

Production of Renewable base oil and diesel by pre-fractionation of fatty acids

Technical Field

5

The present invention relates to the field of hydrotreatment of biological oil, in particular to renewable base oil compositions and methods for producing renewable base oil, such as methods for producing renewable base oil in a process efficient manner, and in particular an energy efficient process scheme to
10 obtain increased value renewable base oils with reduced hydrogen consumption.

Background Art

The technology relating to hydrotreatment of biological oils, such as plant oils and
15 animal fats has received much attention since the combined steps of hydrodeoxygenation and hydroisomerisation of plant oils was first found to result in a renewable diesel with improved cold flow properties back in the last years of the 20th century. In the beginning of the 21th century the manufacture of renewable base oil has also been investigated through a number of routes, including
20 double-bond oligomerisation of renewable oils or ketonisation reactions of fatty acids.

The hydrotreatment of biological oils are for the most part catalysed. Catalytic hydrotreatment of biological oils on an industrial scale (>100 kt biological oil
25 annually) faces several challenges, such as the time that the plant or reactor can remain on-stream before maintenance is required. One of the causes for reduced times on-stream is the deactivation of the catalyst, or the physical plugging of the catalyst bed, causing an increased and undesired pressure drop. The catalyst life time is highly dependent on the quality of the feedstock. One of the challenges of
30 catalytic hydrotreatment is the catalyst life time, in particular in combination with the processing of more degraded feeds comprising glycerides together with certain amounts of more reactive free fatty acids (FFA), compared to less degraded biological oils, such as for example edible rapeseed oil, which has very low

amounts of free fatty acids. Another challenge in the hydrotreatment of biological oils is to reduce the overall hydrogen amount needed to convert the biological oil to renewable diesel or to renewable base oil.

- 5 EP 1 741 768 (to Neste Oyj) provides a solution to the undesired side reactions in the manufacture of diesel starting from a biological oil having more than 5 wt% free fatty acids. It was found that diluting the free fatty acid containing feed with a large amount of hydrocarbon diluting agent reduced the undesired side reactions, allowing for improved catalyst life time and thus more time on-stream.

10

There is a desire to use renewable oils that cannot be used for human consumption. The biological oils used for processing into renewable diesel and renewable base oils continues to become more and more degraded as well as more complex compared to examples of pure triglyceride feeds or pure free fatty acid feeds sometimes referred to in the prior art. Accordingly, there is a need in the art for processes that can utilise such degraded and complex biological oils or mixtures thereof that contain varying amounts of free fatty acids, in particular for the preparation of renewable diesel and renewable base oil.

15

- 20 WO 2007/068795 A1 (to Neste Oil Oyj) describes (see *e.g.* figure 1 of that application) a complex feed, which is diluted with hydrocarbons and processed by prehydrogenation, ketonisation, hydrodeoxygenation, stripping, hydroisomerisation, optional hydrofinishing, and distillation into a renewable base oil, renewable diesel as well as a renewable gasoline.

25

There is still a need for further processes that can process low-value biological oils containing free fatty acids and fatty acid esters into renewable base oils and renewable diesel in a manner that is efficient with regards to *e.g.* energy consumption, catalyst life time and hydrogen consumption.

30

Summary of the Invention

The present invention was made in view of the prior art described above, and the object of the present invention is to provide a more efficient processing method of renewable oils having a certain amount of free fatty acids, in particular, but not limited to lower hydrogen consumption and/or increased catalyst life time.

To solve the problem, the present invention provides a method for producing a renewable base oil from a feedstock of biological origin, the method comprising: **a)**

providing a feedstock, the feedstock comprising at least 5 wt% of a mixture of saturated free fatty acids and at most the remainder of one or more compounds selected from the list consisting of: unsaturated free fatty acids, fatty acid esters, fatty amides, fatty alcohols, as well as fatty acid glycerols such as mono-glycerides, di-glycerides and tri-glycerides of fatty acids; **b)** Separating the feedstock into at least: a saturated fatty acid feed comprising at least 90 wt% saturated C_n free fatty acids, no more than 3 wt% unsaturated free fatty acids, where n is selected from one of the integer values 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, for example the integer values between 14 and 22, such as 14, 16, 18, 20, 22; and one or more saturated fatty acid depleted feed(s);

c) subjecting the saturated fatty acid feed to ketonisation reaction conditions where two fatty acids react to yield a ketone stream, the ketone stream comprising as the major part saturated ketones having a carbon number of $2n-1$; **d)** subjecting the ketone stream to both hydrodeoxygenation reaction conditions and to hydroisomerisation reaction conditions, simultaneously or in sequence, to yield a deoxygenated and isomerised base oil stream comprising the renewable base oil; **e)** optionally distilling the product of step d) to obtain a distilled renewable base oil; wherein no pre-treatment by hydrogenation or by hydrolysis is made in or in-between steps a) – c).

That is, the inventors of the present invention in a first aspect of the invention found that degraded low-value biological oils containing free fatty acids and fatty acid esters can be processed into a renewable base oil and a renewable diesel oil in an efficient manner by first separating at least part of the saturated free fatty

acids from the feedstock having only a single carbon number, such as saturated C₁₆ free fatty acids, and then processing this saturated free acid feed separately in a ketonisation reaction followed by hydrodeoxygenation and hydroisomerisation reactions to yield a renewable base oil stream.

5

This particular combination between this low-value biological oil, the separation therefrom a single carbon number saturated free fatty acid provides a number of advantages. One advantage is that no prehydrogenation or hydrolysis of the saturated free fatty acid feed is needed, as opposed to the prior art. Omitting a pre-hydrogenation stage saves both energy and hydrogen. The omission of the pre-hydrogenation stage in combination with the ketonisation stage to obtain a ketone stream is advantageous, in that the combined hydrogen amount is reduced because during ketonisation, 75% of the oxygen content of the fatty acids is removed as CO₂ and H₂O without consuming hydrogen, and consequently that less hydrogen is required to convert the ketone stream into a deoxygenated base oil.

Additionally, the ketonisation reaction of the separated feed having saturated free fatty acids may be run under conditions that result in almost complete (>90 %, >95 %, >99 % or even ≥ 99.5 %) conversion of the free fatty acids into ketones, as there is less undesired oligomerisation reaction compared to ketonisation of the entire stream. Furthermore, this ketone stream may be converted under milder hydrodeoxygenation conditions into the corresponding paraffins, compared to a feed that also comprise triglycerides or free fatty acids, because hydrogenation of a ketone requires less severe conditions. The processing into a renewable base oil of the saturated free fatty acid feed having only a single carbon number, such as for example saturated C₁₆ free fatty acids, provides a renewable base oil product of almost exclusively C₃₁ base oil, which is a high value base oil, compared to base oils with a broader carbon number distribution. Accordingly, the method provides an efficient way of producing a high value base oil from a low-value biological oil, which uses less hydrogen than some of the prior art processes as mentioned in the background section.

process may additionally be for producing a diesel fuel comprising: **f)** subjecting the one or more free fatty acid depleted feed(s) to both hydrodeoxygenation reaction conditions and to hydroisomerisation reaction conditions, simultaneously or in sequence, to yield a deoxygenated and isomerised diesel stream comprising the diesel fuel; **g)** optionally distilling the stream obtained from step f) to obtain a distilled diesel fuel.

As a further advantage, the fatty acid depleted feed will contain less of the free fatty acids compared to the (initial) feedstock and will therefore use less hydrogen compared to the hydrogenation of the entire feedstock. This results in less overall hydrogen consumption due to the ketonisation reaction of the separate free fatty acid feed, because during ketonisation, 75% of the oxygen content of the fatty acids is removed as CO₂ and H₂O without consuming hydrogen, and consequently that less hydrogen is required to convert the ketone stream. Accordingly, the separation of the feed results in less overall hydrogen consumption, compared to a conversion to hydrocarbons without any separation according to the invention. It also provides milder hydrodeoxygenation conditions for the ketone stream, when complete ketonisation conversion can be achieved, *i.e.* no or very little unconverted free fatty acids, which needs severe reaction conditions. Fatty acids are also corrosive and might produce side reactions during HDO. Therefore a longer time on-stream for the reactor comprising the hydrodeoxygenation catalyst can be achieved, because it is exposed to less of the free fatty acids compared to a hydrotreatment of the same feed that has not undergone any prior separation.

The feedstock may comprise at least 10 wt% of a mixture of saturated fatty acids and the one or more compounds comprise at least 10 wt% unsaturated fatty acids, as free fatty acids, fatty acid esters, fatty acid glycerols or a mixture thereof. The feedstock may for example comprise no more than 20 wt% aromatic compounds, such as no more than 20 wt% aromatic compounds, for example no more than 10 wt%, such as no more than 5 wt% or no more than 1 wt% aromatic compounds.

The saturated C_n free fatty acids of the saturated fatty acid feed may have a carbon number, wherein n is 10, 12, 14, 16, for example it may be palmitic acid, where n is 16.

- 5 The feedstock of biological origin may comprise at least 30 wt% of a mixture of saturated fatty acids. The one or more compounds comprising at least 10 wt% unsaturated fatty acids of the feedstock of biological origin, may comprise C_{18} unsaturated fatty acids. The feedstock may be palm oil fatty acid distillate (PFAD).
- 10 The separation of the feedstock of biological origin may comprise distillation and/or crystallisation by cooling.

The separation may comprise distillation in a distillation column having at least 5 ideal stages, at a temperature of between 100 °C to 300 °C, and at a distillation
15 pressure of 0.5 kPa to 5 kPa. The separation may comprise distillation in a distillation column having at least 15 ideal stages, at a temperature of between 150 °C to 285 °C at a distillation pressure of 0.9 kPa to 3.5 kPa.

The ketonisation reaction conditions may comprise a temperature in the range
20 from 300 to 400 °C, a pressure in the range from 5 to 30 barg and a WHSV in the range from 0.25 – 3 h⁻¹, in the presence of a ketonisation catalyst, the ketonisation catalyst comprising a metal oxide catalyst, optionally in the presence of a gas in the range from 0.1-1.5 gas/feed ratio (w/w), the gas being selected from one or more of: CO₂, H₂, N₂, CH₄, H₂O.

25

The ketonisation catalyst may be a metal oxide catalyst selected from the list consisting of one or more of: Ti, Mn, Mg, Ca, and Zr containing metal oxide catalyst, preferably the ketonisation catalyst is a Ti containing metal oxide catalyst. For example the ketonisation catalyst may be TiO₂, optionally on a support. For
30 example TiO₂ in anatase form having an average pore diameter of 80-160 Å, and/or a BET area of 40-140 m²/g, and/or porosity of 0.1-0.3 cm³/g.

The deoxygenated and isomerised base oil stream or the distilled renewable base oil may have an oxygen content of less than 100 ppm, a viscosity of 3 to 15 cSt at 100 °C, a viscosity index above 120, such as between 120 and 170.

- 5 The deoxygenated and isomerised base oil stream or the distilled renewable base oil may have a pour point of less than 0 °C.

When the saturated free fatty acid feed consists essentially of palmitic acid, a high value base oil composition may be obtained.

10

Accordingly a base oil composition is provided comprising:

- more than 60 wt % C₃₁ alkanes;
- less than 20 wt% C₃₂ or higher alkanes;
- the alkanes comprising 70 wt% or more *iso*-alkanes;
- 15 - less than 9 wt%, preferably less than 4.5 wt% cycloalkanes;
- preferably the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).

The base oil composition may additionally comprise:

- 20
- between 1 wt% and 10 wt% C₂₀₋₃₀ alkanes;
 - preferably the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).

The base oil composition prepared according to the method described herein may be further characterised by a fingerprint, in that:

- 25
- the combined amount of C₂₉ and C₃₀ alkanes in wt% is less than the combined amount of C₂₆ and C₂₇ alkanes in wt%; and/or
 - the combined amount of C₂₉ and C₃₁ cycloalkanes in wt% is more than the combined amounts of C₂₅, C₂₆, C₂₇, C₂₈, C₃₀ cycloalkanes;
- 30
- preferably where the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).

The base oil composition may additionally comprise:

- less than 0.5 wt% aromatic hydrocarbons;
- less than 0.5 wt% di-, tri-, tetra- naphthenes, or higher;
- less than 1 wt% of oxygen-containing compounds;
- 5 - less than 300 ppm sulfur content as measured using ASTM D 3120;
- less than 100 ppm nitrogen content as measured using ASTM D 4629.

preferably where the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).

