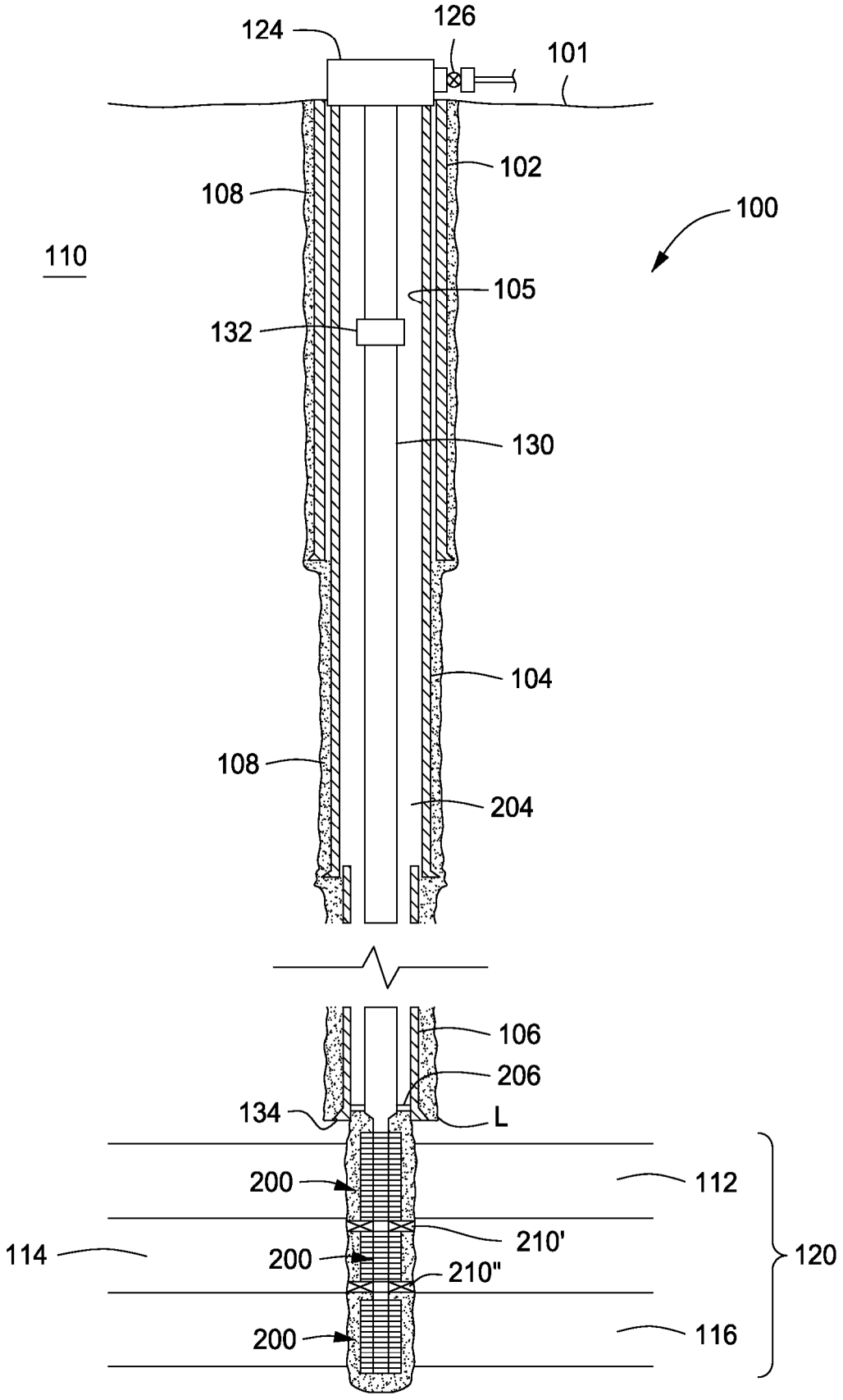

124
126
101
102
108
100
110
105
132
130
104
108
204
106
206
134
L
200
112
210'
114
200
210"
120
200
116

FIG. 1

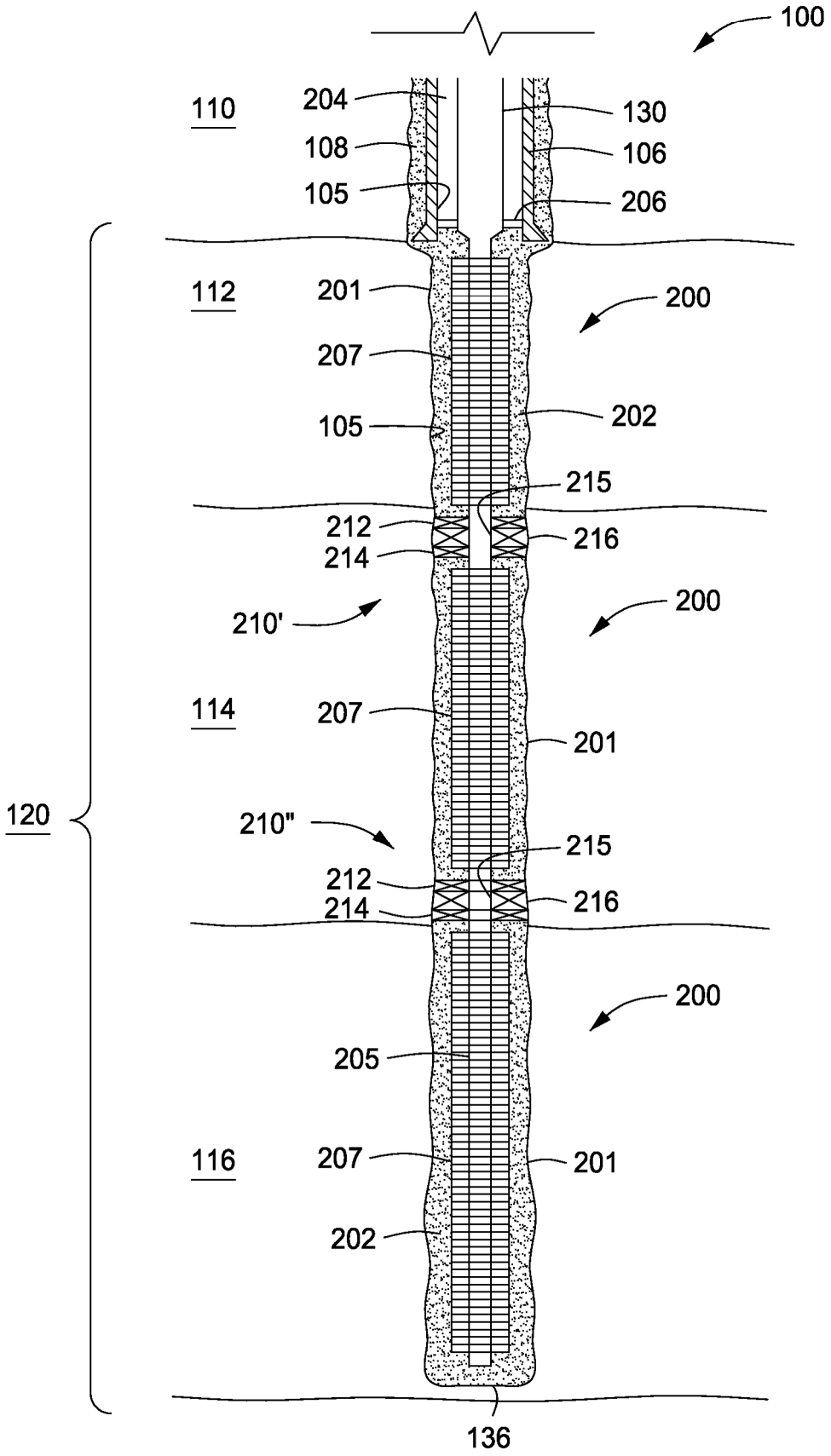

100
110
204
130
108
106
105
206
112
201
200
207
105
202
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212
216
214
210'
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120
210"
215
212
216
214
200
205
116
207
201
202
136

