

Description

This invention relates to cementing compositions and their use in oil wells and the like.

For oil field cementing operations to be successful, additives which reduce fluid loss are required to be added to the cement. Such additives will be used in well cementing operations where the bottom hole circulation temperatures (BHCT) may range from 80—170°F (27—77°C). Substantial salt concentrations may be present, and slurry retardation and viscosity are critical factors because they affect pumpability and compressive strength.

Certain polymer compositions have long been recognised by those skilled in the art of cementing wells in the petroleum industry, as cementing additives useful in reducing fluid loss from a slurry of cement and water to the surrounding environment, i.e. the formation. These compositions are commonly referred to as "fluid loss additives". An example of a fluid loss additive for use in an acidizing or fracturing composition is found in U.S. Patent No. 4,107,057. In this patent, a copolymer of a sulfonic-acid modified acrylamide and a polyvinyl cross-linking agent is employed.

In the oil well cementing art, a variety of polymers have been disclosed as useful fluid loss additives for hydraulic oil well cements. For example, U.S. Patent No. 4,015,991 discloses such a fluid loss additive for a hydraulic cement slurry consisting of hydrolyzed copolymers of acrylamide (AA) and 2-acrylamido-2-methyl propane sulfonic acid (AMPS). However, these AA/AMPS copolymers are useful only in operations where the bottom hole circulating temperature (BHCT) ranges from 90—125°F (32—52°C), whereas BHCT ranges encountered in such operations are often outside such a range. Still further, these copolymers have a salt tolerance of only up to about 10%.

The temperature limitations of the AA/AMPS copolymers, i.e. loss of usefulness above about 125°F (52°C) BHCT, are believed to be the result of hydrolysis of the amide groups. The carboxylate groups formed by such hydrolysis convert the copolymers to materials which function to retard the setting of the cement and to reduce the compressive strength of the set cement. Further, in the lower portion of the above mentioned temperature range between 90° and 100°F (32 and 38°C), the AA/AMPS copolymer is less effective as a fluid loss additive, requiring inclusion of larger amounts of such additive than at higher temperatures. The inclusion of a sufficiently large amount of additive to create an acceptable fluid loss composition often creates viscosity and pumpability problems, since the addition of such copolymer directly affects the resultant slurry rheology. Copolymers of acrylamide and AMPS exhibit high viscosity and poor mixability, resulting in cement slurries having poor pumpability characteristics during cementing operations. Mixability is a subjective term used to describe how well the components in the cement composition wet and mix with each other, as well as the energy required to create a generally homogeneous slurry.

Hence, the industry needs a fluid loss additive that has as little effect on compressive strength, set time, viscosity, and thickening time as possible; is salt tolerable, i.e. does not exhibit substantial loss of effectiveness in the presence of salt; and is chemically stable during cementing operations. Further, such desired fluid loss additive should be compatible with as many other additives and environmental conditions as possible, should be soluble in cement slurries at normal ambient temperature encountered in oil well cementing operations, as well as to continue to provide fluid loss characteristics over broad temperature and cement pH ranges.

U.S. Patent No. 4,404,111 discloses the use of copolymers of N,N-dimethylacrylamide and 2-acrylamido-2-methyl propane sulfonic acid as viscosity control agents in aqueous compositions to facilitate petroleum recovery from subterranean bearing formations. The method of preparing said copolymers uses conventional free radical initiators such as ammonium persulfate and results in copolymers having average molecular weights of greater than about one million. Further, the amount of NNDMA monomer employed in preparing the AMPS/NNDMA copolymer is disclosed as between 70 to about 99.5 weight percent.

We have now devised some cementing compositions for use in oil, gas and water well cementing operations, which compositions are comprised of water, hydraulic cement and certain copolymers of N,N-dimethylacrylamide ("NNDMA") and 2-acrylamido-2-methyl propane sulfonic acid ("AMPS"). Such copolymers are fluid loss additives having a NNDMA/AMPS monomer mole ratio of between 4:1 and 1:4 and average molecular weights such that a 1000 ppm aqueous solution of said copolymers has a Brookfield viscosity reading at 5 rpm of the U.L. Adapter Spindle in the range between about 30 and about 250 centipoise (.03 and .25 Pa.s), i.e. molecular weights of 75,000 to 300,000. The copolymers used in the present invention are relatively stable to hydrolysis over a wide range of temperature and pH. Such copolymers may be admixed in solid form with any dry hydraulic oil field cement or may be added at the time the cement slurry is being prepared, either to the mixing water or to the slurry. Additionally, methods of cementing a conduit in a borehole penetrating an earthen formation by introducing such a cementing composition into the space between such conduit and formation are disclosed.

Preferably, the copolymers used in the present invention give a Brookfield viscosity reading (in a 1000 ppm aqueous solution of said copolymers at 5 rpm of the U.L. Adapter Spindle) in the range of .130 to .200 Pa.s i.e. a molecular weight of 150,000 to 250,000.

Where the cementing compositions contain salt in an amount up to about 18% by weight of water, then the preferred mole ratio of NNDMA to AMPS is about 1:1.5.