10 The base oil composition may additionally be characterised by having one or more of the following properties:

- a boiling point of between 350 °C and 650 °C as measured using ASTM D7500, for example between 380 °C and 650 °C, such as between 420 °C and 650 °C;
- 15 - a viscosity index (VI) of more than 140 as measured using ASTM D2270
- a Noack volatility number of less than 10 wt% as measured using ASTM D5800 or CECL-40-93-B;
- a pour point of less than -10 °C as measured using ASTM D7346;
- a Cold-Cranking Simulator viscosity (CCS-35°C) viscosity of less than 1800
- 20 cP as measured using ASTM D5293;
- a Cold-Cranking Simulator viscosity (CCS-30°C) viscosity of less than 1300 mPas as measured using ASTM D5293;
- a kinematic viscosity (KV100) of less than 5 mm²/s using EN ISO 3104.

25 For example, the base oil composition may have at least the following properties:

- a Noack volatility number of less than 10 wt% as measured using ASTM D5800 or CECL-40-93-B; and
- a kinematic viscosity (KV100) of less than 5 mm²/s using EN ISO 3104.

30

35

Brief Description of the Drawings

Figure 1 shows a schematic overview of renewable base oil production.

- 5 Figure 2 shows a schematic overview of renewable base oil production, with additional shared support units for base oil and diesel production, for example in the form of sour water stripper and recycle gas loop, as well as optional naphtha and/or diesel production.
- 10 Figure 3 shows a schematic overview of an integrated renewable base oil, diesel and naphtha production, with additional and optional sour water stripper and recycle gas loop.

- Figure 4 shows a field ionisation mass spectrometry (FI-MS) analysis of a sample
15 of the C₃₁ base oil having more than 60 wt% C₃₁ alkanes. The C₃₁ base oil (denoted "*Isomerised C31 product*" in the figure) was obtained by liquid phase catalysed ketonisation of palmitic acid obtained from distillation of PFAD followed by hydrodeoxygenation ("*hydrodeoxygenated C31 product*") and hydroisomerisation ("*Isomerised C31 product*") reactions to yield a saturated C₃₁
20 iso-paraffinic material as the C₃₁ base oil of figure 1.

- Figure 5 shows a FI-MS analysis of the C₃₁ base oil according to the present invention (table 1), where wt-% of paraffins and mono-naphthenes are given as a function of the carbon numbers from 4-72. It can be seen from the figure that the
25 C₃₁ base oil has more than 60 wt%, such as more than 80 wt% C₃₁ alkanes (paraffins), and that the mono-naphthene amount is small.

- Figure 6 shows a combined performance on Noack volatility as a function of the cold cranking simulator viscosity at -30 °C (CCS-30 °C) of a number of low
30 viscosity base oils, including typical API group III oils from Neste Oyj ("*NEXBASE group III*"), the C₃₁ Renewable Base Oil (RBO) of the present invention ("*NEXBASE RBO*"), typical poly-alpha olefin oils ("*PAO typical*"), typical Gas-to-liquid base oils ("*GTL*") and typical API group III+ type paraffinic base oils from

hydro-isomerization of hydrocracker bottom oils ("Yubase+"). Both low Noack volatility and low CCS-30 °C viscosity is desirable in low-viscosity base oils. However, as the diagram in figure 6 shows there is typically a trade-off between these two properties, in that a low Noack volatility typically results in a high CCS-30 °C viscosity, and conversely that a low CCS-30 °C viscosity typically results in a high Noack volatility. Comparing the C₃₁ RBO of the present invention with the other typical low-viscosity base oils, it can be seen that at the same Noack volatility, the other base oils have far higher CCS-30 °C viscosity compared to the C₃₁ RBO of the present invention; and that at the same CCS-30 °C viscosities, the C₃₁ RBO of the present invention has far lower Noack volatility compared to the other base oils. It can be discerned from figure 6 that the C₃₁ RBO of the present invention has a far narrower range of Noack volatility (between 5-9 wt%) and CCS-30 °C viscosity (900-1200 mPas) compared to the other low-viscosity base oils, and as such can be considered to be a more well-defined product.

Detailed Description of the Invention

In describing the embodiments of the invention specific terminology will be used for the sake of clarity. However, the invention is not intended to be limited to the specific terms so selected, and it is understood that each specific term includes all technical equivalents which operate in a similar manner to accomplish a similar purpose.

The object of the present invention is to provide a more efficient processing method of renewable oils having a certain amount of free fatty acids, in particular, but not limited to lower hydrogen consumption and increased catalyst life time.

The present invention was made in view of the prior art described above, and the object of the present invention is to provide a more efficient processing method of renewable oils having a certain amount of free fatty acids, in particular, but not limited to lower hydrogen consumption and/or increased catalyst life time.

To solve the problem, the present invention provides a method for producing a renewable base oil from a feedstock of biological origin, the method comprising: **a)** providing a feedstock, the feedstock comprising at least 5 wt% of a mixture of saturated free fatty acids and at most the remainder of one or more compounds selected from the list consisting of: unsaturated free fatty acids, fatty acid esters, fatty amides, fatty alcohols, as well as fatty acid glycerols such as mono-glycerides, di-glycerides and tri-glycerides of fatty acids; **b)** Separating the feedstock into at least: a saturated fatty acid feed comprising at least 90 wt% saturated C_n free fatty acids, no more than 3 wt% unsaturated free fatty acids, where n is selected from one of the integer values 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24 (preferably the integer values between 14 and 22, such as 14, 16, 18, 20, 22); and one or more saturated fatty acid depleted feed(s); **c)** subjecting the saturated fatty acid feed to ketonisation reaction conditions where two fatty acids react to yield a ketone stream, the ketone stream comprising as the major part saturated ketones having a carbon number of $2n-1$; **d)** subjecting the ketone stream to both hydrodeoxygenation reaction conditions and to hydroisomerisation reaction conditions, simultaneously or in sequence, to yield a deoxygenated and isomerised base oil stream comprising the renewable base oil; **e)** optionally distilling the product of step d) to obtain a distilled renewable base oil; wherein no pre-treatment by hydrogenation or by hydrolysis is made in or in-between steps a) – c).

That is, the inventors of the present invention in a first aspect of the invention found that degraded low-value biological oils containing free fatty acids and fatty acid esters can be processed into a renewable base oil and a renewable diesel oil in an efficient manner by first separating at least part of the saturated free fatty acids from the feedstock having only a single carbon number, such as saturated C_{16} free fatty acids, and then processing this saturated free acid feed separately in a ketonisation reaction followed by hydrodeoxygenation and hydroisomerisation reactions to yield a renewable base oil stream.

This particular combination between this low-value biological oil, the separation therefrom a single carbon number saturated free fatty acid provides a number of

advantages. One advantage is that no prehydrogenation or hydrolysis of the saturated free fatty acid feed is needed, as opposed to the prior art. Omitting a pre-hydrogenation stage saves both energy and hydrogen. The omission of the pre-hydrogenation stage in combination with the ketonisation stage to obtain a ketone stream is advantageous, in that the combined hydrogen amount is reduced because during ketonisation, 75% of the oxygen content of the fatty acids is removed as CO₂ and H₂O without consuming hydrogen, and consequently that less hydrogen is required to convert the ketone stream into a deoxygenated base oil.

Additionally, the ketonisation reaction of the separated feed having saturated free fatty acids may be run under conditions that result in almost complete (>90 %, >95 %, >99 % or even ≥ 99.5 %) conversion of the free fatty acids into ketones, as there is less undesired oligomerisation reaction compared to ketonisation of the entire stream. Furthermore, this ketone stream may be converted under milder hydrodeoxygenation conditions into the corresponding paraffins, compared to a feed that also comprise triglycerides or free fatty acids, because hydrogenation of a ketone requires less severe conditions. The processing into a renewable base oil of the saturated free fatty acid feed having only a single carbon number, such as for example saturated C₁₆ free fatty acids, provides a renewable base oil product of almost exclusively C₃₁ base oil, which is a high value base oil, compared to base oils with a broader carbon number distribution. Accordingly, the method provides an efficient way of producing a high value base oil from a low-value biological oil, which uses less hydrogen than some of the prior art processes as mentioned in the background section.

The process may additionally be for producing a diesel fuel comprising:
f) subjecting the one or more free fatty acid depleted feed(s) to both hydrodeoxygenation reaction conditions and to hydroisomerisation reaction conditions, simultaneously or in sequence, to yield a deoxygenated and isomerised diesel stream comprising the diesel fuel; **g)** optionally distilling the stream obtained from step f) to obtain a distilled diesel fuel.

As a further advantage, the fatty acid depleted feed will contain less of the free fatty acids compared to the (initial) feedstock and will therefore use less hydrogen compared to the hydrogenation of the entire feedstock. This results in less overall hydrogen consumption due to the ketonisation reaction of the separate free fatty acid feed, because during ketonisation, 75% of the oxygen content of the fatty acids is removed as CO₂ and H₂O without consuming hydrogen, and consequently that less hydrogen is required to convert the ketone stream. Accordingly, the separation of the feed results in less overall hydrogen consumption, compared to a conversion to hydrocarbons without any separation according to the invention. It also provides milder hydrodeoxygenation conditions for the ketone stream, when complete ketonisation conversion can be achieved, *i.e.* no or very little unconverted free fatty acids, which needs severe reaction conditions. Fatty acids are also corrosive and might produce side reactions during HDO. Therefore a longer time on-stream for the reactor comprising the hydrodeoxygenation catalyst can be achieved, because it is exposed to less of the free fatty acids compared to a hydrotreatment of the same feed that has not undergone any prior separation.

The method for producing a renewable base oil from a feedstock of biological origin, of the present invention, and the method for additionally producing a diesel fuel will now be explained in more detail.

The renewable base oil according to the present invention may be highly paraffinic in that it is derived from ketonisation of fatty acids. Accordingly, the renewable base oil may comprise very little aromatics or oxygenates. Being a base oil, it boils within a base oil boiling range, such as for example above 380 °C.

A renewable diesel fuel (or renewable diesel fuel component) is a hydrocarbon diesel product as opposed to *e.g.* oxygen-containing biodiesel, which are mono-alkyl fatty acid esters of biological oils. Being a diesel fuel, it boils within a diesel boiling range, such as between 180 °C and 350 °C, for example between 180 °C and 350 °C. As an example diesel fuel according to EN15940 or for example a diesel fuel component for a diesel fuel according to EN 590.

Common to the renewable base oil, diesel or naphtha are that they may be highly paraffinic, in that the content of aromatics and/or oxygenates is very low, such as below 0.5 vol%.

- 5 The renewable content may be determined from the starting materials, as well as being determined in the products by isotopic distribution involving ^{14}C , ^{13}C and/or ^{12}C as described in ASTM D6866.

Feedstock

10

A feedstock is provided. The feedstock comprises as the major part a mixture of free fatty acids and fatty acid esters, such as fatty acid glycerols. This is because the ketonisation reaction requires free fatty acids and because degraded or low-value biological oils are typically mixtures of free fatty acids and fatty acid glycerols, such as triglycerides or partial glycerides. The major part of the free fatty acids and fatty acid esters may be considered to be more than 50 wt%, such as more than 70 wt%, more than 90 wt%.

15

20

In degraded biological oil, part of the triglycerides, which can be used as high-value edible oils have been degraded to free fatty acids and partial glycerides, such as mono- and di-glycerides. The low-value biological oils may therefore have a higher amount of free fatty acids compared to the glyceride content (combined amount of mono-, di- and tri-glycerides). For example, in the refining of crude palm oil, a palm oil stripper may be used to separate crude palm oil into high-value edible palm oil and low-value palm oil fatty acid distillate (PFAD). The low-value PFAD is not fit for human consumption, and may advantageously be used in the methods according to the present invention.

25

30

Accordingly, the feedstock may be palm oil fatty acid distillate (PFAD), which contains as the major part free fatty acids. PFAD is one example of low-value biological oils containing free fatty acids and fatty acid esters, such as partial glycerides. Such degraded fats are unsuited for food production and need to be removed during the palm oil refining process before the palm oil meets the food

industry's quality standards. The fatty acid composition of PFAD varies by source. It is typically desirable to keep the degraded free fatty acid content low in edible oils, such as palm oil, which is for the most part comprises of triglycerides. PFAD is a by-product that is unsuited for food production. It has a higher content of free fatty acids than triglycerides (because the palm oil triglycerides are used as the edible palm oil), such as a higher amount of free fatty acids compared to the fatty acid ester content.