FIG. 2

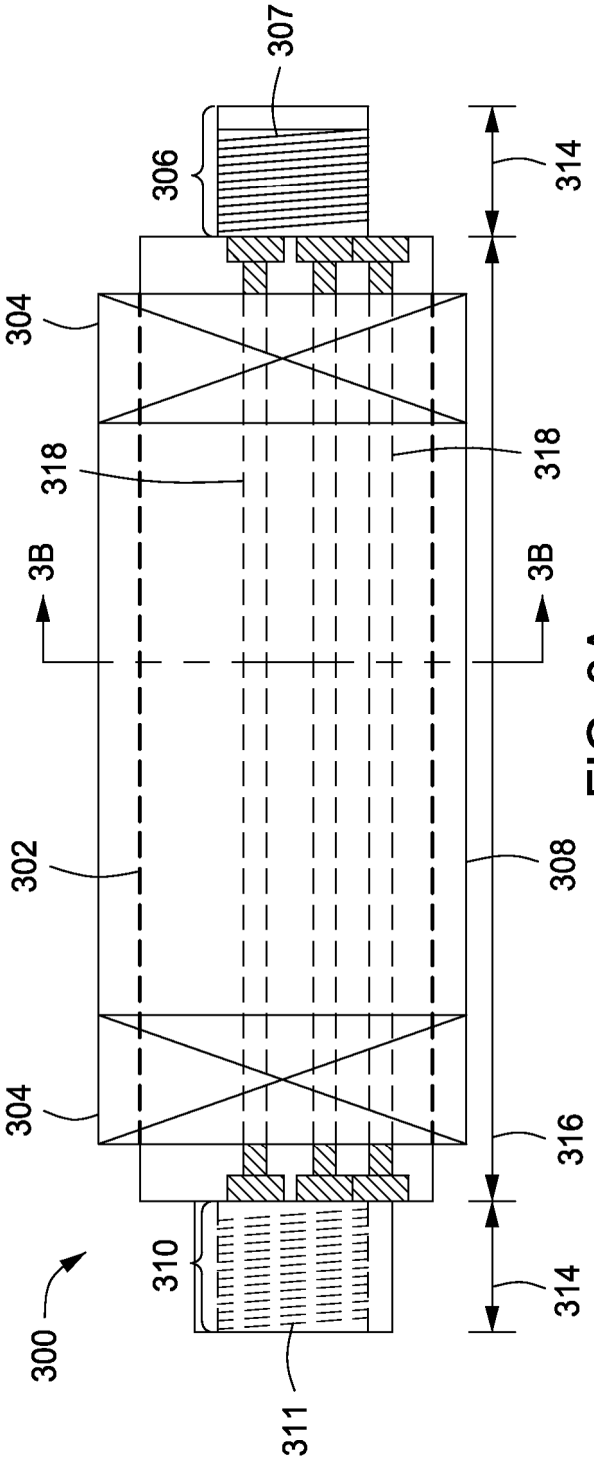


FIG. 3A

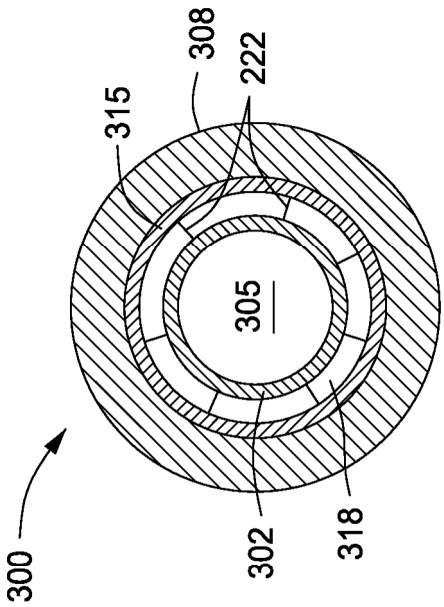


FIG. 3C

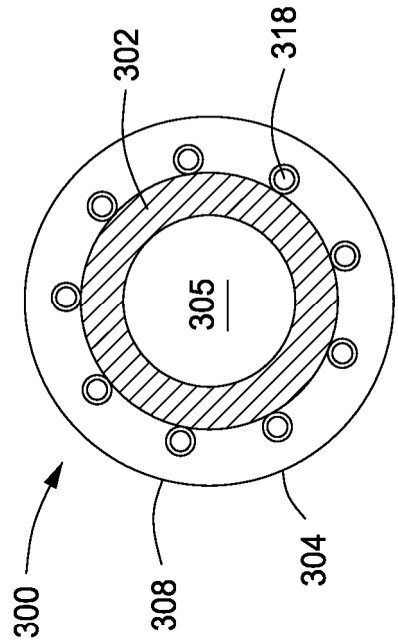


FIG. 3B

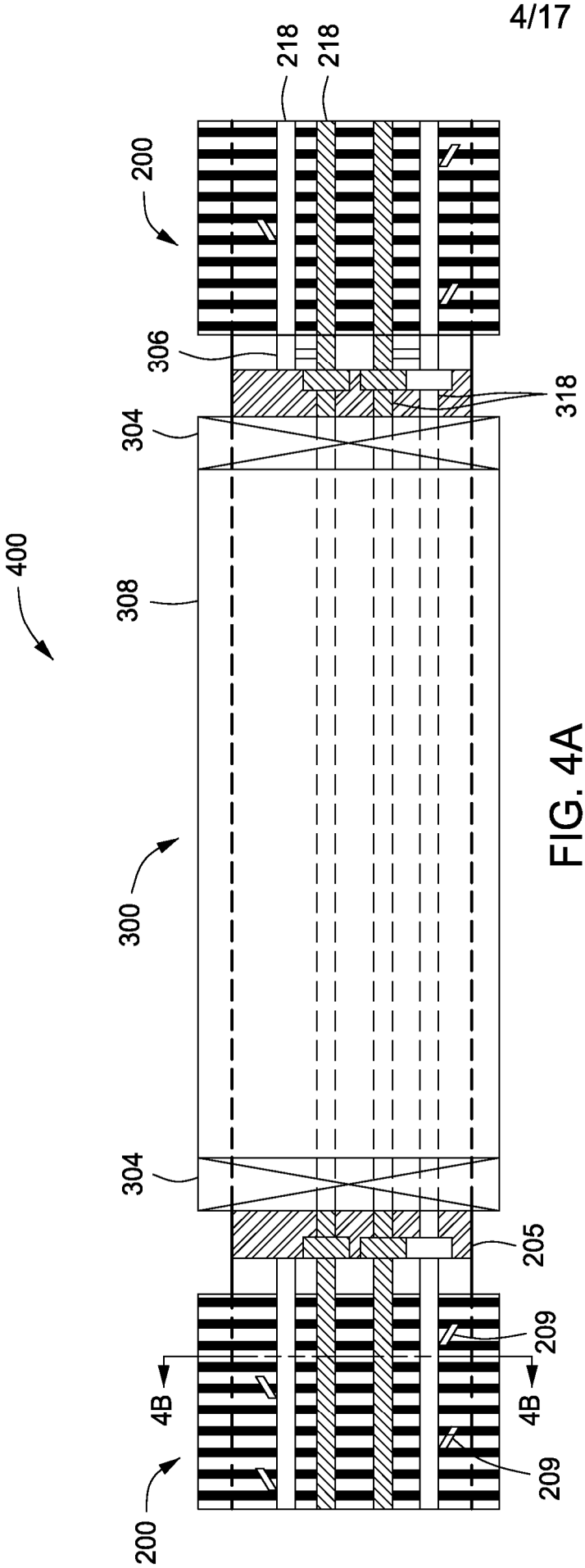

218
218
200
306
318
304
400
308
300
304
205
209
4B
4B
209
200

FIG. 4A

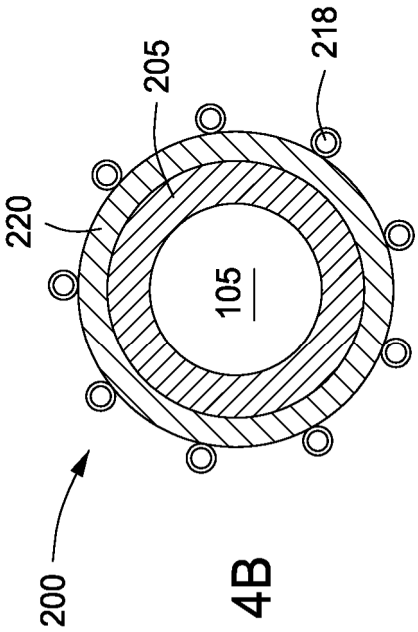

205
218
220
105
200

FIG. 4B

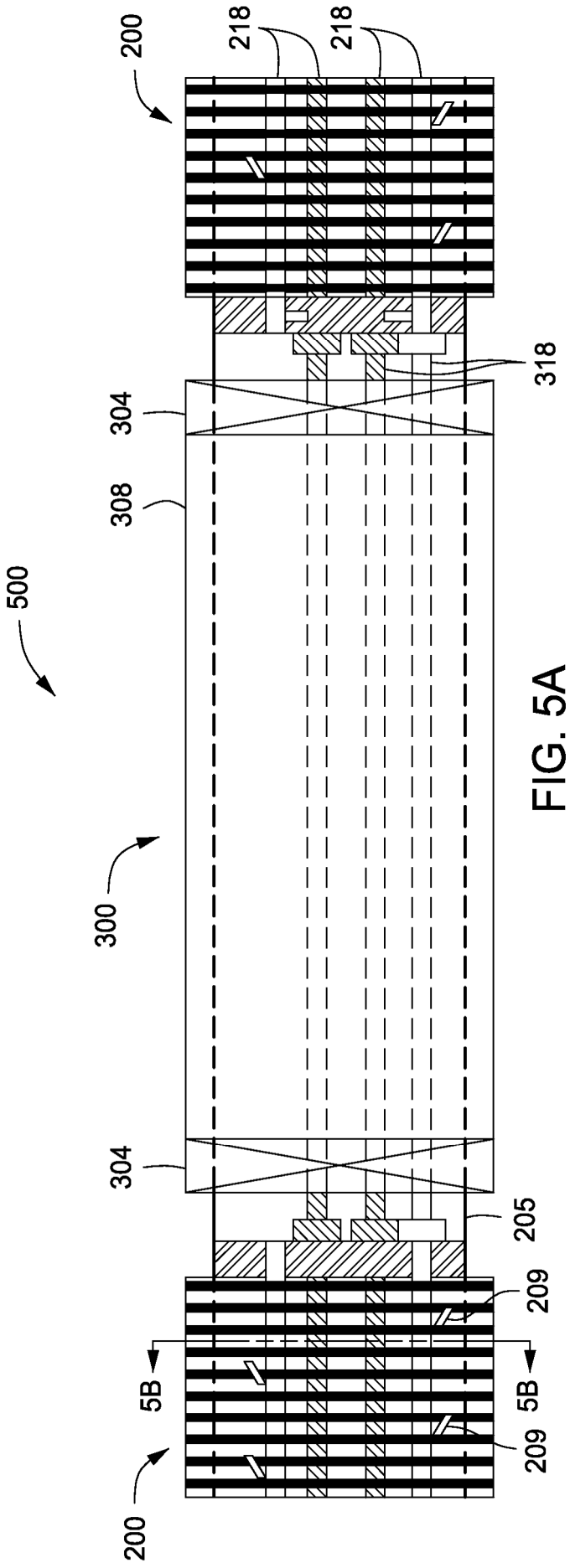

200
218
218
318
304
308
500
300
304
205
209
5B
5B
209
200

FIG. 5A

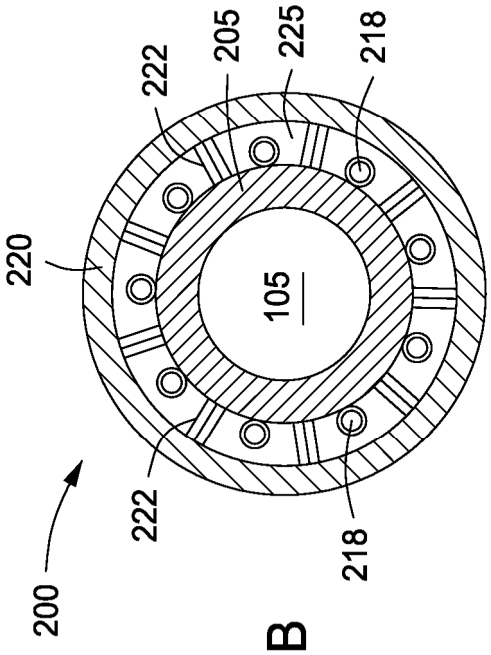

222
205
225
218
220
105
200
222
218

FIG. 5B

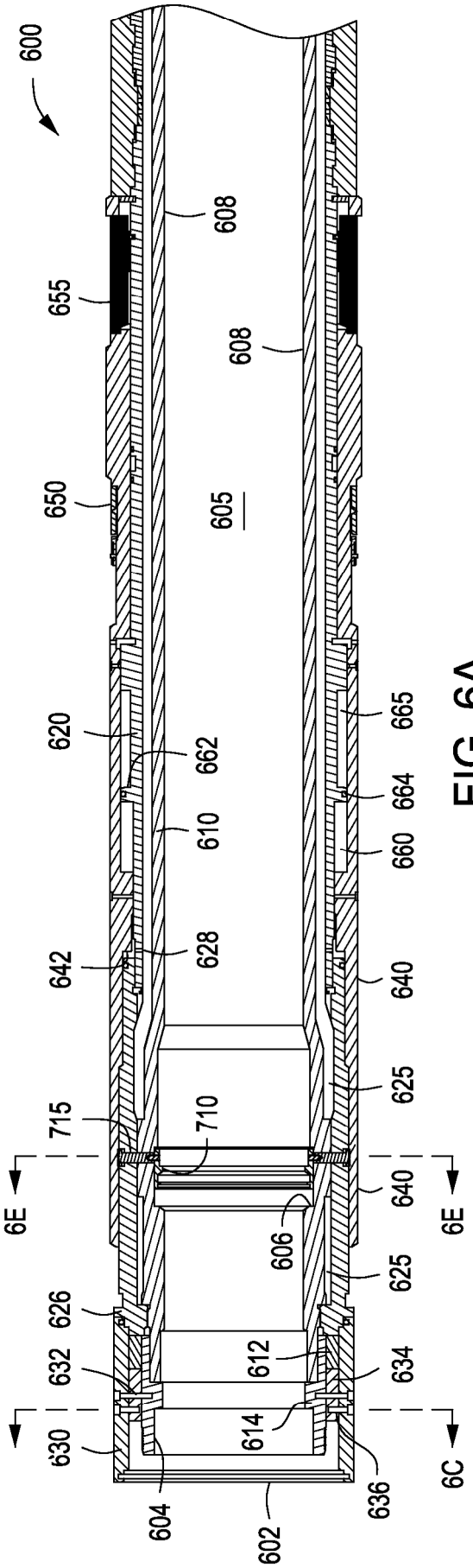

