with each of the metal shells being triangular shaped when introduced into the wellbore, having a cavity disposed therein, and each shell being directly adjacent to one another and with each being of continuous construction,

collapsing the collapsible hollow, metal shells in the series by compressing the collapsible hollow, metal shells axially to expand the collapsible hollow, metal shells radially outward, wherein the series of collapsible hollow, metal shells are collapsed until a portion of each of the collapsible hollow, metal shells in the series contact an adjacent surface thereby isolating a zone.

2. The method of claim 1, wherein the collapsing the collapsible hollow, metal shell by compressing the collapsible hollow, metal shell axially is performed by applying pressure to the collapsible hollow, metal shell with a piston in the axial direction.

3. The method of claim 1, wherein the collapsible shell packer comprises a pointed tip contact surface.

4. The method of claim 1, wherein the collapsible shell packer is corrugated in shape.

5. The method of claim 1, wherein the collapsible shell packer further comprises a piston on one end and a piston housing on the opposing end.

6. The method of claim 5, wherein there are a plurality of collapsible shell packers interconnected such that the piston of one collapsible shell packer is housed in the piston housing of an adjacent collapsible shell packer.

7. The method of claim 1, wherein the collapsible shell packer further comprises a sealing element disposed on a contact surface of the collapsible shell packer.

8. A collapsible shell packer comprising:

a series of collapsible hollow, metal shells with each of the metal shells being triangular shaped when introduced into the wellbore and with each of the metal shells having a cavity disposed therein and each shell being directly adjacent to one another and with each being of continuous construction, wherein each of the collapsible hollow, metal shells in the series is configured to collapse in the axial direction and expand outwardly in the radial direction until each of the collapsible hollow, metal shells in the series contacts an adjacent surface.

9. The collapsible shell packer of claim 8, wherein the collapsible shell packer comprises a pointed tip contact surface.

10. The collapsible shell packer of claim 8, wherein the collapsible shell packer is corrugated in shape.

11. The collapsible shell packer of claim 8, wherein the collapsible shell packer further comprises a piston on one end and a piston housing on the opposing end.

12. The collapsible shell packer of claim 8, wherein the collapsible shell packer further comprises a sealing element disposed on a contact surface of the collapsible shell packer.

13. A system for performing zonal isolation in a wellbore, the system comprising:

a collapsible shell packer comprising a series of collapsible hollow, metal shells with each of the metal shells being triangular shaped when introduced into the wellbore and with each of the metal shells having a cavity disposed therein and each shell being directly adjacent to one another and with each being of continuous construction, and

a piston to collapse each of the collapsible metal shells in the series in the axial direction thereby expanding each of the collapsible metal shell in the outward radial direction until each of the collapsible hollow, metal shells in the series contacts an adjacent surface.

14. The system of claim 13, further comprising a conduit comprising a groove in the exterior of the conduit; wherein the piston comprises a locking ring; and wherein the locking ring is configured to lock into the groove after actuation of the piston.

15. The system of claim 13, wherein the piston is a component of the collapsible shell packer and is disposed on one end of the collapsible shell packer; wherein the collapsible shell

packer further comprises a piston housing on the opposing end; and further wherein there are a plurality of collapsible shell packers interconnected such that the piston of one collapsible shell packer is housed in the piston housing of an adjacent collapsible shell packer.

16. The system of claim 13, wherein the collapsible shell packer comprises a pointed tip contact surface.

17. The system of claim 13, wherein the collapsible shell packer further comprises a sealing element disposed on a contact surface of the collapsible shell packer.

18. The collapsible shell packer of claim 13, wherein there are a plurality of collapsible shell packers interconnected such that the piston of one collapsible shell packer is housed in the piston housing of an adjacent collapsible shell packer.

19. The system of claim 13, wherein the collapsible shell packer is corrugated in shape.

20. The method of claim 1, wherein each of the hollow metal shells further comprises two sealing elements disposed on an exterior surface of the hollow metal shell disposed about a pointed tip of the hollow metal shell.