Palm oil fatty acid distillate (PFAD) is a by-product from refining crude palm oil. It is a light brown semi-solid at room temperature, which melts to a brown liquid on heating. While the composition of PFAD varies, the minimum free fatty acid (FFA) content of PFAD may be 60 wt%. The contractual specifications the providers of PFAD are asked to fulfil often specifies 70 wt% or more FFA, which means that the FFA content is often 80 wt% or more. The FFA content may be in the range of 65-95 wt%, such as between 80-90 wt%.

The PFAD also contains fatty acid glycerols selected from mono-glycerides, di-glycerides, and tri-glycerides of fatty acids. For example the fatty acid glycerol content may be above 2 wt% or below 20 wt%, for example in the range of 2-15 wt%.

The remaining components of PFAD may be unsaponifiable matters, such as tocopherol, tocotrienols, sterols, squalenes, and volatile substances. For example, the unsaponifiable matter content may be above 0.5 wt% or below 3 wt%, for example in the range of 0.5-2.5 wt%.

PFAD may additionally comprise trace metals, for example Cr, Ni, Cu, Fe.

Bonnie Tay Yen Ping and Mohtar Yusof published in 2009 Characteristics and Properties of Fatty Acid Distillates from Palm Oil in Oil Palm Bulletin 59, p.5-11, which provide updated information on the composition of PFAD, which is incorporated herein by reference.

While one example of a feedstock of biological origin according to the present invention is PFAD, there are many other well-suited feedstocks of biological origin, such as other plant oils or animal fat that contain free fatty acids, various grades of and products from the refining of plant oil or animal fat, waste cooking oil, various
5 grades of and products from tall oil refining, crude tall oil (CTO), tall oil, tall oil heads, tall oil fatty acids (TOFA), yellow grease, poultry fat, fish oil or acid oil side products of for example oleochemicals production.

The feedstock of biological origin may further be mixtures of a number of different
10 feedstocks of biological origin. For example one or more kinds of plant oils or animal fats having more free fatty acids than fatty acid esters mixed with one or more kinds of plant oils or animal fats having less free fatty acids than fatty acid esters.

15 While the feedstock may comprise as the major part a mixture of free fatty acids and fatty acid esters, such as fatty acid glycerols, the amounts of FFA and of fatty acid esters may vary considerably, as evident from the many different types of the free fatty acid content and fatty acid ester feedstocks and mixtures mentioned above.

20 For practical purposes the feedstock may comprise at least 2 wt% free fatty acids, such as at least 5 wt%. For example, some separation methods, such as distillation, are more efficient when the mixture of free fatty acids is at least 5 wt%, such as at least 7 wt% or 10 wt%. The fatty acid content may be below 98 wt%,
25 such as below 95 wt%, or below 90 wt%.

For practical purposes the feedstock may comprise at least 2 wt% fatty acid esters, such as at least 5 wt%. For example, some separation methods, such as distillation, are more efficient when the content of fatty acid esters is at least
30 5 wt%, such as at least 7 wt% or at least 10 wt%. The fatty acid ester content may be below 98 wt%, such as below 95 wt%, or below 90 wt%.

For example the mixture of saturated free fatty acids may be 2-95 wt%, for example 5-95 wt%, such as 5-90 wt% of a mixture of free fatty acids. In some feedstocks, the free fatty acid content is rather high, such as above 50 wt% or above 70 wt%.

5

For example the mixture of fatty acid glycerols selected from mono-glycerides, di-glycerides and tri-glycerides of fatty acids may be 5-98 wt%, for example 5-95 wt%, such as 5-90 wt% of a mixture of free fatty acids. In some feedstocks, the free fatty acid content is rather high, such as above 50 wt% or above 70 wt%.

10

The feedstock may for example comprise 5-90 wt% free fatty acids, 5-90 wt% fatty acid glycerols, and 0-20 wt% of one or more compounds selected from the list consisting of: fatty acid esters of the non-glycerol type, fatty amides, and fatty alcohols, where the feedstock comprises more than 50 wt% of free fatty acids and

15

fatty acid glycerols, such as 70 wt% or more, for example 80 wt% or more.

The feedstock may also comprise at least 5 wt% of a mixture of saturated free fatty acids and at most the remainder, such as 95 wt% or less, of one or more compounds selected from the list consisting of: unsaturated free fatty acids, fatty acid esters, fatty amides, fatty alcohols, as well as fatty acid glycerols such as

20

mono-glycerides, di-glycerides and tri-glycerides of fatty acids. It is advantageous that the fatty acids in the feedstock of biological origin is saturated fatty acids, for example the feedstock of biological origin may comprise at least 30 wt% of a mixture of saturated fatty acids, as for example some fractions of palm oil.

25

The feedstock may for example comprise at least 10 wt% of a mixture of saturated fatty acids and the one or more compounds comprise at least 10 wt% unsaturated fatty acids, as free fatty acids, fatty acid esters, fatty acid glycerols or a mixture thereof. When both saturated and unsaturated free fatty acids is present in the feedstock of biological origin, then the feedstock has not undergone any complete

30

pre-hydrogenation reactions in order to saturate any double-bonds present.

The one or more compounds comprising at least 10 wt% unsaturated fatty acids of the feedstock of biological origin, may comprise C₁₈ unsaturated fatty acids, as for example some fractions of palm oil.

- 5 It is possible to increase the fatty acid content of the feedstock thereby potentially providing more renewable base oil in the process by prior to step **a)** of the method, an initial feedstock comprising fatty acid esters may be pre-treated in at least a hydrolysis step thereby producing the feedstock, where the ratio of free fatty acids to fatty acid esters has been increased compared to the initial feedstock.

10

The term fatty acid is well-known to the skilled person, and have been used to characterise a carboxylic acid consisting of a hydrocarbon chain and a terminal carboxyl group, in particular any of those carboxylic acids occurring as esters in fats and oils.

15

- The fatty acids may be saturated and unsaturated. When desiring to manufacture dimer products in the ketonisation reaction, it is advantageous that the fatty acids are saturated fatty acids or have a reduced amount of unsaturation because double bond oligomerisations, which may lead to tarry products, are then avoided or reduced. The saturated free fatty acid feed may comprise at least 90 wt% saturated free fatty acids, these saturated free fatty acids in the feed having only a single carbon number, *i.e.* where the saturated fatty acid feed comprises 90 wt% of saturated C_n free fatty acids, where *n* is selected from one of the integer values 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24. For example the saturated fatty acid feed may comprise at least 90 wt% of C₁₆ saturated free fatty acid, such as for example where *n* is 16: 90 wt% palmitic acid, or for example where *n* = 18: at least 90 wt% of C₁₈ saturated free fatty acid, such as 90 wt% stearic acid. Preferably *n* is integer values between 14 and 22, such as for example 14, 16, 18, 20, 22, preferably *n* is 14 or 16. For example it may be palmitic acid, where *n* is 16.

30

As described above, it is advantageous that the saturated fatty acid feed comprises at least 90 wt% of saturated free fatty acids, such as 95 wt% or more,

for example 98 wt% or more, such as 99 wt% or more. Reference is made to example 1 showing separation of PFAD into both 98.66 wt% and 99.72 wt% saturated free fatty acid (palmitic acid).

- 5 The saturated fatty acids could also be obtained from a double-bond hydrogenation reaction of either the feedstock prior to separating it into a free fatty acid feed and one or more free fatty acid depleted feed(s) or double bond hydrogenation of the free fatty acid feed after separation. This would require a pre-hydrogenation step, which has the disadvantage of using hydrogen. For example a
- 10 prehydrogenation step may utilise a hydrogenating catalyst, for example as described below under the heading "*Hydrodeoxygenation of the ketone stream*" – for example NiMo on an alumina support, but preferably double bond hydrogenation is done with supported a noble metal, such as Pd or Pt on Silica or carbon support, which tends to be efficient in double bond hydrogenation. The
- 15 prehydrogenation may be conducted at a temperature below 300 °C, such as below 280 °C or below 260 °C in order to avoid hydrodeoxygenation reactions. The prehydrogenation may also be above 90 °C, such as above 110 °C or above 120 °C in order to be high enough to ensure sufficient hydrogenation of the double bonds. For example the temperature for prehydrogenation may be 90 – 300 °C,
- 20 such as 110 – 280 °C, for example 120 – 260 °C. The pressure may be 10 – 70 barg, such as 20 – 60 barg, for example 30 – 50 barg. The WHSV may be 0.5 – 3.0 h⁻¹, such as 1.0 – 2.5 h⁻¹, for example 1.0 – 2.0 h⁻¹. The H₂/oil ratio may be 100-500 nl/l, such as 150-450 nl/l, for example 200-400 nl/l. Accordingly, the prehydrogenation may preferably be conducted at 90 – 300 °C, 10 – 70 barg,
- 25 WHSV of 0.5 – 3.0 h⁻¹, and H₂/oil ratio of 100-500 nl/l; more preferably at 110 – 280 °C, 20 – 60 barg, WHSV of 1.0 – 2.5 h⁻¹, and H₂/oil ratio of 150-450 nl/l; even more preferably at 120 – 260 °C, 30 – 50 barg, WHSV of 1.0 – 2.0 h⁻¹, and H₂/oil ratio of 200-400 nl/l.
- 30 The saturated fatty acids may advantageously be present in the feedstock itself, and separation may further improve the part of free fatty acids that are saturated. For example PFAD typically contains around 30-40 wt% C₁₆ saturated fatty acids together with around 50 wt% C₁₈ saturated and unsaturated fatty acids, and less

than 5 wt% fatty acids below C₁₄. This makes PFAD or PFAD containing mixtures advantageous feedstocks because the large amount of C₁₆ saturated fatty acids can be separated from the remaining feedstock, thereby obtaining a free fatty acid feed having a higher amount of free fatty acids, in particular having a higher amount of saturated free fatty acids, which are advantageous when wanting to manufacture dimer products in the ketonisation reaction.

Separation of the feedstock

10 The method involves a step **b)** of separating the feedstock into at least: a saturated fatty acid feed having a higher concentration of free fatty acids than the feedstock.

15 The separation step may for example be distillation, but other methods, such as crystallisation by cooling or a combination of distillation and crystallisation, may be used. Distillation is advantageous, in that the distillate contains less of any metal contaminants.

20 The separation may for example be distillation, such as at a temperature between 100 °C to 300 °C and at a distillation pressure of 0.5 kPa to 5 kPa. For example, the separation may comprise distillation in a distillation column having at least 15 ideal stages, at a temperature of between 150 °C to 285 °C at a distillation pressure of 0.9 kPa to 3.5 kPa. Such conditions may provide a separation between palmitic acid and C₁₈ free fatty acids.

25 The saturated free fatty acids of the saturated free fatty acid feed may be C₁₀-C₂₄ fatty acids, preferably C₁₄-C₂₂, such as one or more of C₁₄, C₁₆, C₁₈, C₂₀ and C₂₂ fatty acids, such as C₁₆ saturate free fatty acids.

30 The one or more saturated free fatty acid depleted feed(s) has a higher concentration of the compounds selected from unsaturated free fatty acids, mono-glycerides, di-glycerides and tri-glycerides of fatty acids compared to the feedstock of biological origin.

The one or more free fatty acid depleted feed(s) may have a higher boiling point than the free fatty acid feed and/or have a higher average molecular weight. For example the higher boiling point can be a higher final boiling point compared to the free fatty acid feed and the higher average molecular weight can be measured as a weighted average. The boiling points may for example be measured using SimDist GC boiling point plots according to ASTM D 2887.

The feedstock usually contains both C_{16} and C_{18} fatty acids, which may be separated by distillation for example. The major part of the free fatty acid feed may be C_{16} fatty acids.

Ketonisation

The saturated fatty acid feed that has been separated from the feedstock is in step **c)** subjected to ketonisation reaction conditions where two fatty acids react to yield a ketone stream, the ketone stream comprising as the major part ketones. In particular, when the saturated fatty acid feed comprises at least 90 wt% saturated C_n free fatty acids, the resultant ketone stream will comprise as the major part saturated ketones having a carbon number of $2n-1$, i.e. if the saturated fatty acid feed comprises at least 90 wt% saturated C_n free fatty acids, where n is 16, then the saturated ketone feed will comprise as the major part saturated C_{31} ketones.

The ketonisation reaction yields both water and carbon dioxide, which may be separated from the oil fraction, for example water may be separated by decanting, and carbon dioxide and other gaseous components may be separated in a flash drum.