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664
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642
628
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626
632
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634
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614
636
604
602
6E
6E
6C

FIG. 6A

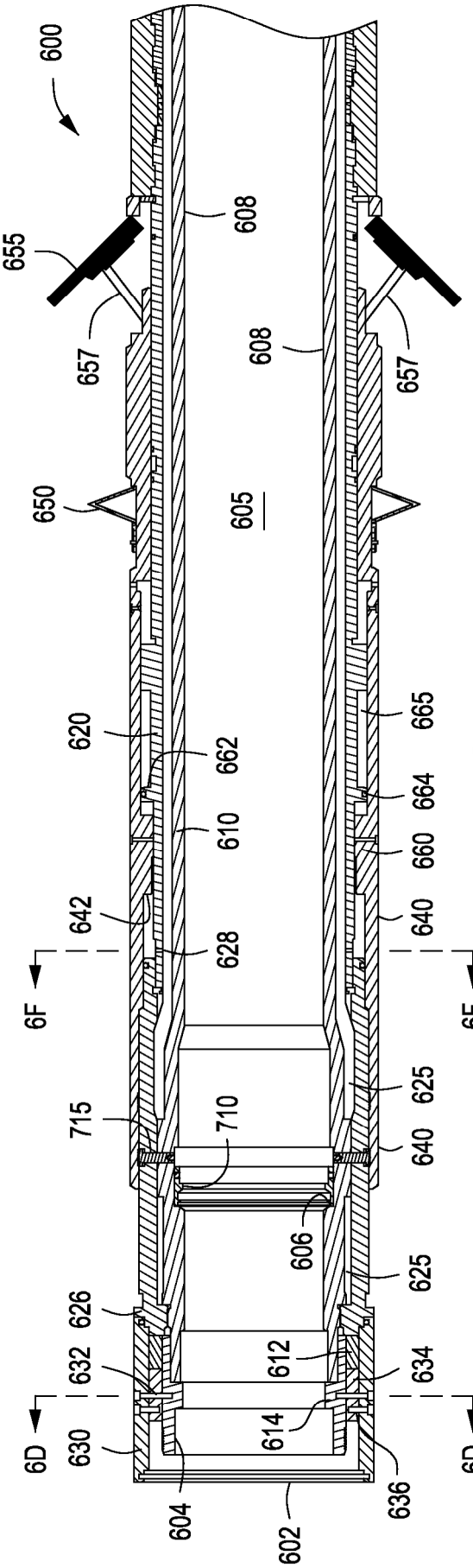

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642
628
640
6F
6F
715
710
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640
606
625
626
632
612
634
630
614
636
604
602
6D
6D

