SUMMARY

[0003a] According to an aspect of the present invention, there is provided a wellbore system, comprising:

an upper deflector arranged within a main bore of a wellbore and defining first and second channels;

a lower deflector arranged within the main bore and spaced from the upper deflector by a predetermined distance, the lower deflector defining a first conduit that exhibits a predetermined diameter and communicates with a lower portion of the main bore and a second conduit that communicates with a lateral bore; and

a bullnose assembly including a body and a bullnose tip arranged at a distal end of the body, the bullnose assembly being actuatable between a default configuration and an actuated configuration,

wherein the upper and lower deflectors direct the bullnose assembly into one of the lateral bore and the lower portion of the main bore based on a length and a diameter of the bullnose tip as compared to the predetermined distance and the predetermined diameter, respectively.

[0003b] According to another aspect of the present invention, there is provided a method, comprising:

introducing a bullnose assembly into a main bore of a wellbore, the bullnose assembly including a body and a bullnose tip arranged at a distal end of the body, and the bullnose assembly being actuatable between a default configuration and an actuated configuration;

directing the bullnose assembly through an upper deflector arranged within the main bore and defining first and second channels;

advancing the bullnose assembly to a lower deflector arranged within the main bore and spaced from the upper deflector by a predetermined distance, the lower deflector defining a first conduit that exhibits a predetermined diameter and communicates with a lower portion of the main bore and a second conduit that communicates with a lateral bore; and

directing the bullnose assembly into one of the lateral bore and the lower portion of the main bore based on a length and a diameter of the bullnose tip as compared to the predetermined distance and the predetermined diameter, respectively.

[0003c] According to another aspect of the present invention, there is provided a multilateral wellbore system, comprising:

a main bore having a first junction and a second junction spaced downhole from the first junction;

a first deflector assembly arranged at the first junction and comprising a first upper deflector and a first lower deflector spaced from the first upper deflector by a predetermined distance, the first lower deflector defining a first conduit that exhibits a predetermined diameter and communicates with a first lower portion of the main bore and a second conduit that communicates with a first lateral bore;

a second deflector assembly arranged at the second junction and comprising a second upper deflector and a second lower deflector spaced from the second upper deflector by the predetermined distance, the second lower deflector defining a third conduit that exhibits the predetermined diameter and communicates with a second lower portion of the main bore and a fourth conduit that communicates with a second lateral bore; and

a bullnose assembly including a body and a bullnose tip arranged at a distal end of the body, the bullnose assembly being actuatable between a default configuration and an actuated configuration,

wherein the first and second deflector assemblies are configured to direct the bullnose assembly into one of the first and second lateral bores and the first and second lower portions of the main bore based on a length and a diameter of the bullnose tip as compared to the predetermined distance and the predetermined diameter, respectively.