The ketonisation reaction conditions may comprise one or more of the following: a temperature in the range from 300 to 400 °C; a pressure in the range from 5 to 30 barg; a WHSV in the range from 0.25 – 3 h⁻¹.

For example the ketonisation reaction conditions may involve a temperature in the range from 300 to 400 °C; a pressure in the range from 5 to 30 barg; a WHSV in the range from 0.25 – 3 h⁻¹. Preferably the ketonisation reaction conditions may involve a temperature in the range from 330 to 370 °C; a pressure in the range from 10 to 25 barg; a WHSV in the range from 0.5 – 2 h⁻¹. More preferably the ketonisation reaction conditions may involve a temperature in the range from 340 to 360 °C; a pressure in the range from 15 to 20 barg; a WHSV in the range from 1.0 – 1.5 h⁻¹.

- 10 The ketonisation reaction is usually conducted in the presence of a ketonisation catalyst, the ketonisation catalyst comprising a metal oxide catalyst. For example, the ketonisation catalyst may be a metal oxide catalyst selected from the list consisting of one or more of: Ti, Mn, Mg, Ca, and Zr containing metal oxide catalyst. For example, the ketonisation catalyst may be TiO₂, such as for example
- 15 TiO₂ in anatase form having an average pore diameter of 80-160 Å, and a BET area of 40-140 m²/g, and porosity of 0.1-0.3 cm³/g.

- The ketonisation reaction may be pressurised by a gas. For example the ketonisation may be conducted in the presence of a gas in the range from 0.1-1.5
- 20 gas/feed ratio (w/w), the gas being selected from one or more of: CO₂, H₂, N₂, CH₄, H₂O. The gas used for pressurisation may advantageously be CO₂ as it is produced as a by-product of the ketonisation reaction and can be recycled as a pressurisation gas.

- 25 The ketonisation reaction conditions may be selected such as to ensure liquid phase ketonisation, or at least that the feed introduction to the ketonisation step is in liquid form. By ensuring liquid phase ketonisation, by suitable selection of a combination of catalyst, pressure and temperature, the reaction results in less undesired by-products, compared to gas phase ketonisation.

30

The ketone stream comprises dimers of the saturated free fatty acid feed. For example, if the saturated free fatty acid feed is exclusively palmitic acid (C16:0 fatty acid), then the ketone stream will produce a C₃₁ ketone. If for example the

free fatty acid feed was a mixture of C₁₆ and C₁₈ fatty acids, then the ketone stream will produce a mixture of C₃₁, C₃₃, and C₃₅ ketones. Gas phase ketonisation normally needs high gas recycle in order to transfer fatty acids from solid/liquid form to gas phase, due to the high boiling points of fatty acids. This means that the reactor system for the gas phase ketonisation must be bigger and more complex; this will increase the investment costs significantly.

As mentioned above, the free fatty acid stream may be a saturated free fatty acid feed. This reduces the amount of unwanted oligomerisation product. If the free fatty acid feed contains unsaturated free fatty acids, these free fatty acids may be saturated by hydrogenation. Such a prehydrogenation step is usually conducted under mild conditions in the presence of a hydrogenation catalyst at temperatures between 50 and 400 °C, under a hydrogen pressure ranging from 0.1 to 20 MPa, preferably at temperatures between 150 and 300 °C, under a hydrogen pressure ranging from 1 to 10 MPa. The prehydrogenation catalyst contains metals of the Group VIII and/or VIA of the periodic system of the elements. The prehydrogenation catalyst is preferably a supported Pd, Pt, Rh, Ru, Ni, Cu, CuCr, NiMo or CoMo catalyst, the support being activated carbon, alumina and/or silica.

However, it is desirable that no hydrogenation of free fatty acids is done. In particular the palmitic acid (saturated free fatty acid) in PFAD may be separated by distillation, thus yielding a saturated free fatty acid feed of palmitic acid without any hydrogenation necessary.

Accordingly, in preferred variants of the present invention, no pre-treatment by hydrogenation or by hydrolysis is done in or in-between steps a) – c).

The ketonisation reaction of the free fatty acid feed may be run under conditions that result in almost complete (>90 %, >95 %, >99 % or even ≥ 99.5 %) conversion of the free fatty acids into ketones, as there is less undesired oligomerisation reaction compared to ketonisation of the entire stream. This provides distinct advantages downstream in that hydrodeoxygenation of the ketone stream requires less severe hydrodeoxygenation conditions in order to ensure complete

deoxygenation of the ketone feed, compared to e.g. the free fatty acid depleted feed, which may contain both free fatty acids and fatty acid glycerols. Less severe conditions, for example lower reaction temperature in the hydrodeoxygenation step results in less energy used, a reduction in undesirable side reactions, such as coking, and a longer catalyst life time.

Hydrodeoxygenation of the ketone stream

The ketone stream obtained from the ketonisation reaction may be isolated by decanting the water from the oil and separating the gaseous products from the liquid products, for example in a flash drum. The ketone stream is then in step d) subjected to both hydrodeoxygenation reaction conditions and to hydroisomerisation reaction conditions.

The hydrodeoxygenation and hydroisomerisation reaction conditions may either be done simultaneously or in sequence. The product is a deoxygenated and isomerised base oil stream comprising the renewable base oil.

The hydrodeoxygenation reaction may be performed in the presence of a hydrodeoxygenation catalyst, such as CoMo, NiMo, NiW, CoNiMo on a support, for example an alumina support. The hydrodeoxygenation catalyst may be typical hydrodeoxygenation catalysts in the art, for example it may comprise a hydrogenation metal on a support, such as for example a catalyst selected from a group consisting of Pd, Pt, Ni, Co, Mo, Ru, Rh, W or any combination of these.

The hydrodeoxygenation step is done under hydrodeoxygenation conditions to provide the base oil product. The hydrodeoxygenation step may for example be conducted at a temperature of 250 - 400 °C and at a pressure of 20 - 80 barg. The hydrotreatment step may for example be conducted at a temperature of 250 - 400 °C, at a pressure of between 20 and 80 barg, a WHSV of 0.5 – 3 h⁻¹, and a H₂/oil ratio of 350-900 nll.

As mentioned above, the hydrodeoxygenation reaction conditions may comprise: a temperature in the range from 250 to 400 °C; a pressure in the range from 20 to

80 barg; a WHSV in the range from 0.5 – 3 h⁻¹; and a H₂ flow of 350-900 nl H₂/l feed. The catalyst may be NiMo on alumina support.

5 Preferably, the hydrodeoxygenation condition may involve a temperature in the range from 280 to 350 °C; a pressure in the range from 30 to 60 barg; a WHSV in the range from 1.0 – 2.5 h⁻¹; and a H₂ flow of 350-750 nl H₂/l feed. The catalyst may be NiMo on alumina support.

10 More preferably, the hydrodeoxygenation condition may involve a temperature in the range from 300 to 330 °C; a pressure in the range from 40 to 50 barg; a WHSV in the range from 1.0 – 2.0 h⁻¹; and a H₂ flow of 350-500 nl H₂/l feed. The catalyst may be NiMo on alumina support.

15 Further in the process, the ketone stream may be diluted with a stream of hydrocarbons. The dilution may be 30 wt% hydrocarbons and 70 wt% ketone stream, for example between 30-85 wt% hydrocarbon and 15-70 wt% ketone stream. The stream of hydrocarbons used for dilution may in part or fully be product recycle.

20 The product recycle may have undergone fractionation before being recycled, for example it may be the fraction boiling above 380 °C that is recycled or any other fraction of the base oil mixture described herein.

25 As mentioned above hydrodeoxygenation catalyst may for example be a molybdenum or wolfram catalyst, typically on a support, such as Al₂O₃. The catalyst may or may not be promoted. Typical promoters are Ni and/or Co. Promoted hydrodeoxygenation catalysts may for example be NiMo, CoMo, NiW, CoW, NiCoMo. When a wolfram based catalyst is used, such as a NiW, or a Pd or Pt catalyst it has the further advantage that it can also catalyse isomerisation
30 reactions, thus enabling a simultaneous hydrodeoxygenation and hydrosiomerisation reaction. Accordingly, the hydrodeoxygenation and isomerisation catalyst may be the same, such as for example NiW, or a Pt

catalyst, such as Pt/SAPO in mixture with a promoted Mo catalyst on a support, e.g. NiMo on alumina.

5 The hydrodeoxygenation is done in the presence of hydrogen gas in a hydrodeoxygenation zone, which may be a catalyst bed in a fixed bed reactor.

When the hydrodeoxygenation and hydroisomerisation of step **d)** takes place in sequence, in-between the hydrodeoxygenation and hydroisomerisation there may be a stripping step, where gasses are separated from liquids. This may occur in a
10 high temperature and high pressure separation step, for example at a temperature between 300-330 °C and pressure between 40-50 barg.

Hydroisomerisation of the ketone stream

15 The product of the hydrodeoxygenation step is subjected to an isomerization step in the presence of hydrogen and an isomerization catalyst. Both the hydrotreatment step and isomerisation step may be conducted in the same reactor, and even in the same reactor bed. The isomerisation catalyst may be a noble metal bifunctional catalyst such as a Pt containing commercial catalyst, for
20 example Pt-SAPO or Pt-ZSM-catalyst or for example a non-noble catalyst, such as NiW. The hydrodeoxygenation and hydroisomerisation steps may be done in the same catalyst bed using e.g. the NiW catalyst in both the hydrotreatment and isomerisation step. The NiW catalyst may additionally result in more hydrocracking to diesel and naphtha products, and may be an advantageous catalyst if such
25 products are also desired together with the renewable base oil product. The isomerization step may for example be conducted at a temperature of 250-400 °C and at a pressure of 10-60 barg. As explained elsewhere in this description, it is desirable to reduce the severity of the isomerisation reaction to avoid or reduce the amount of cracking of the renewable base oil product. The isomerisation step
30 may for example be conducted at a temperature of 250-400 °C, at a pressure of between 10 and 60 barg, a WHSV of 0.5 – 3 h⁻¹, and a H₂/oil ratio of 100-800 nl/l.

The hydrodeoxygenation and hydroisomerisation reactions may be done in sequence. The sequence is typically hydrodeoxygenation followed by hydroisomerisation, but this sequence may also be reversed. The isomerisation reaction conditions may comprise one or more of the following: a temperature in the range from 250 to 400 °C; a pressure in the range from 10 to 60 barg; a WHSV in the range from 0.5 – 3 h⁻¹; a H₂ flow of 100-800 nl H₂/l feed.

Preferably the isomerisation reaction conditions comprise a temperature in the range from 280 to 370 °C; a pressure in the range from 20 to 50 barg; a WHSV in the range from 0.5 – 2.0 h⁻¹; a H₂ flow of 200-650 nl H₂/l feed.

More preferably the isomerisation reaction conditions comprise a temperature in the range from 300 to 350 °C; a pressure in the range from 25 to 45 barg; a WHSV in the range from 0.5 – 1.0 h⁻¹; a H₂ flow of 300-500 nl H₂/l feed.

The hydroisomerisation reaction may be in the presence of an isomerisation catalyst, such as a catalyst comprising a Group VIII metal, preferably Pt and a molecular sieve, optionally on support. The support may for example be selected from silica, alumina, clays, titanium oxide, boron oxide, zirconia, which can be used alone or as a mixture, preferably silica and/or alumina. The molecular sieve may for example be zeolites, such as ZSM or aluminophosphate molecular sieves, such as SAPO, such as SAPO-11, MeAPO, MeAPSO, where Me is *e.g.* Fe, Mg, Mn, Co or Zn, or other elements (EI) molecular sieves EIAPSO or EIAPSO, *e.g.* silica-alumina, Y zeolite, SAPO-11, SAPO-41, ZSM-22, ferrierite, ZSM-23, ZSM-48, ZBM-30, IZM-1, COK-7. Suitable molecular sieves and characteristics of molecular sieves suitable for hydroisomerisation applications are known to the skilled person and have been described in the literature, such as in Handbook of heterogeneous catalysis from VCH Verlagsgesellschaft mbH with editors Ertl, Knözinger and Weitkamp, volume 4, pages 2036-2037, which is hereby incorporated by reference herein.

The deoxygenated and isomerised base oil stream or the distilled renewable base oil may have a pour point of less than 0 °C, such as less than -15 °C.

Purifying the base oil

Between steps **d)** and **e)** of the method, there may be a stripping step, where gasses are separated from liquids. This may be done at a temperature between
5 320-350 °C and a pressure between 3-6 barg.