FIG. 6B

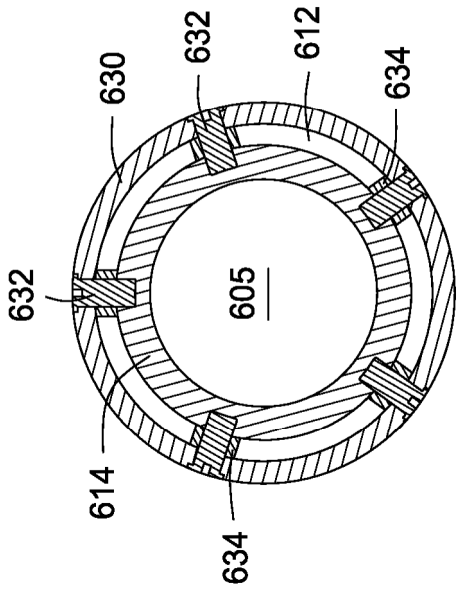


FIG. 6D

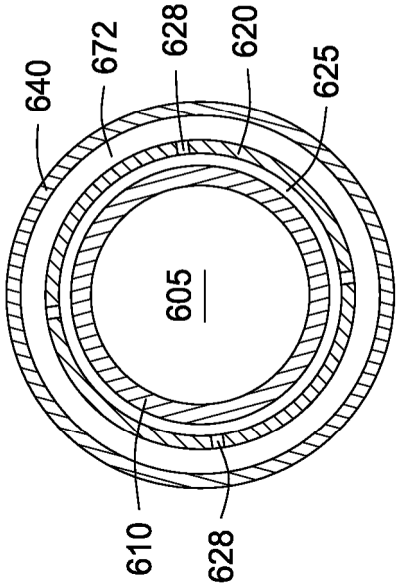


FIG. 6F

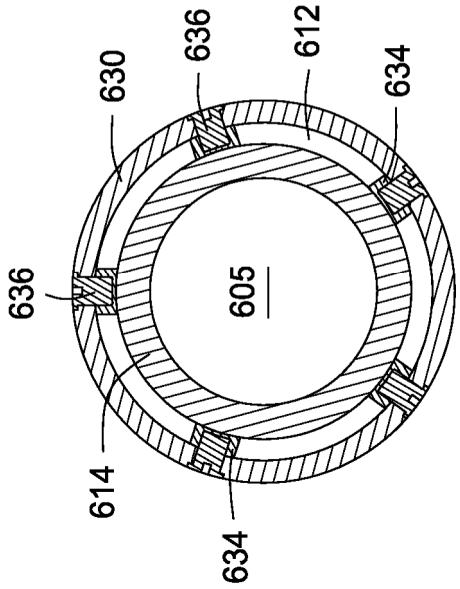


FIG. 6C

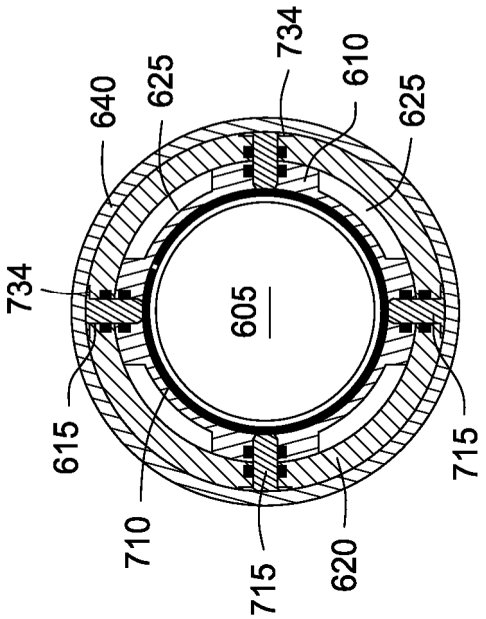


FIG. 6E

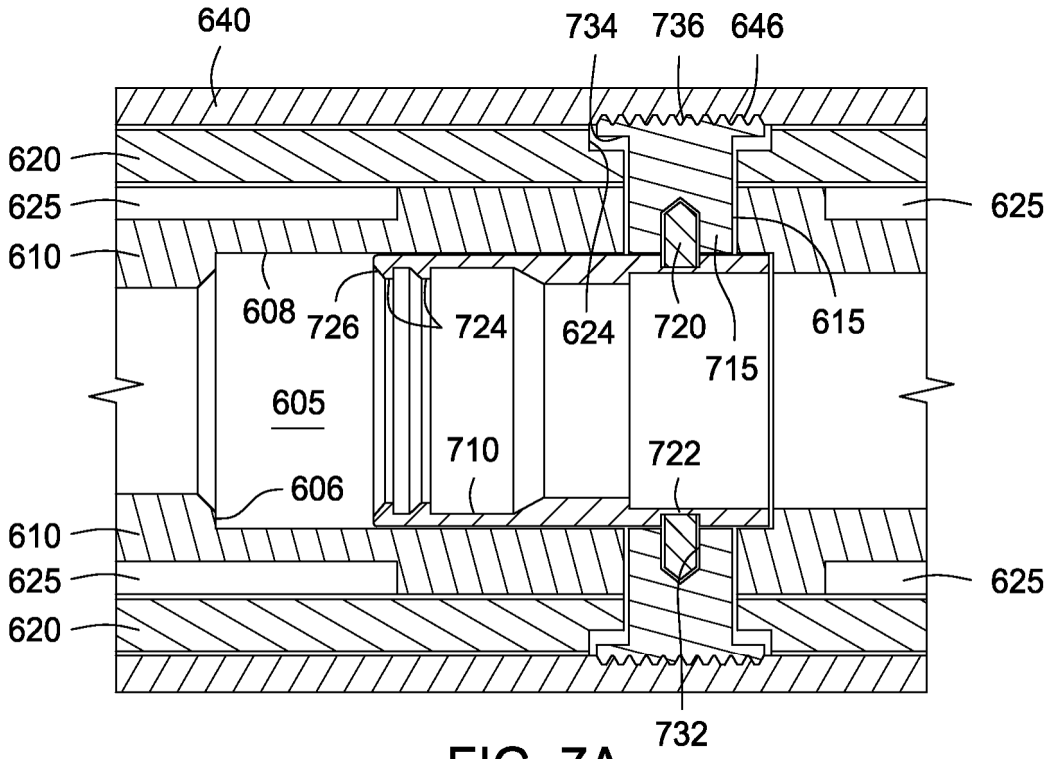

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722
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620
625
732

FIG. 7A

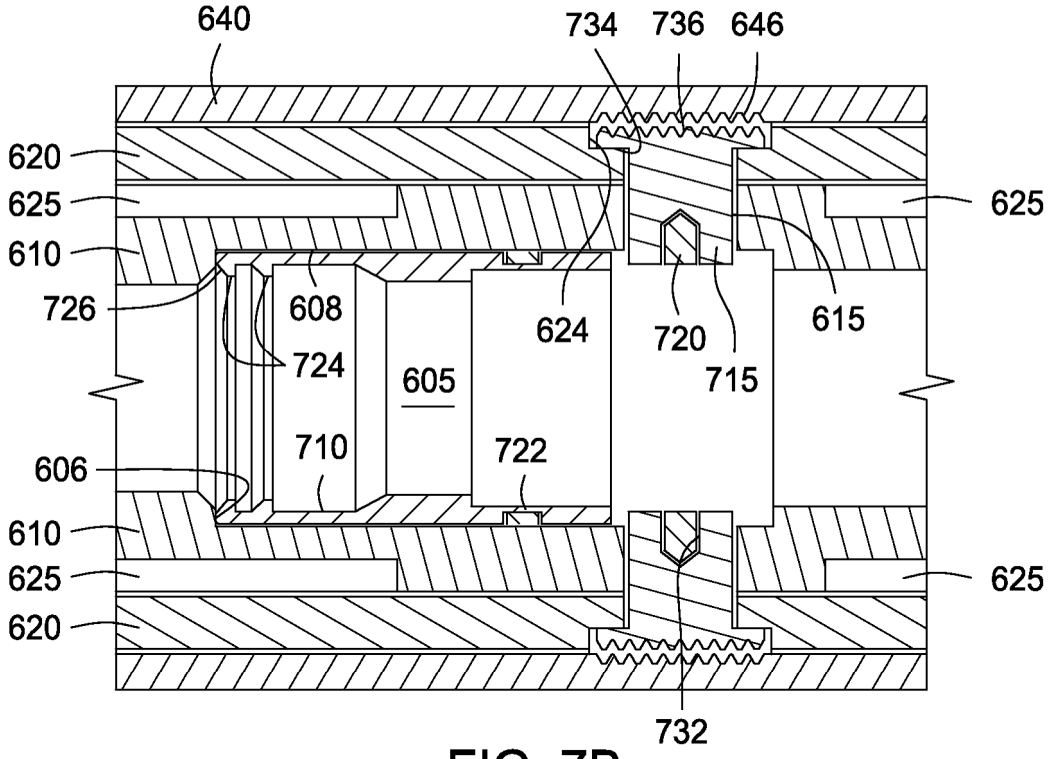

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610
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625
732

