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(54) Title: ADVANCED EXTENDED FLOWBACK SYSTEM

Advanced Extended Flowback System

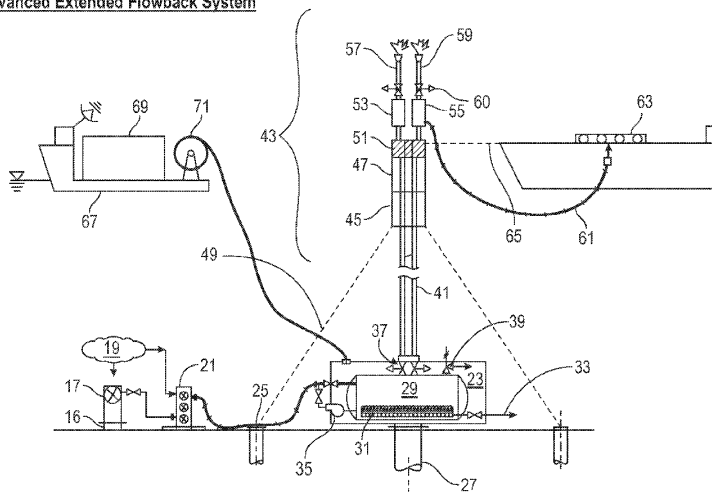


FIG. 2

(57) Abstract: A system for emergency response to a well control incident is disclosed, which includes a capture device fitted to a subsea wellhead, a pipeline termination unit fluidly connected to the capture device, and a subsea module fluidly connected to the pipeline termination unit via a subsea flowline, wherein the subsea module comprises a subsea separator, and wherein the subsea module is anchored to a seabed. The system also includes a mini spar fluidly connected to the subsea module by a riser system.

LU, LV, MC, ME, MK, MT, NL, NO, PL, PT, RO, RS, SE,
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