Between steps **d)** and **e)** of the method, and preferably after the stripping step if present, there may also be an optional hydrofinishing step, where the product are stabilised by conducting a further hydrogenation step in the presence of a
10 hydrogenating catalyst, for example as described above under the heading "*Hydrodeoxygenation of the ketone stream*", for example NiMo on an alumina support. However, other hydrofinishing catalysts containing metals of the Group VIII of the periodic system of the elements on e.g. an alumina and/or silica support may also be used. The hydrofinishing catalyst is preferably a supported Pd, Pt, or
15 Ni catalyst, the support being alumina and/or silica.

The hydrofinishing step is similar to the prehydrogenation step with regards to the reaction conditions. However, in the hydrofinishing step, typically higher pressures, and to some extent higher temperatures are utilised. This is because the feed is
20 fully deoxygenated at this stage compared to a potential prehydrogenation step. The hydrofinishing step is present in order to stabilise the product which among other things involves hydrogenation of double bonds or aromatic compounds that is present or has formed during the previous steps, such as during hydroisomerisation. The hydrofinishing step may be conducted at a temperature
25 below 300 °C, such as below 280 °C or below 260 °C. The hydrofinishing may also be above 180 °C, such as above 190 °C or above 200 °C. For example the temperature for prehydrogenation may be 180 – 300 °C, such as 190 – 280 °C, for example 200 – 250 °C. The pressure may be 100 – 200 barg, such as 120 – 180 barg, for example 140 – 160 barg. The WHSV may be 0.5 – 3.0 h⁻¹, such as 0.75 –
30 2.5 h⁻¹, for example 1.0 – 2.0 h⁻¹. The H₂/oil ratio may be 100-500 nl/l, such as 150-450 nl/l, for example 200-400 nl/l. Accordingly, the prehydrogenation may preferably be conducted at 90 – 300 °C, 10 – 70 barg, WHSV of 0.5 – 3.0 h⁻¹, and H₂/oil ratio of 100-500 nl/l; more preferably at 110 – 280 °C, 20 – 60 barg, WHSV

of 1.0 – 2.5 h⁻¹, and H₂/oil ratio of 150-450 nl/l; even more preferably at 120 – 260 °C, 30 – 50 barg, WHSV of 1.0 – 2.0 h⁻¹, and H₂/oil ratio of 200-400 nl/l.

5 The deoxygenated and isomerised base oil stream obtained in step **d)** comprises the renewable base oil. It may optionally in a step **e)** be distilled to obtain a distilled renewable base oil.

10 For example the deoxygenated and isomerised base oil stream may be distilled to obtain the renewable base oil in a fraction having a boiling point of more than 380 °C, such as more than 450 °C, for example more 460 °C or more, such as 470 °C or more, such as 480 °C or more, or for example 500 °C or more. For example the distillation may yield one or more fractions of renewable base oils, for example above 380 °C, for example a fraction between 380-450 °C and a fraction above 450°C.

15

During distillation other fractions, such as a naphtha fraction and/or a diesel fraction may also be isolated. These fractions are the result of cracking during the hydrodeoxygenation and hydroisomerisation reactions, as well as a very little amount of unconverted free fatty acid from the ketonisation step.

20

The deoxygenated and isomerised base oil stream or the distilled renewable base oil may have an oxygen content of less than 100 ppm, a viscosity of 3 to 15 cSt at 100 °C, a viscosity index above 120, such as between 120 and 170.

25 Hydrodeoxygenation and isomerisation of the FFA depleted feed(s)

The one or more free fatty acid depleted feed(s) may in a step **f)** be subjected to both hydrodeoxygenation reaction conditions and to hydroisomerisation reaction conditions, simultaneously or in sequence, to yield a deoxygenated and isomerised diesel stream comprising the diesel fuel; optionally distilling the stream
30 obtained from step f) to obtain a distilled diesel fuel.

This may be done in the same manner as described under the heading “Hydrodeoxygenation and isomerisation of the ketone stream”. The one or more free fatty acid depleted feed(s) may also be diluted with a stream of hydrocarbons before the hydrodeoxygenation and hydroisomerisation. The dilution may be 30 wt% hydrocarbons and 70 wt% stream, for example between 30-85 wt% hydrocarbon (diluent) and 15-70 wt% free fatty acid depleted feed (fresh feed). The dilution may also be high for example 3:1 and up to 20:1, for example 4:1 and up to 20:1, such as 5:1 and up to 20:1 (hydrocarbons: fresh feed) The stream of hydrocarbons used for dilution may in part or fully be product recycle.

The product recycle may have undergone fractionation before being recycled, for example it may be the fraction boiling in the diesel range of around 180-350 °C, such as 210-380 °C that is recycled.

Renewable base oil, diesel and naphtha

The method according to the present invention produces renewable base oil and renewable diesel. In the course of production, the renewable base oil will also comprise small amounts of renewable diesel and naphtha as explained above.

The deoxygenated and isomerised diesel stream comprises in addition to the renewable diesel fuel small amounts of renewable naphtha, which can be separated and pooled with the renewable naphtha from the renewable base oil fractionation, and the renewable diesel obtained from distillation of the deoxygenated and isomerised diesel stream can be pooled with the renewable diesel from the renewable base oil fractionation.

Accordingly, the process may additionally be for producing a naphtha fuel, where the naphtha fuel is obtained from distillation of both the deoxygenated and isomerised base oil stream of step **d)** and from the distillation of the deoxygenated and isomerised diesel stream of step **f)**.

For example the combined amounts of renewable naphtha, diesel and base oil obtained from the feedstock of biological origin may be between 5-95 wt%

renewable base oil, 5-95 wt% diesel, and 0-30 wt% naphtha; for example between 5-95 wt% renewable base oil, 5-95 wt% diesel, and 5-30 wt% naphtha.

Example of a renewable base oil product

5

When the saturated free fatty acid feed consists essentially of palmitic acid, a high value base oil composition may be obtained.

10 As shown in e.g. figure 6 and table 2 in example 6, the C₃₁ base oil has properties that are comparable as well as superior to the properties of other low-viscosity base oils, such as polyalphaolefins (PAOs) or Fischer-Tropsch derived base oils (GTLs).

15 The C₃₁ base oil is a paraffinic base oil, which comprises more than 60 wt% C₃₁ alkanes. The C₃₁ base oil can be manufactured from a saturated C₁₆ palmitic acid as described herein. It is preferred that the C₃₁ content is more than 70 wt%, and as also evident from table 1 more than 80 wt% C₃₁ alkanes, for example between 60 wt% and 95 wt% C₃₁ alkanes.

20 Should the palmitic acid be less pure than in example 1, there could be a situation, where the C₃₁ base oil comprises up to 20 wt% of C₃₂ or higher alkanes. C₃₂ or higher includes C₃₂ to C₄₆, such as C₃₂ to C₃₅ which would be the resulting range for a palmitic acid with C₁₈ fatty acid impurities. It is desired that the level of impurities should be low, and in any event the C₃₁ base oil should have less than
25 20 wt% C₃₂ or higher alkanes, preferably less than 10 wt% C₃₂ or higher alkanes. This is also what is obtained with the palmitic acid of example 1, where the resulting C₃₁ base oils have less than 5 wt%, and even less than 1 wt% C₃₂ or higher alkanes as evident from table 1 and figure 5.

30 Without wishing to be bound by any specific theory, it is speculated by the inventors that the liquid phase ketonisation reaction as opposed to a gas phase ketonisation reaction of e.g. palmitic acid having 16 carbon atoms also results in the low amounts of naphthenes. Accordingly, the C₃₁ base oil will have less than

9 wt% cycloalkanes, preferably less than 4.5 wt% cycloalkanes as also evident from the mono-naphthenes amounts shown in table 1. For example less than 8 wt% C₂₅₋₃₂ cycloalkanes (*i.e.* comprising mono-naphthenes, di-, tri-, tetra-, penta-hexa- and higher naphthenes) or less than 4.5 wt% C₂₅₋₃₂ cycloalkanes;

5

Finally, it is important that the C₃₁ base oil is highly iso-paraffinic, meaning that the alkanes of the base oil should comprise 70 wt% or more *iso*-alkanes, for example 80 wt% or more, even as high as 90 wt% or more, 95 wt % or more or 99 wt% or more. There are many different iso-alkanes ranging from a single methyl-branched C₃₁ base oil to more highly branched C₃₁ base oils. The degree of branching of the iso-alkanes correlates with the pour point of the resulting isomerised C₃₁ base oil. The degree of isomerisation may therefore also be given for the C₃₁ base oils of the present invention in a functional manner by specifying the pour point. In particular during the hydroisomerisation reactions the extent of isomerisation is often run until a particular desired pour point is obtained. The degree of isomerisation can therefore be given as the amount of iso-alkanes in wt% or as a pour point of the C₃₁ base oil, or preferably as a combination of the amount of iso-alkanes and pour point. For example the pour point of the C₃₁ base oil may be less than -5 °C as measured using ASTM D7346, such as less than -10 °C or less than -15 °C, or even as high as less than -19 °C or less than -25 °C as provided in example 6 and shown in table 2. As there is some loss of the C₃₁ base oil during the hydroisomerisation reactions due to cracking, there is often a compromise between C₃₁ base oil yield and degree of isomerisation such that the pour point is between -5 °C to -35 °C, such as between -10 °C to -30 °C.

25

Due to the starting material for making a C₃₁ renewable base oil is almost exclusively palmitic acid, the ketonisation reaction type and the degree of isomerisation as described above, the C₃₁ base oil composition contains very little cracked product, which typically results in higher Noack volatility values. Therefore the C₃₁ base oil composition may be further characterised in that it comprises low amounts of C₂₀₋₃₀ alkanes, in that it may comprise between 1 wt% and 15 wt% C₂₀₋₃₀ alkanes as evident from the results provided in table 1 and figure 5, for example less than 30 wt%, such as less than 20 wt%, or less than 15 wt% C₂₀₋₃₀

30

alkanes, such as less than 10 wt% C₂₀₋₃₀ alkanes, or even as low as less than 7 wt% C₂₀₋₃₀ alkanes, for example between 1 wt% and 10 wt% C₂₀₋₃₀ alkanes.

5 The particular method of preparing the C₃₁ base oil as described in examples 1-3, involving obtaining the palmitic acid from PFAD, the liquid phase ketonisation reaction, hydrodeoxygenation and hydroisomerisation provides the C₃₁ base oil composition with at least two “finger-print” identifiers, which can be used for identification of the particular method and feed used. Accordingly, the base oil composition may be further characterised by a first “finger-print” identifier in that
10 the amount of C₂₉ and/or C₃₀ alkanes in wt% is less than the combined amount of C₂₆ and C₂₇ alkanes in wt%, which can be seen from table 1 and figure 5.

The C₃₁ base oil composition may additionally be characterised by a second “finger-print” identifier, where the combined amount of C₂₉ and C₃₁ cycloalkanes in
15 wt% being more than the combined amounts of C₂₅, C₂₆, C₂₇, C₂₈, C₃₀ cycloalkanes, which can be seen from table 1.

As described herein, preferably the C₃₁ base oil is of renewable origin, which in addition to providing a stronger security of supply to the to the industry's base oil
20 blenders, also provides with distinct advantages compared to e.g. base oils of fossil origin, in that the C₃₁ base oil has very little impurities.

In particular the base oil composition is mainly paraffinic with few and low amounts of impurities. Accordingly, the renewable base oil composition may be further
25 characterised in that at least one or more (but preferably all) of impurities – if present – are:

- less than 1.5 wt% aromatic hydrocarbons, preferably less than 0.5 wt% such as less than 0.3 wt%, for example 0.1 wt% or less;
- less than 1.0 wt% di-, tri-, tetra- naphthenes, or higher, preferably less than
30 0.5 wt%;
- less than 1 wt% of oxygen-containing compounds, preferably less than 0.5 wt%, such as less than 0.3 wt%, for example 0.1 wt% or less;

- less than 300 ppm sulfur, such as less than 100 ppm or less than 50 ppm, such as less than 1 ppm sulfur content as measured using ASTM D 3120;
- less than 100 ppm nitrogen or less than 10 ppm nitrogen, such as less than 1 ppm nitrogen content as measured using ASTM D 4629.