FIG. 7B

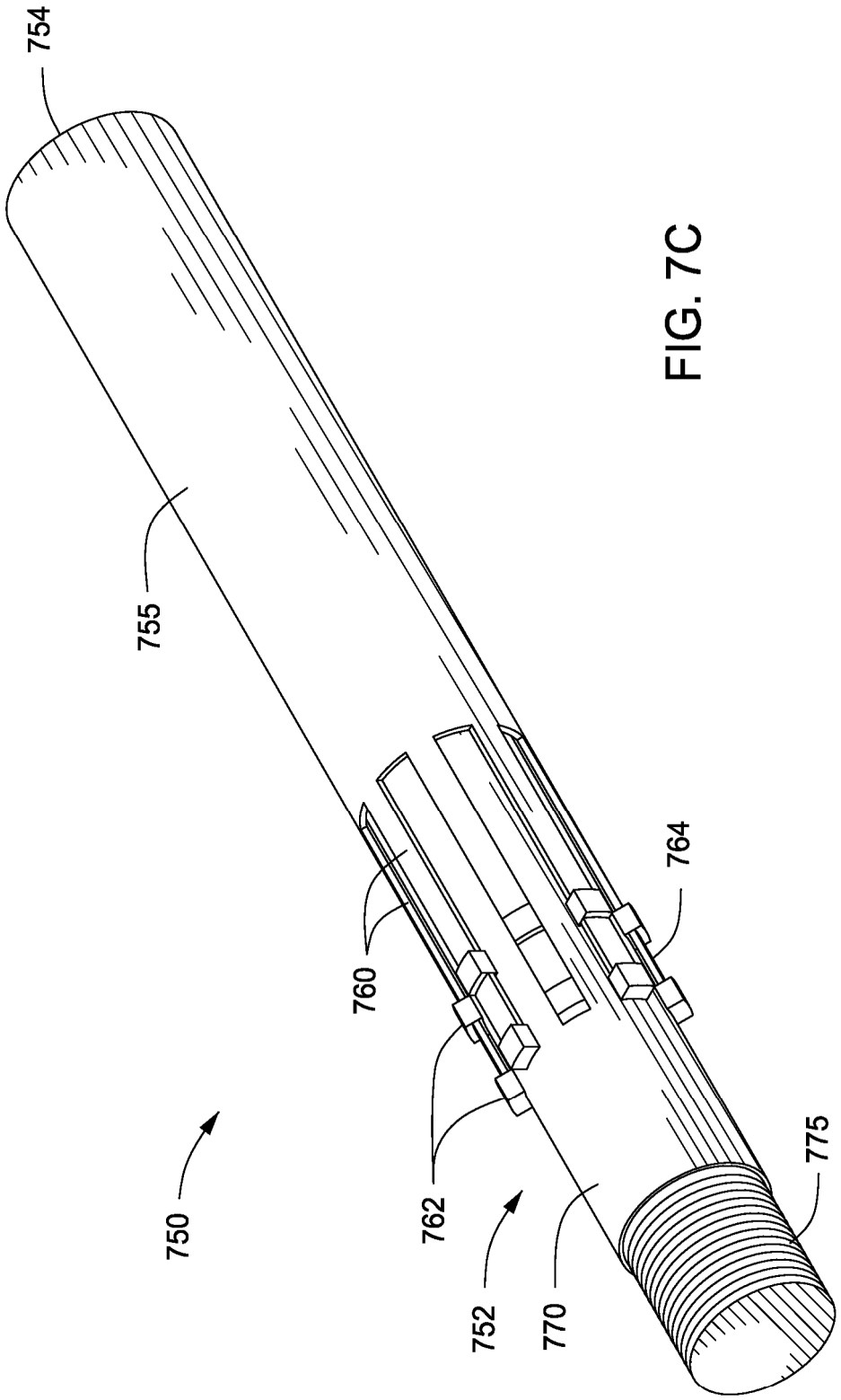


FIG. 7C

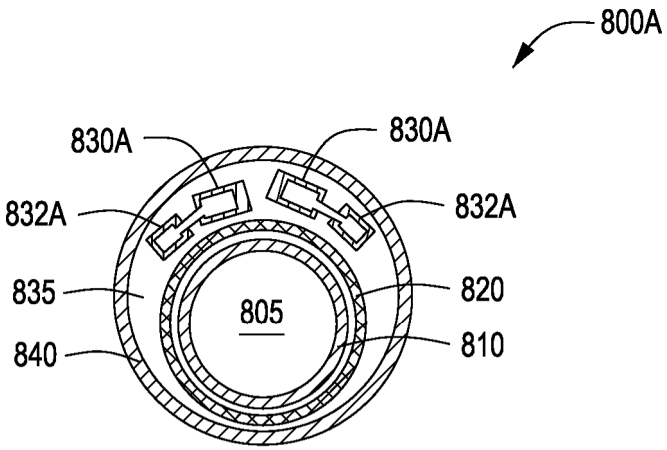


FIG. 8A

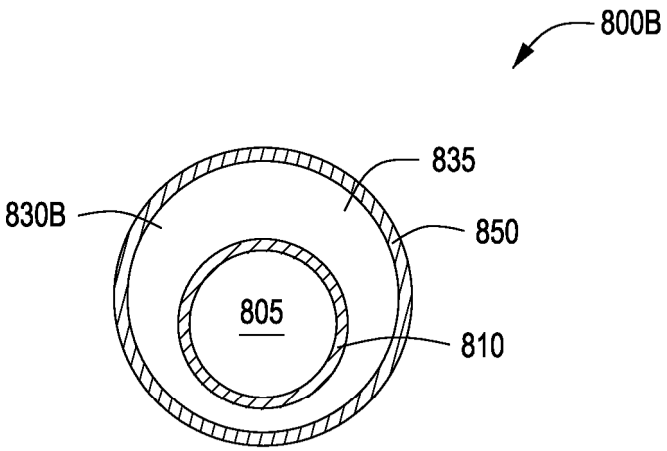


FIG. 8B

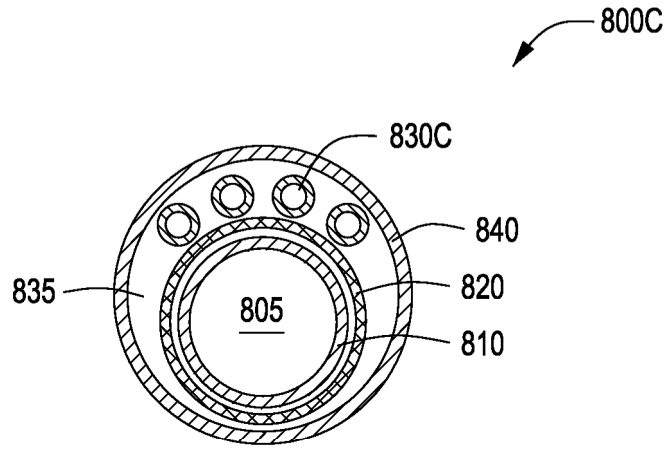


FIG. 8C

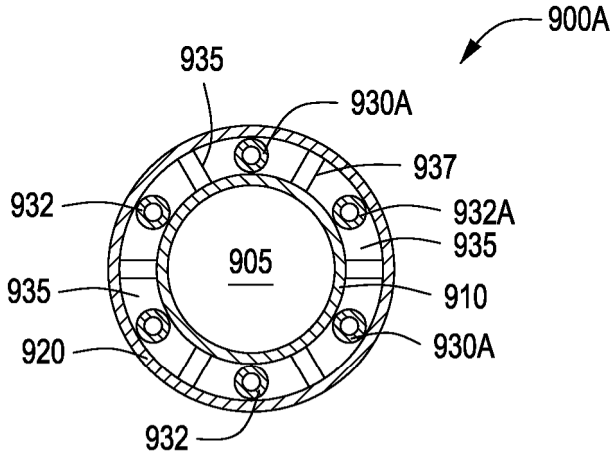


FIG. 9A

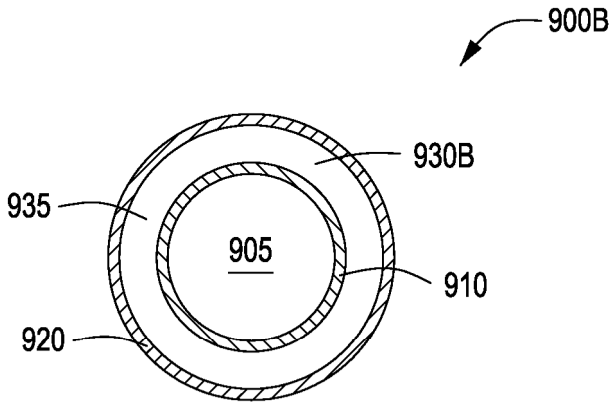


FIG. 9B

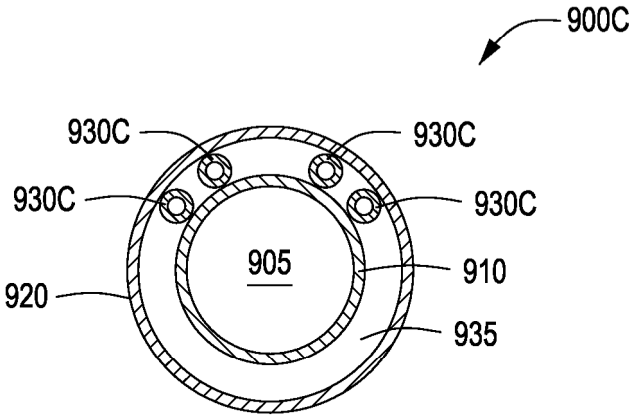


FIG. 9C

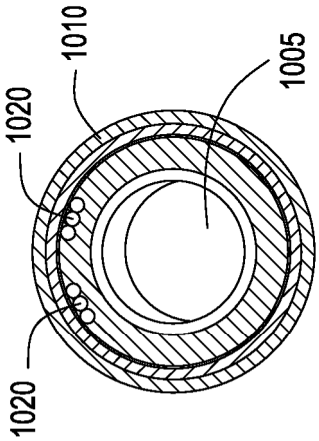


FIG. 10C

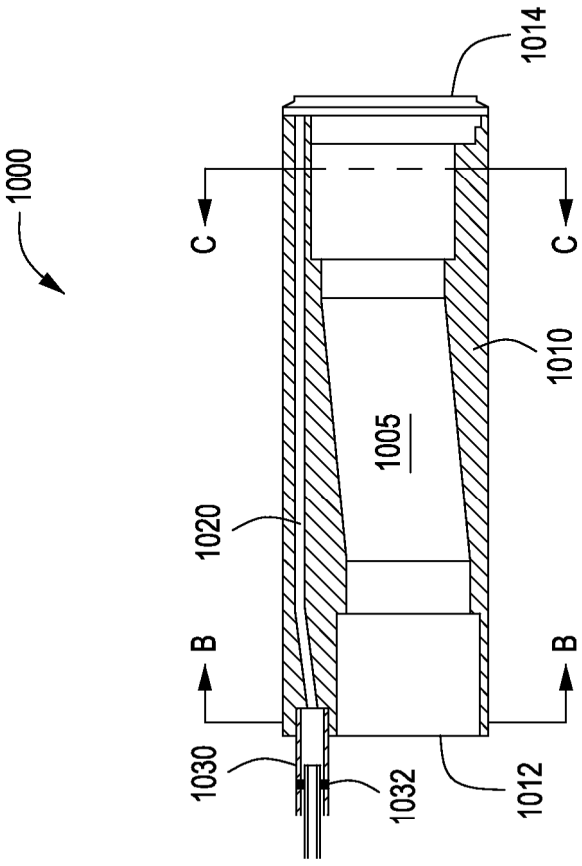


FIG. 10A

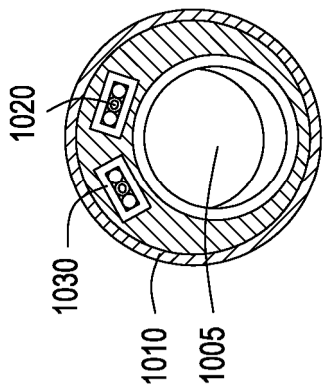


FIG. 10B

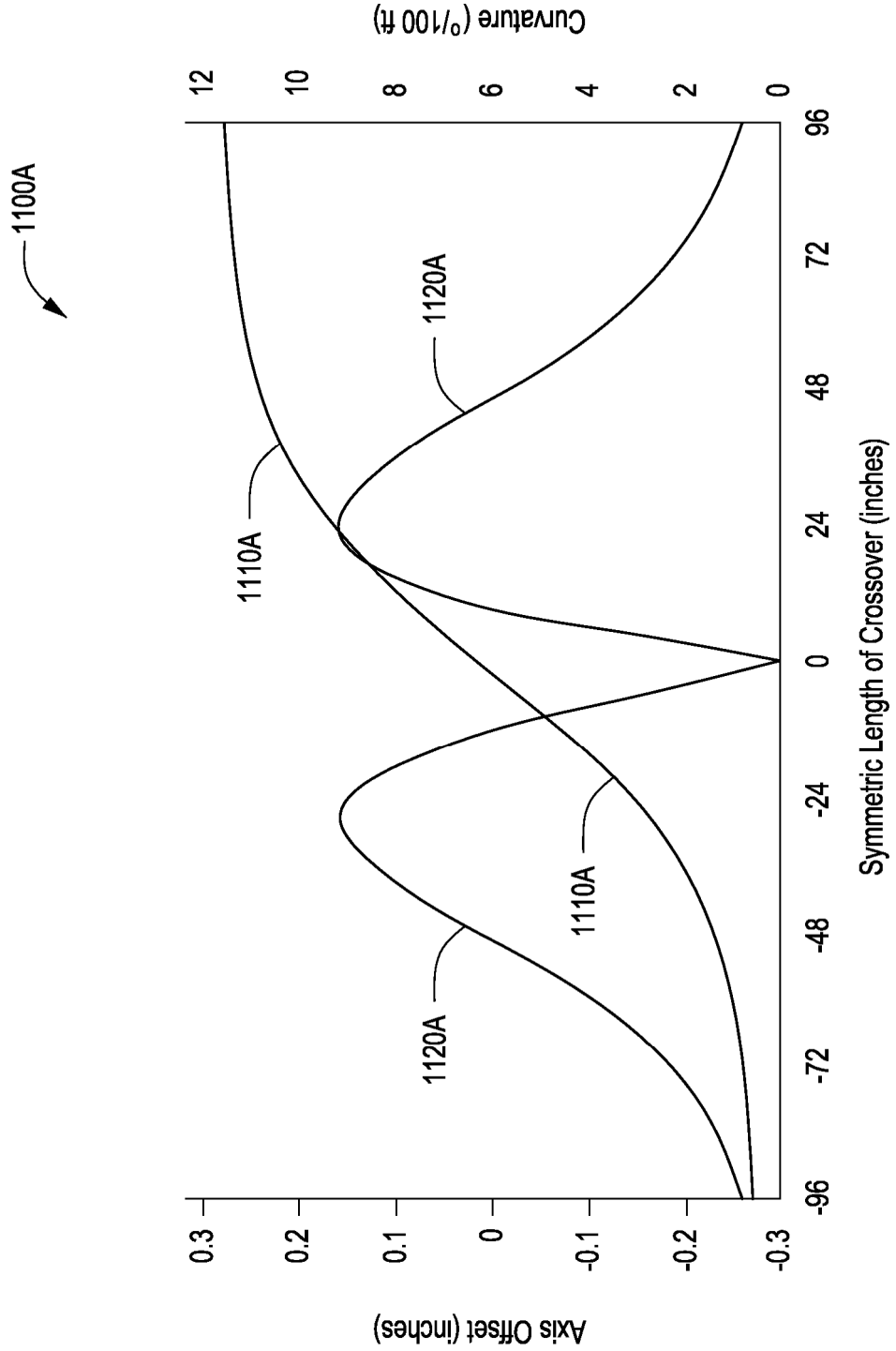

1100A
Curvature (°/100 ft)
12
10
8
6
4
2
0
1120A
1110A
1110A
1120A
0.3
0.2
0.1
0
-0.1
-0.2
-0.3
Axis Offset (inches)
-96
-72
-48
-24
0
24
48
72
96
Symmetric Length of Crossover (inches)