5

The C₃₁ base oil compositions may further be functionally characterised by having one or more of the following properties:

- a boiling point of between 350 °C and 650 °C as measured using ASTM D7500;
- 10 - a viscosity index (VI) of more than 140 as measured using ASTM D2270
- a Noack volatility number of less than 10 wt% as measured using ASTM D5800 or CECL-40-93-B;
- a pour point of less than -10 °C as measured using ASTM D7346;
- a Cold-Cranking Simulator (CCS-35°C) viscosity of less than 1800 mPas as measured using ASTM D5293;
- 15 - a Cold-Cranking Simulator (CCS-30°C) viscosity of less than 1300 mPas as measured using ASTM D5293;
- a kinematic viscosity (KV100) of less than 5 mm²/s using EN ISO 3104.

- 20 The base oil compositions may further be functionally characterised by having a boiling point above 380 °C as measured using ASTM D7500, such as having a boiling point above 420 °C as measured using ASTM D7500. The base oil compositions may further be functionally characterised by having a boiling point below 650 °C, such as below 600 °C. In some cases the boiling point above is
- 25 defined as the 5% boiling point of ASTM D7500. For example the boiling point ranges of the C₃₁ base oil may be 380-650°C, 400-620°C, 420-600°C measured either as the range between the initial boiling point (IBP) and the final boiling point (FBP) or between the 5% and 95% distillation points The distillation range for the C₃₁ base oil is narrow. For example more than 30% of the sample may boil within
- 30 a temperature range of 10 °C (e.g. the values of the 50% and 90% boiling points of ASTM D7500 being only 10 °C apart), or having a boiling point range between the values of the 10% and 90% boiling points of ASTM D7500 boiling within a

temperature range of less than 70 °C, for example less than 50 °C, such as less than 40 °C.

The combined performance of low Noack volatility values in combination with the low CCS-30 °C viscosities of the C₃₁ base oil is another parameter in which the C₃₁ base oil distinguishes itself from other low-viscosity base oils. Both low Noack volatility and low CCS-30 °C viscosity is desirable in low-viscosity base oils. However, as the diagram in figure 5 shows there is typically a trade-off between these two properties, in that a low Noack volatility typically results in a high CCS-30 °C viscosity, and conversely that a low CCS-30 °C viscosity typically results in a high Noack volatility. Comparing the C₃₁ RBO of the present invention with the other typical low-viscosity base oils, it can be seen that at the same Noack volatility, the other base oils have far higher CCS-30 °C viscosities compared to the C₃₁ RBO of the present invention; and that at the same CCS-30 °C viscosities, the C₃₁ RBO of the present invention has far lower Noack volatility compared to the other base oils. It can be discerned from figure 5 that the C₃₁ RBO of the present invention has a far narrower range of Noack volatility (between 5-9 wt%) and CCS-30 °C viscosity (900-1200 mPas) compared to the other low-viscosity base oils, and as such can be considered to be a more well-defined product.

Accordingly, the C₃₁ base oil compositions may further be functionally characterised by having both the properties of:

- a Noack volatility number of less than 10 wt%, such as less than 9 wt% as measured using ASTM D5800 or CECL-40-93-B; and
- a Cold-Cranking Simulator (CCS-30°C) viscosity of less than 1600 mPas, such as less than 1300 mPas as measured using ASTM D5293;

The C₃₁ base oil composition may in addition to the Noack volatility and CCS-30°C viscosity be functionally characterised by:

- a kinematic viscosity (KV100) of less than 5 mm²/s using EN ISO 3104.

The base oil compositions may also be functionally characterised by having one or more of the following properties:

- a Noack volatility number of less than 10 wt% as measured using ASTM D5800 or CECL-40-93-B; and
- a kinematic viscosity (KV100) of less than 5 mm²/s using EN ISO 3104.

5 The invention will now be described with reference to the figures.

Figure 1 describes a method for producing a renewable base oil from a feedstock of biological origin denoted "**PFAD**". While the feedstock of biological origin in figure 1 has been denoted PFAD, the method in figure 1 is not limited to PFAD,
10 but may be any feedstock of biological origin as described herein.

The method comprises a step **a)** of providing the feedstock of biological origin as described herein, in particular under the heading "*Feedstock*" above. The feedstock of biological origin denoted "**PFAD**" is then in a step **b)** separated into at
15 least a free fatty acid feed by distillation denoted "**FFA distillation**", where a distillate having a higher concentration of free fatty acids than the feedstock is obtained. Reference is made to the section above titled "*Separation of the feedstock*". The free fatty acid feed obtained from the "**FFA distillation**" is then in a step **c)** subjected to ketonisation reaction conditions (denoted "**Ketonisation**")
20 where two fatty acids react to yield a ketone stream, the ketone stream comprising as the major part ketones. Reference is made to the section above titled "*Ketonisation*" for additional details about the ketonisation step.

The ketone stream is then in a step **d)** subjected to hydrodeoxygenation reaction
25 conditions, denoted "**HDO**", where hydrogen is also supplied. When the hydrodeoxygenation and hydroisomerisation steps take place in sequence rather than simultaneously, the deoxygenated base oil stream may be stripped of water and gasses in a stripping step, denoted "**intermediate stripper**". The HDO step may be as described above under the heading "*Hydrodeoxygenation of the ketone stream*", and the stripping step may be as described above under the heading
30 "*Purifying the base oil*". The deoxygenated base oil may then be subjected to hydroisomerisation reaction conditions, denoted "**Isomerisation**", where hydrogen is also supplied, yielding a deoxygenated and isomerised base oil stream

comprising the renewable base oil. The hydroisomerisation conditions may be as described above under the heading "*Hydroisomerisation of the ketone stream*". When the hydrodeoxygenation and hydroisomerisation step takes place simultaneously, as for example as described under the heading

5 "*Hydroisomerisation of the ketone stream*", then the "**HDO**" and "**Isomerisation**" are one and same reactor, and the "**intermediate stripper**" is placed downstream of the simultaneous hydrodeoxygenation and hydroisomerisation. The deoxygenated and isomerised base oil stream may optionally be stabilised denoted "**Product stabilization**", for example as disclosed above under the

10 heading "*Purifying the base oil*".

The method also comprises a step **e)** of distilling the product of step d) to obtain a distilled renewable base oil, typically under vacuum, denoted "**Vacuum distillation**", for example as disclosed above under the heading "*Purifying the*

15 *base oil*". The distillation may yield one or more fractions of renewable base oils, collectively denoted "**RBO**", for example above 380 °C, for example a fraction between 380-450 °C and an fraction above 450°C.

By-products from the product stabilization and fractions other than the RBO

20 fractions from the vacuum distillation may be directed as streams to fuel production denoted "**Stream to fuel production**", for example for the production of one or more fractions in the naphtha boiling range, such as below 180 °C and diesel boiling range, 180-350°C, for example as described above under the heading "*Renewable base oil, diesel and naphtha*".

25 **Figure 2**, describes in addition to the "**PFAD**", "**FFA distillation**", "**Ketonisation**", "**HDO**", "**intermediate stripper**", "**Isomerisation**", "**Product stabilization**", "**Vacuum distillation**", and "**RBO**" of figure 1, three elements, which can be used together with the method either alone or in combination.

30 The first element is shared support units for base oil and diesel production ("**Shared support units for baseoil and diesel production**"), which may involve the removal of water formed during the ketonisation reaction and the

hydrodeoxygenation by stripping or decantation (for example in the form of a sour water stripper denoted "**Sour water stripper**" in figure 3). The shared support units additionally provides for the possibility of having a recycle gas loop in order to recycle hydrogen from the hydrodeoxygenation step ("**HDO**") or from the diesel fuel production ("**Diesel fuel production**"), optionally purifying the hydrogen gas by removal of e.g. steam in a stripper before being fed to the ketonisation step ("**Ketonization**") as a pressurising gas for the ketonisation reaction, as for example disclosed above under the heading "*Ketonisation*".

The second element is the hydrofinishing step for saturation of potential aromatic compounds or double bonds present in order to stabilise the product ("**Product stabilisation**"), as described above under the heading "*Purifying the base oil*". The product stabilization will also stabilise the potential naphtha boiling range ("**Naphta stabilization**") and diesel boiling range ("**Diesel stabilization**") compounds present in the renewable base oil due to e.g. cracking during hydroisomerisation and/or from the FFA that did not react in the ketonisation reaction and was carried forward. The vacuum distillation ("**Vacuum distillation**") of the renewable base oil may therefore yield one or more fractions of renewable base oils, collectively denoted "**RBO**", for example above 380 °C, for example a fraction between 380-450 °C and an fraction above 450°C, as well as one or more fractions in the Naphtha boiling range, such as below 180 °C and diesel boiling range, 180-350°C, for example as described above under the heading "*Renewable base oil, diesel and naphtha*".

The third element is the separation step ("**FFA distillation**"). The separation of the feedstock of biological origin ("**PFAD**") into a free fatty acid feed, which is processed into renewable base oil ("**RBO**") via ketonisation, and a bottom stream ("**Bottom stream**"), which can for example be further processed into a diesel fuel ("**Diesel fuel production**"). The separation step ("**FFA distillation**") allows for a more versatile production of renewable base oil ("**RBO**"), both in respect of quality of the RBO, as well as the quantity. With regards to the quality, the FFA distillation can, as shown in example 1, produce a free fatty acid feed essentially consisting only of e.g. palmitic acid. This single carbon fatty acid can then be processed via

ketonisation to renewable base oil which consists essentially of C₃₁ base oil having a well-defined composition, which is an industrially relevant product for base oil producers in that they are able to fine tune the particular properties required of base oils.

5

With regards to the quantity, the separation step also provides for an RBO production that can be scaled depending on the demand of the market for either renewable base oil or renewable diesel, in that if more diesel is demanded than base oil, the separation step can for example take a more narrow cut of exclusively palmitic acid and produce a base oil with a very well-defined composition, whereas if less renewable diesel is demanded by the market, the separation step can for example take a more broad cut of the feedstock of biological origin, which may for example include both the C₁₆ and C₁₈ fatty acids, which can be processed into renewable base oil products via ketonisation, yielding RBO mixtures comprising C₃₁, C₃₃ and C₃₅ base oils. The amount of free fatty acids in a feedstock of biological origin, as defined herein (see e.g. the section titled “*feedstock*”) may be further increased by prior to step **a**) of the method, the initial feedstock comprising fatty acid esters may be pre-treated in at least a hydrolysis step thereby producing the feedstock, where the ratio of free fatty acids to fatty acid esters has been increased compared to the initial feedstock.

20

Figure 3, describes in addition to figures 1 and 2 that the bottom stream of figure 2 is now a fatty acid depleted feed (“**renewable diesel line**”) for the production of diesel, in a step **f**) of subjecting the one or more free fatty acid depleted feed(s) (“**renewable diesel line**”) to an optional prehydrogenation stage (“**pretreatment**”) conducted under mild conditions in the presence of a hydrogenation catalyst, as described under the heading “*Ketonisation*”. The prehydrogenation is intended to saturate double bonds in the remaining fatty acids and fatty acid esters, which enables the use of more severe hydrodeoxygenation conditions in the subsequent step (“**HDO**”).

25

30

The HDO step may be as described above under the heading “*Hydrodeoxygenation and isomerisation of the FFA depleted feed(s)*”. The water is

separated ("**Sour water stripper**") in a stripper, which may be shared with the RBO line. Additionally, hydrogen may be recycled via the recycle gas loop, which may also be shared with the RBO line. The deoxygenated diesel stream may then be subjected to hydroisomerisation reaction conditions, denoted "**Isomerisation**",
5 where hydrogen is also supplied, yielding a deoxygenated and isomerised diesel stream comprising the diesel fuel.

As mentioned above under the section "*Hydrodeoxygenation and isomerisation of the FFA depleted feed(s)*", the hydrodeoxygenation and hydroisomerisation may
10 be conducted simultaneously or in sequence. The deoxygenated and isomerised diesel stream may optionally be stabilised denoted "**Diesel stabilization**" and "**Naphta stabilization**", for example in the form of the hydrofinishing step as disclosed above under the heading "*Purifying the base oil*". The vacuum distillation ("**Vacuum distillation**") of the a deoxygenated and isomerised diesel stream may
15 therefore yield one or more fractions of Diesel fuel, collectively denoted "**Diesel**", in e.g. the boiling range, 180-350°C, as well as one or more fractions in the Naphtha boiling range, such as below 180 °C, for example as described above under the heading "*Renewable base oil, diesel and naphtha*".