FIG. 11A

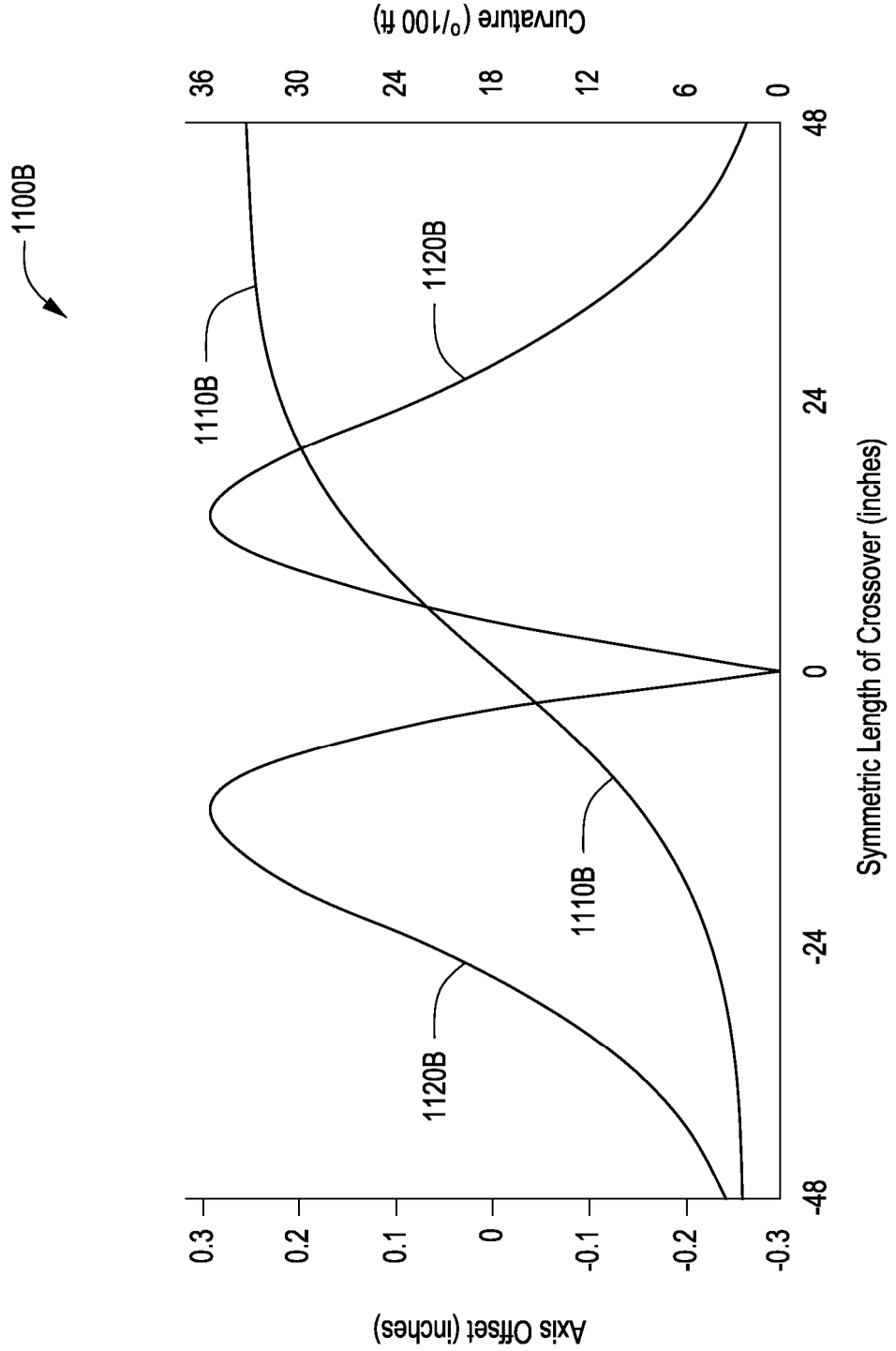

1100B
Curvature (°/100 ft)
36
30
24
18
12
6
0
1110B
1120B
1120B
1110B
0.3
0.2
0.1
0
-0.1
-0.2
-0.3
-48
-24
0
24
48
Axis Offset (inches)
Symmetric Length of Crossover (inches)

FIG. 11B

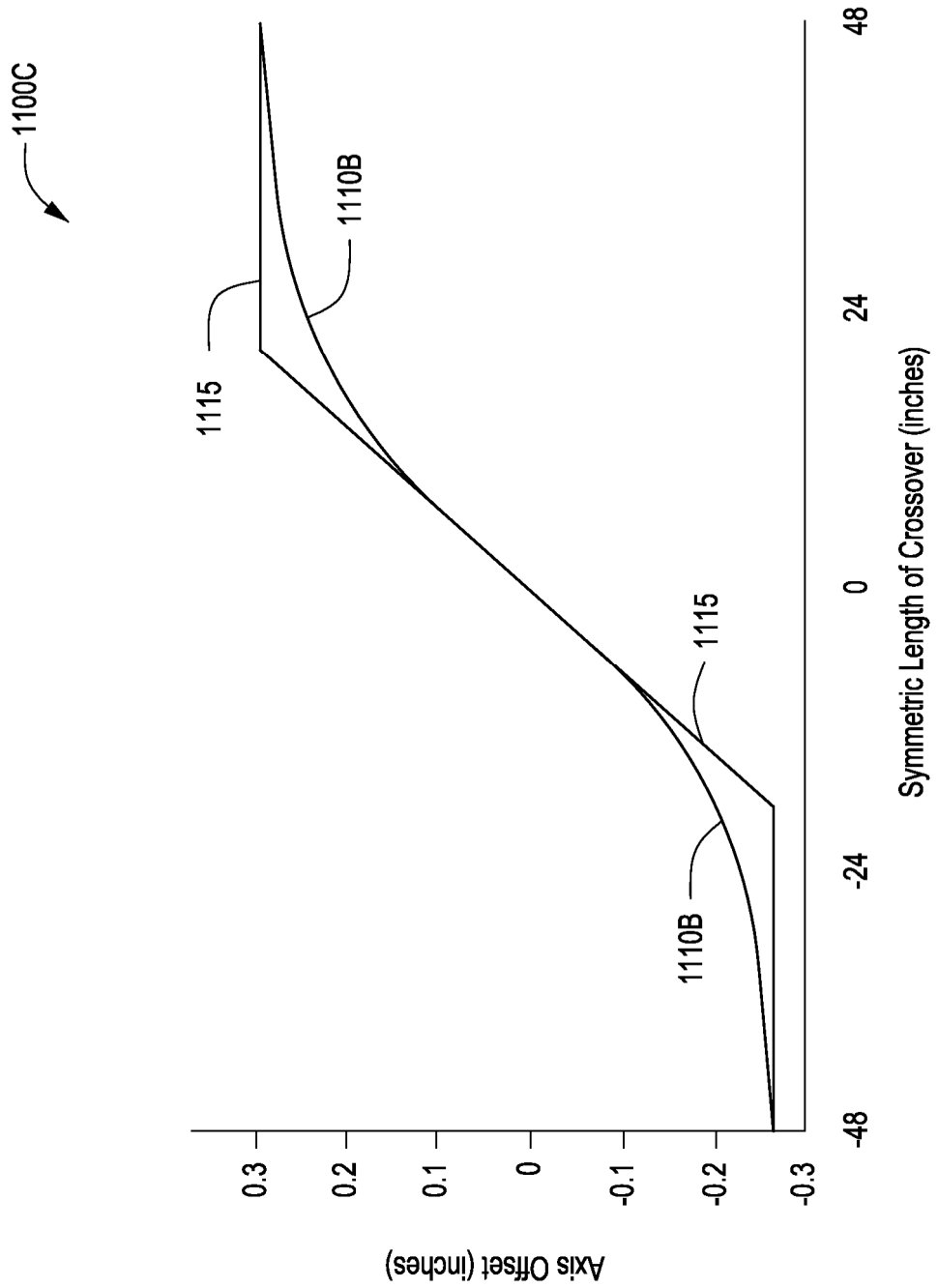

1100C
1115
1110B
1110B
1115
0.3
0.2
0.1
0
-0.1
-0.2
-0.3
-48
-24
0
24
48
Axis Offset (inches)
Symmetric Length of Crossover (inches)