20 When describing the embodiments of the present invention, the combinations and permutations of all possible embodiments have not been explicitly described. Nevertheless, the mere fact that certain measures are recited in mutually different dependent claims or described in different embodiments does not indicate that a combination of these measures cannot be used to advantage. The present
25 invention envisages all possible combinations and permutations of the described embodiments.

The terms "comprising", "comprise" and comprises herein are intended by the inventors to be optionally substitutable with the terms "consisting of", "consist of"
30 and "consists of", respectively, in every instance.

Examples

Example 1 – Separation of PFAD into a palmitic acid feed and a palmitic acid depleted feed

5

Palm fatty acid distillate (PFAD) was separated into a palmitic acid feed and a palmitic acid depleted feed by distillation at a temperature of about 250-275 °C and at 0.01-0.05 bar pressure.

10 This resulted in a palmitic acid feed, which was 97.0 wt% pure with minor impurities of: C₁₈ fatty acids (0.42 wt%); C₁₄ fatty acids (2.5 wt%).

The remaining palmitic acid depleted feed contained partial glycerides and C₁₈ fatty acids as the primary components:

15

Table 1 – Distillation of PFAD

Carbon number	PFAD feed (wt%)	Distillate (wt%) (Enriched feed)	Bottom (wt%) (depleted feed)
C14:0 FFA	1.1	2.5	0.0
C16:0 FFA	42.4	97	0.4
C18:2 FFA	1.2	0.2	2.0
C18:1 FFA	42.1	0.2	74.4
C18:0 FFA	4.5	0.01	8.0
MG	0	0	0.0
DG	2.6	0	4.6
TG	6.1	0	10.8

FFA: free fatty acids; MG, DG, TG: mono-, di-, tri-glycerides

Example 2 – Ketonisation of the palmitic acid feed

20 The palmitic acid feed was fed to a fixed bed (pilot) reactor operated in continuous mode comprising a catalyst bed loaded with 250 g catalyst material (TiO₂ BET 50 - 54 m²/g; average pore size 100-200 Å; crystallinity 50-100 %). The ketonisation was conducted in the liquid phase at a pressure of about 18 barg, temperature of

about 360 °C, WHSV of about 1.0 h⁻¹, and an extra gas flow of 131 l/h nitrogen. The ketonisation reaction conditions resulted in 85% fatty acid conversion thereby obtaining a ketone stream.

5 Example 2a – Ketonisation of the palmitic acid feed

The palmitic acid feed was fed to a fixed bed reactor operated in continuous mode comprising a catalyst bed loaded with 250 g catalyst material (TiO₂ BET 50 - 54 m²/g; average pore size 100-200 Å; crystallinity 50-100 %). The ketonisation was
10 conducted in the liquid phase at a pressure of about 25 barg, temperature of about 360 °C, WHSV of about 0.5 h⁻¹, without extra gas flow. The ketonisation reaction conditions resulted in 99.9% fatty acid conversion thereby obtaining a ketone stream.

15 Example 2b – Ketonisation of the palmitic acid feed

The palmitic acid feed was fed to a fixed bed reactor operated in continuous mode comprising a catalyst bed loaded with 20 g catalyst material (TiO₂ BET 50 - 54 m²/g; average pore size 100-200 Å; crystallinity 50-100 %). The ketonisation was
20 conducted in the liquid phase at a pressure of about 10 barg, temperature of about 360 °C, WHSV of about 1.0 h⁻¹, and an extra gas flow of 5 l/h hydrogen. The ketonisation reaction conditions resulted in 99.9% fatty acid conversion thereby obtaining a ketone stream.

25 Example 2c – Ketonisation of the palmitic acid feed

The palmitic acid feed was fed to a fixed bed reactor operated in continuous mode comprising a catalyst bed loaded with 20 g catalyst material (TiO₂ BET 50 - 54 m²/g; average pore size 100-200 Å; crystallinity 50-100 %). The ketonisation was
30 conducted in the liquid phase at a pressure of about 10 barg, temperature of about 360 °C, WHSV of about 1.0 h⁻¹, and an extra gas flow of 5 l/h carbon dioxide. The ketonisation reaction conditions resulted in 99.4% fatty acid conversion thereby obtaining a ketone stream.

Example 3 – Hydrodeoxygenation and isomerisation of the ketone stream

5 The resulting ketone stream was hydrodeoxygenated over a NiMo/Al₂O₃ catalyst at a temperature of about 310 °C, a pressure of about 40 bar, a WHSV of about 1.5 h⁻¹, and H₂/feed oil ratio of 900 nl/l to yield a hydrodeoxygenated product. The efficiency of oxygen removal was 99.9% for the HDO step.

10 The resulting hydrodeoxygenated product was hydroisomerised over Pt/SAPO-11 on alumina support as the hydroisomerisation catalyst with at a temperature of about 350 °C, a pressure of about 40 bar, and at a WHSV of about 1.0 h⁻¹ to yield a hydroisomerised base oil product.

15 The hydroisomerised base oil product is fractionated into a naphtha fraction (below 180 °C), a diesel fraction (180-350 °C), and the 380+ °C fraction was isolated as a renewable base oil product.

Example 3a – Hydrodeoxygenation and isomerisation of the ketone stream

20 The resulting ketone stream was hydrodeoxygenated over a NiMo/Al₂O₃ catalyst at a temperature of about 310 °C, a pressure of about 40-50 bar, a WHSV of about 1.5 h⁻¹, and H₂/feed oil ratio of 900 nl/l to yield a hydrodeoxygenated product. The efficiency of oxygen removal was 99.9% for the HDO step.

25 The resulting hydrodeoxygenated product was hydroisomerised over Pt/SAPO-11 on alumina support as the hydroisomerisation catalyst with a temperature of about 348 °C, a pressure of about 40 bar, at a WHSV of about 1.0 h⁻¹, and H₂/feed oil ratio of 800 nl/l oil to yield a hydroisomerised base oil product.

30 The hydroisomerised base oil product is fractionated into a naphtha fraction (below 180 °C), a diesel fraction (180-350 °C), and the 380+ °C fraction was isolated as a renewable base oil product (59.9 wt%), renewable diesel (22.9 wt%), renewable

naphtha boiling in the range of 35-180 °C (1.3 wt%) the remainder being product gasses (11.9 wt%) and process oil boiling between 350-380°C (4.0 wt%).

The renewable base oil product had the following properties: Kinematic viscosity at 40°C of 17.7 mm²/s; Kinematic viscosity at 100°C of 4.2 mm²/s; a viscosity index (VI) of 151; cloud point of -1.1 °C; pour point of -17 °C; and aromatics content below 0.1 wt%. The kinematic viscosities measured using ENISO3104, Viscosity index using ASTM D 2270; cloud point using ASTM D 5771; and pour point using ASTM D 5950; aromatic compounds using ASTM D 7419.

Example 4 – Hydrodeoxygenation and isomerisation of the remaining palmitic acid depleted stream

The remaining palmitic acid depleted feed was hydrodeoxygenated over a NiMo/Al₂O₃ catalyst at a temperature of about 310 °C, a pressure of about 50 bar, a WHSV of about 1.0-1.5 h⁻¹, and H₂/feed oil ratio of 900 nl/l to yield a hydrodeoxygenated product. The efficiency of oxygen removal was 99.9% for the HDO step.

The resulting hydrodeoxygenated product was hydroisomerised over a reduced platinum molecular sieve/Al₂O₃ as the hydroisomerisation catalyst with at temperatures of about 300-350 °C, a pressure of about 20-40 bar, and at a WHSV of about 0.8-1.0 h⁻¹ to yield a hydroisomerised base oil product.

The hydroisomerised diesel product is fractionated into a naphtha fraction (below 180 °C), a diesel fraction (180-350 °C).

Example 5 – Properties of a C₃₁ renewable base oil obtained from PFAD

The 380+ °C fraction of example 3 was isolated as a renewable base oil product.

The composition of the renewable base oil product is analysed using field ionisation mass spectrometry (FI-MS) analysis, see table 1 ("The FIMS method").

No di-, tri-, tetra, penta- hexa-naphthenes were detected. No aromatic compounds were detected.

- 5 The distillation range as measured using ASTM D7500 for sample I was: IBP (355 °C); 5% (395 °C); 10% (421 °C); 20% (435 °C); 30% (440 °C); 40% (443 °C); 50% (445 °C); 60% (448 °C); 70% (450 °C); 80% (452 °C); 90% (454 °C); 95% (456 °C); FBP (583 °C).

10 Field ionisation mass spectrometry (FI-MS)

Prior to the FI-MS analysis, any aromatic content is separated from the saturated fraction, and both fractions are analysed separately using FIMS.

- 15 In the FI-MS method, saturated hydrocarbons are classified according to the below molecular weights based on carbon and hydrogen atoms by field ionization mass spectrometry (FI-MS) as follows:

C_nH_{2n+2} are classified as paraffins;

- 20 C_nH_{2n} are classified as mono-naphthenes;

C_nH_{2n-2} are classified as di-naphthenes;

C_nH_{2n-4} are classified as tri-naphthenes;

C_nH_{2n-6} are classified as tetra-naphthenes;

C_nH_{2n-8} are classified as penta-naphthenes;

- 25 C_nH_{2n-10} are classified as hexa-naphthenes.

All FI mass spectra were obtained in centroid mode using a Thermo Fisher Scientific double focusing sector (DFS) mass spectrometer equipped with a liquid injection field desorption ionization (LIFDI, Linden ChroMasSpec GmbH) source
30 that was operated in FI mode. DFS MS was operated in the magnetic scan mode at a resolution of 2 000 (± 50). Ion source parameters were as follows: acceleration voltage, + 5 kV; counter electrode voltage, -5 kV; reference inlet temperature, 80 °C; ion source temperature, 50 °C; flash duration, 150 ms; and interscan delay,

150 ms. Two types of FI emitters were used: Linden ChroMasSpec GmbH FI-emitter 10 μ m, 20 mA type at 50 mA and CarboTec 10 μ m Allround emitter at 90 mA. New emitters were preconditioned before the sample runs by applying emitter heating current for 2 h. DFS MS was scanned from m/z 50 up to 1000 at the rate of 7.5 s/decay. The direct insertion probe (DIP) was heated during the experiment from 50 °C up to 360 °C at a ramp rate of 25 °C/ min. A volume of 2 μ L of sample solution was injected into a sample holder (crucible, Mascom GmbH 0568770S-0568780S for low viscosity base oils and Mascom GmbH 0568760S for other base oils and model compound mixtures) and the solvent was allowed to evaporate at room temperature prior to analysis. The sample holder was placed into a DIP and introduced into the ion source via a vacuum exchange lock. The sample run was started immediately after the sample was introduced into the ion source. Xcalibur 2.2 program (Thermo Fisher Scientific, Inc., San Jose, CA) was used for acquisition and analysis of the MS data.

The method has also been described in Jin *et al.* "Comparison of Atmospheric Pressure Chemical Ionization and Field Ionization Mass Spectrometry for the Analysis of Large Saturated Hydrocarbons" *Anal. Chem.* **2016**, 88(21) 10592-10598.

Table 1 – FIMS result of RBO product 380+ °C cut

Carbon number	Paraffins (wt%)	Mononaphthenes (wt%)
20	0.00	0.00
21	0.15	0.00
22	0.32	0.00
23	0.83	0.00
24	1.42	0.06
25	1.67	0.07
26	2.16	0.06
27	2.65	0.18
28	1.15	0.12
29	0.44	1.27
30	0.62	0.00
31	84.78	1.55
32	0.12	0.00
33	0.33	0.00
Total	96.7	3.3

Example 6 – Properties of the C₃₁ renewable base oil

Figure 5 shows the FIMS analysis of the C₃₁ renewable base oil of table 1. A number of properties of the C₃₁ renewable base oil were measured and compared to other commercial base oils, see table 2, where the Pour Point was measured using ASTM D5950; Viscosity using EN ISO 3104; paraffins and naphthenes using the FIMS method; Viscosity index using ASTM D2270; CCS viscosity using ASTM D5293; Noack number using CECL-40-93-B.

Table 2 – Properties of the C₃₁ renewable base oil (RBO) and other commercially available base oils

		C₃₁ RBO	NB 3035	NB 3043	NB 3050	GTL4	PAO 4	Yubase 4+
API Group		III	II	III	III	III+	IV	III+
Pour point	°C	−20	−37	−21	−17	−35	−76	−20
Viscosity (100 °C)	mm ² /s	4.3	3.5	4.3	5.0	4.1	4.0	4.2
Viscosity (40 °C)	mm ² /s	18.0	14.7	20.3	25.3	18.2	17.8	18.3
Viscosity Index		155	114	121	130	129	123	133
CCS -30 °C viscosity	mPas	920	860	1660	2410	1090	850	1115
CCS -35 °C viscosity	mPas	1560	1490	3000	4540	1870	1390	1982
CCS -40 °C viscosity	mPas	2910	2720	5920	9300	3330	2350	3450
HTHS	mPas	1.55	1.25	1.52	1.79	1.43	1.45	1.49
Noack	wt-%	8.3	23.8	14.1	8.6	12.1	12.6	12.9
Paraffins	wt-%	96.7		41.7	39.1	69.2	95.4	49.4
Mono-naphthenes	wt-%	3.3		35.8	38.1	27.9	4.6	26.1
Di-naphthenes	wt-%	0.0		18.2	18.0	2.7	0.0	10.9
Tri-naphthenes	wt-%	0.0		4.3	4.6	0.0	0.0	4.8
Tetra-naphthenes	wt-%	0.0		0.0	0.1	0.0	0.0	3.1
Penta-naphthenes	wt-%	0.0		0.0	0.0	0.2	0.0	2.6
Hexa-naphthenes	wt-%	0.0		0.0	0.0	0.0	0.0	3.1
NB 3035, 3043 and 3050 are NEXBASE® 3035, 3043 and 3050 from Neste Oyj; GTL4 is a Fischer-Tropsch derived oil; PAO4 is a typical commercially available PAO, such as NEXBASE® 2004 from Neste Oyj; Yubase4+ is from SK.								

Embodiments

1. Method for producing a renewable base oil from a feedstock of biological origin, the method comprising:
 - a) providing a feedstock, the feedstock comprising at least 5 wt% of a mixture of saturated free fatty acids and at most the remainder of one or more compounds selected from the list consisting of: unsaturated free fatty acids, fatty acid esters, fatty amides, fatty alcohols, as well as fatty acid glycerols such as mono-glycerides, di-glycerides and tri-glycerides of fatty acids;
 - b) Separating the feedstock into at least:
 - a saturated fatty acid feed comprising at least 90 wt% saturated C_n free fatty acids, no more than 3 wt% unsaturated free fatty acids, where n is selected from one of the integer values 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24; and
 - one or more saturated fatty acid depleted feed(s);
 - c) subjecting the saturated fatty acid feed to ketonisation reaction conditions where two fatty acids react to yield a ketone stream, the ketone stream comprising as the major part saturated ketones having a carbon number of $2n-1$;
 - d) subjecting the ketone stream to both hydrodeoxygenation reaction conditions and to hydroisomerisation reaction conditions, simultaneously or in sequence, to yield a deoxygenated and isomerised base oil stream comprising the renewable base oil;
 - e) optionally distilling the product of step d) to obtain a distilled renewable base oil;

wherein no pre-treatment by hydrogenation or by hydrolysis is made in or in-between steps a) – c).
2. The method according to embodiment 1 additionally for producing a diesel fuel comprising:
 - f) subjecting the one or more free fatty acid depleted feed(s) to both hydrodeoxygenation reaction conditions and to hydroisomerisation reaction

- conditions, simultaneously or in sequence, to yield a deoxygenated and isomerised diesel stream comprising the diesel fuel;
- g) optionally distilling the stream obtained from step f) to obtain a distilled diesel fuel.
3. The method according to embodiments 1 or 2, wherein the feedstock comprises at least 10 wt% of a mixture of saturated fatty acids and the one or more compounds comprise at least 10 wt% unsaturated fatty acids, as free fatty acids, fatty acid esters, fatty acid glycerols or a mixture thereof.
 4. The method according to any one of embodiments 1 – 3, wherein n is 10, 12, 14, 16.
 5. The method according to any one of embodiments 1 – 4, wherein n is 16.
 6. The method according to any one of embodiments 1 – 5, wherein the feedstock comprises at least 30 wt% of a mixture of saturated fatty acids.
 7. The method according to any one of embodiments 1 – 6, wherein the one or more compounds comprising at least 10 wt% unsaturated fatty acids of the feedstock, comprises C_{18} unsaturated fatty acids.
 8. The method according to any one of embodiments 1 – 7, wherein the feedstock is palm oil fatty acid distillate (PFAD).
 9. The method according to any one of embodiments 1 – 8, wherein the separation comprises distillation and/or crystallisation by cooling.
 10. The method according to any one of embodiments 3 – 9, wherein the feedstock the separation comprises distillation in a distillation column having at least 5 ideal stages, at a temperature of between 100 °C to 300 °C, and at a distillation pressure of 0.5 kPa to 5 kPa.

11. The method according to embodiment 10, wherein the separation comprises distillation in a distillation column having at least 15 ideal stages, at a temperature of between 150 °C to 285 °C at a distillation pressure of 0.9 kPa to 3.5 kPa.
12. The method according to any one of embodiments 1 – 11, wherein the ketonisation reaction conditions comprise a temperature in the range from 300 to 400 °C, a pressure in the range from 5 to 30 barg and a WHSV in the range from 0.25 – 3 h⁻¹, in the presence of a ketonisation catalyst, the ketonisation catalyst comprising a metal oxide catalyst, optionally in the presence of a gas in the range from 0.1-1.5 gas/feed ratio (w/w), the gas being selected from one or more of: CO₂, H₂, N₂, CH₄, H₂O.
13. The method according to embodiment 12, wherein the ketonisation catalyst is a metal oxide catalyst selected from the list consisting of one or more of: Ti, Mn, Mg, Ca, and Zr containing metal oxide catalyst, preferably the ketonisation catalyst is a Ti containing metal oxide catalyst.
14. The method according to any one of embodiments 1 – 10, wherein the ketonisation catalyst is TiO₂, such as TiO₂ in anatase form having an average pore diameter of 80-160 Å, and a BET area of 40-140 m²/g, and porosity of 0.1-0.3 cm³/g.
15. The method according to any one of embodiments 1 – 14, wherein the deoxygenated and isomerised base oil stream or the distilled renewable base oil has an oxygen content of less than 100 ppm, a viscosity of 3 to 15 cSt at 100 °C, a viscosity index above 120, such as between 120 and 170.
16. The method according to any one of embodiments 1 – 15, wherein the deoxygenated and isomerised base oil stream or the distilled renewable base oil has a pour point of less than 0 °C.
17. Base oil composition comprising:

- between 60 wt% and 95 wt% C₃₁ alkanes;
- less than 20 wt% C₃₂ or higher alkanes;
- the alkanes comprising 70 wt% or more *iso*-alkanes;
- less than 9 wt%, preferably less than 4.5 wt% cycloalkanes;
- preferably the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).

18. Composition according to embodiment 17 additionally comprising:

- between 1 wt% and 10 wt% C₂₀₋₃₀ alkanes;
- preferably the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).

19. Composition according to embodiments 17-18, wherein:

- the combined amount of C₂₉ and C₃₀ alkanes in wt% being less than the combined amount of C₂₆ and C₂₇ alkanes in wt%; and/or
 - the combined amount of C₂₉ and C₃₁ cycloalkanes in wt% being more than the combined amounts of C₂₅, C₂₆, C₂₇, C₂₈, C₃₀ cycloalkanes;
- preferably where the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).

20. Composition according to any one of embodiments 17-19, wherein the composition comprises:

- less than 0.5 wt% aromatic hydrocarbons;
- less than 0.5 wt% di-, tri-, tetra- naphthenes, or higher;
- less than 1 wt% of oxygen-containing compounds;
- less than 300 ppm sulfur content as measured using ASTM D 3120;
- less than 100 ppm nitrogen content as measured using ASTM D 4629.

preferably where the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).

21. The composition according to any one of embodiments 17-20 having one or more of the following properties:

- a boiling point of between 350 °C and 650 °C as measured using ASTM D7500, for example between 380 °C and 650 °C, such as between 420 °C and 650 °C;
 - a viscosity index (VI) of more than 140 as measured using ASTM D2270
 - a Noack volatility number of less than 10 wt% as measured using ASTM D5800 or CECL-40-93-B;
 - a pour point of less than –10 °C as measured using ASTM D7346;
 - a Cold-Cranking Simulator viscosity (CCS-35°C) viscosity of less than 1800 cP as measured using ASTM D5293;
 - a Cold-Cranking Simulator viscosity (CCS-30°C) viscosity of less than 1300 mPas as measured using ASTM D5293;
 - a kinematic viscosity (KV100) of less than 5 mm²/s using EN ISO 3104.
22. The composition of any one of embodiments 17-21 having at least the following properties:
- a Noack volatility number of less than 10 wt% as measured using ASTM D5800 or CECL-40-93-B; and
 - a Cold-Cranking Simulator (CCS-30°C) viscosity of less than 1600 mPas, such as less than 1300 mPas as measured using ASTM D5293.
23. The composition of any one of embodiments 17 and 19-22, additionally comprising:
- between 1 wt% and 15 wt% C₂₀₋₃₀ alkanes;
 - preferably the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).
24. The composition of any one of embodiments 17-23, comprising at least 95 wt% hydrocarbons, preferably at least 99 wt% hydrocarbons.
25. The composition of any one of embodiments 17-24, comprising at least 90 wt% alkanes.
26. The composition of any one of embodiments 17-25, where the *iso*-alkanes comprise at least three different structural isomers of the C₃₁ alkanes.

Claims

1. Base oil composition comprising:
 - between 60 wt% and 95 wt% C₃₁ alkanes;
 - less than 20 wt% C₃₂ or higher alkanes;
 - the alkanes comprising 70 wt% or more *iso*-alkanes;
 - less than 9 wt%, preferably less than 4.5 wt% cycloalkanes;
 - preferably the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).
2. Composition according to claim 1 additionally comprising:
 - between 1 wt% and 10 wt% C₂₀₋₃₀ alkanes;
 - preferably the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).
3. Composition according to claims 1-2, wherein:
 - the combined amount of C₂₉ and C₃₀ alkanes in wt% being less than the combined amount of C₂₆ and C₂₇ alkanes in wt%; and/or
 - the combined amount of C₂₉ and C₃₁ cycloalkanes in wt% being more than the combined amounts of C₂₅, C₂₆, C₂₇, C₂₈, C₃₀ cycloalkanes;preferably where the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).
4. Composition according to any one of claims 1-3, wherein the composition comprises:
 - less than 0.5 wt% aromatic hydrocarbons;
 - less than 0.5 wt% di-, tri-, tetra- naphthenes, or higher;
 - less than 1 wt% of oxygen-containing compounds;
 - less than 300 ppm sulfur content as measured using ASTM D 3120;
 - less than 100 ppm nitrogen content as measured using ASTM D 4629.preferably where the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).

5. The composition according to any one of claims 1-4 having one or more of the following properties:
 - a boiling point of between 350 °C and 650 °C as measured using ASTM D7500, for example between 380 °C and 650 °C, such as between 420 °C and 650 °C;
 - a viscosity index (VI) of more than 140 as measured using ASTM D2270
 - a Noack volatility number of less than 10 wt% as measured using ASTM D5800 or CECL-40-93-B;
 - a pour point of less than -10 °C as measured using ASTM D7346;
 - a Cold-Cranking Simulator viscosity (CCS-35°C) viscosity of less than 1800 cP as measured using ASTM D5293;
 - a Cold-Cranking Simulator viscosity (CCS-30°C) viscosity of less than 1300 mPas as measured using ASTM D5293;
 - a kinematic viscosity (KV100) of less than 5 mm²/s using EN ISO 3104.
6. The composition of any one of claims 1-5 having at least the following properties:
 - a Noack volatility number of less than 10 wt% as measured using ASTM D5800 or CECL-40-93-B; and
 - a Cold-Cranking Simulator (CCS-30°C) viscosity of less than 1600 mPas, such as less than 1300 mPas as measured using ASTM D5293.
7. The composition of any one of claims 1 and 3-6, additionally comprising:
 - between 1 wt% and 15 wt% C₂₀₋₃₀ alkanes;
 - preferably the weight percentages of the hydrocarbons measured using field ionisation mass spectrometry (FI-MS).
8. The composition of any one of claims 1-7, comprising at least 95 wt% hydrocarbons, preferably at least 99 wt% hydrocarbons.
9. The composition of any one of claims 1-8, comprising at least 90 wt% alkanes.
10. The composition of any one of claims 1-9, where the *iso*-alkanes comprise at least three different structural isomers of the C₃₁ alkanes.