FIG. 11C

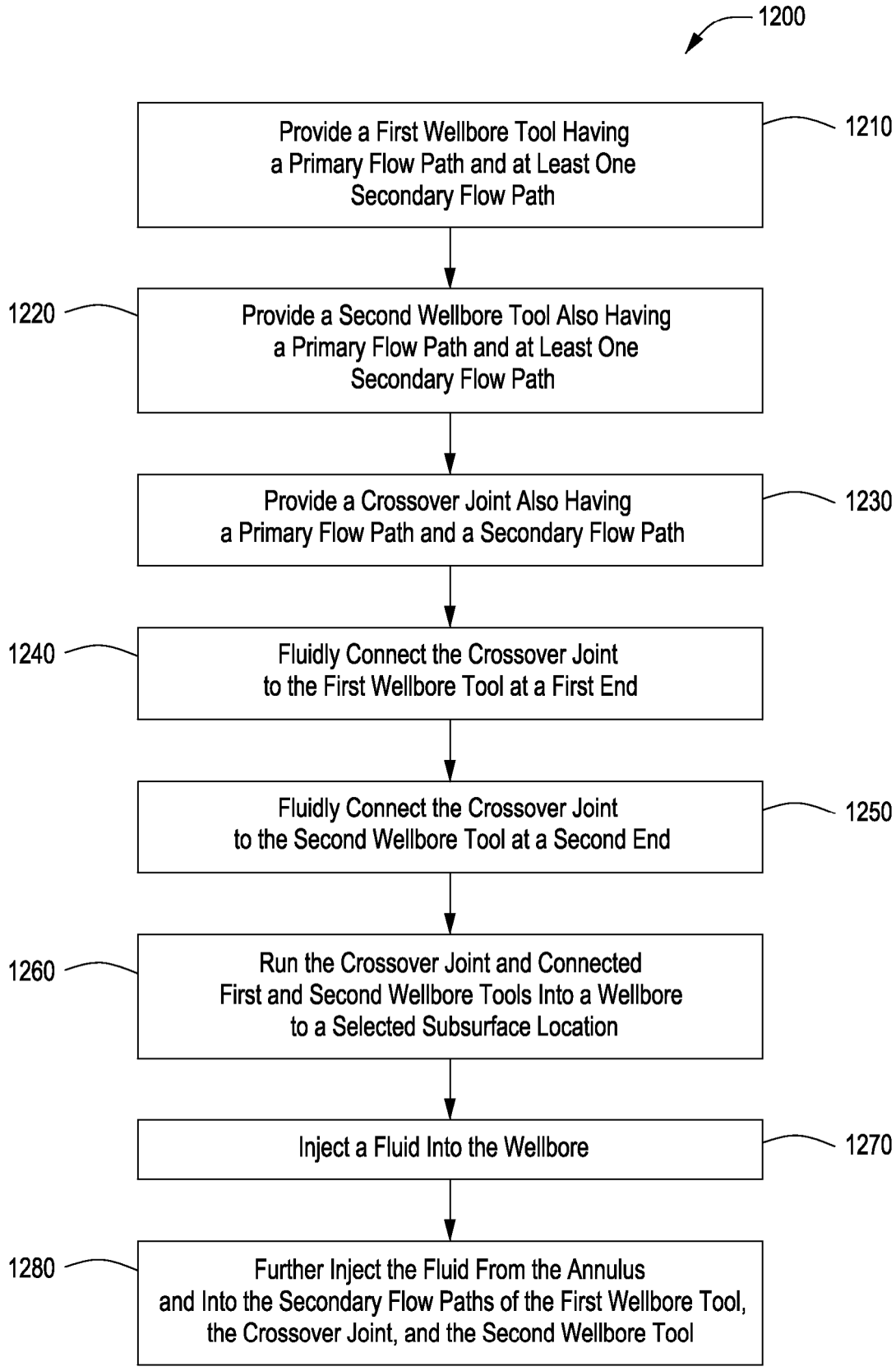

1200
Provide a First Wellbore Tool Having a Primary Flow Path and at Least One Secondary Flow Path
1210
1220
Provide a Second Wellbore Tool Also Having a Primary Flow Path and at Least One Secondary Flow Path
Provide a Crossover Joint Also Having a Primary Flow Path and a Secondary Flow Path
1230
1240
Fluidly Connect the Crossover Joint to the First Wellbore Tool at a First End
Fluidly Connect the Crossover Joint to the Second Wellbore Tool at a Second End
1250
1260
Run the Crossover Joint and Connected First and Second Wellbore Tools Into a Wellbore to a Selected Subsurface Location
Inject a Fluid Into the Wellbore
1270
1280
Further Inject the Fluid From the Annulus and Into the Secondary Flow Paths of the First Wellbore Tool, the Crossover Joint, and the Second Wellbore Tool

FIG. 12

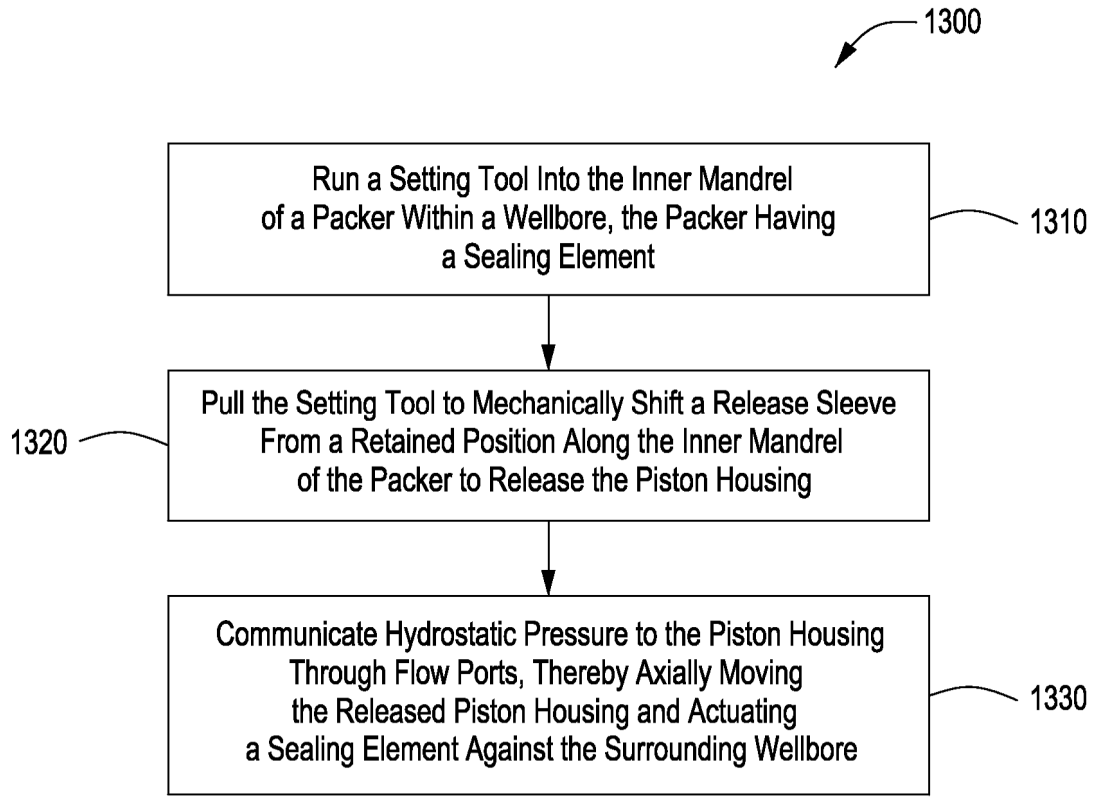

1300
Run a Setting Tool Into the Inner Mandrel of a Packer Within a Wellbore, the Packer Having a Sealing Element
1310
Pull the Setting Tool to Mechanically Shift a Release Sleeve From a Retained Position Along the Inner Mandrel of the Packer to Release the Piston Housing
1320
Communicate Hydrostatic Pressure to the Piston Housing Through Flow Ports, Thereby Axially Moving the Released Piston Housing and Actuating a Sealing Element Against the Surrounding Wellbore
1330

FIG. 13