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The cementing compositions of the present invention are useful in oil, gas and water well cementing operations since such compositions have reduced fluid loss to the surrounding formation. Such compositions are used to cement a conduit penetrating a permeable earthen formation via introducing such composition into the space between such conduit and such formation and allowing the composition to harden.

The copolymers used in the present invention may be manufactured in accordance with various well known free-radical techniques. The mole ratios of the NNDMA and AMPS monomers are variable, but for the purposes of this invention should not vary in ratio amounts greater than 4 to 1 in either direction.

A number of materials were tested as potential fluid loss additives, including NNDMA/AMPS copolymers. These tests were performed at 100°F (37.8°C) using Class H cement and 46% water by weight of dry cement. The additive containing cement slurries were mixed in a Halliburton Consistometer and stirred for twenty minutes. The Halliburton Consistometer is a non-pressurised device that simulates a cement pumping process via movement of the consistometer can about a static paddle. Temperature can be varied but pressure is atmospheric. Fluid loss was measured at 1000 psi (6.89 MPa) through a 325 mesh screen (sieve aperture .044 mm) in cc/30 min. The results of these fluid loss tests are provided in Table I.

The Table I test results indicate that certain copolymers of NNDMA/AMPS are effective fluid loss additives under static 100°F (37.8°C) temperature conditions.

TABLE I
Fluid loss tests on several polymers
Base slurry—class H cement +46% water—temperature -100°F (38°C)

Polymer name (mole ratio)	% Polymer by weight of dry cement	Consistometer Reading		Fluid loss in cc/30 min- 1000 psi (6.89 Mpa) and a 325 mesh screen (aperture .044 mm)
		0 min	20 min	
Poly dimethylamino propylamino aspartamide	1.5	3	7	1860
Copolymer of AMPS and NNDMA (1:1)	0.2	4	7	94
	0.4	9	9	28
Copolymer of acrylamide and NNDMA (1:1)	0.6	10	11	298
Copolymer of AMPS and NNDMA (1:4)	0.6	9	9	34
Copolymer of acrylamide and DMAEMA (2.8:1)	0.5	4	9	672
Copolymer of AMPS and cationic methacrylate (2:1)	0.6	3	9	347
Copolymer of AMPS and DMAEMA (1:2.6)	0.6	4	6	1491
Homopolymer of NNDMA	0.6	9	10	330
Homopolymer of DMAEMA	0.6	4	9	923
Copolymer of Vinylamine and AMPS (1:1)	0.6	3	7	1128
Copolymer of acrylamide and AMPS (4:1)	0.6	15	11	86

NNDMA: N,N-Dimethylacrylamide.

AMPS: 2-Acrylamido-2-methyl propane sulfonic acid.

DMAEMA: Dimethylamino ethyl methacrylate.

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To determine whether copolymers of AMPS/NNDMA are sensitive to temperature variations, tests were conducted in the same manner as above at temperatures ranging 80°, 100°, 125° and 172°F (27°, 38°, 52° and 78°C). Additionally, various mole ratios of AMPS/NNDMA were evaluated. The results, as provided in Table II, indicate that such copolymers of AMPS/NNDMA are effective fluid loss agents over a broad
5 range of temperatures. Additionally, this data indicates that there is limited fluid loss variation with variation of the mole ratio of AMPS/NNDMA when the amount of AMPS/NNDMA present remains constant at 0.6% by weight of dry cement.

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TABLE II
Fluid loss of several AMPS—NNDMA
copolymers of varying monomer ratio

% of AMPS/NNDMA copolymer by wt. of dry cement	Mole ratio AMPS/NNDMA	Halliburton consistometer rheology at 0 min./rheology after 20 min.					Fluid loss—1000 psi (6.89 MPa) cc/30 min				
		rheology at 0 min./rheology after 20 min.					Fluid loss—1000 psi (6.89 MPa) cc/30 min				
		80°F (27°C)	100°F (38°C)	125°F (52°C)	172°F (78°C)	80°F (27°C)	100°F (38°C)	125°F (52°C)	172°F (78°C)	172°F (78°C)	172°F (78°C)
0.60	1:1.5	19/16	13/12	15/11	12/10	22	26	26	32	32	32
0.60	1.5:1	7/8	6/8	5/6	5/6	34	40	44	58	58	58
0.60	2:1	10/13	9/10	8/10	—	22	24	28	—	—	—
0.60	3:1	7/11	7/9	6/8	5/7	24	26	28	44	44	44
0.60	3.5:1	7/10	6/9	6/8	5/7	24	26	30	44	44	44

Base Slurry: Class H Cement+46% H₂O by weight of dry cement.

AMPS: 2-Acrylamido-2-methyl propane sulfonic acid.

NNDMA: N,N-Dimethylacrylamide.

Table III provides test results where the mole ratios of the AMPS/NNDMA copolymers were varied between 1:4 and 3.5:1. Further, the slurries containing these copolymers contained sea water or salt in an amount of 10%, 18% or sufficient to cause saturation. Although the data found in Table II indicate that variation in the mole ratio of AMPS/NNDMA present in fresh water slurries has little affect on fluid loss properties, results in salt water are much different. The data found in Table III indicates that the copolymers tested respond differently when salt concentrations are varied. As the salt concentration is increased, there is an increase in fluid loss. The copolymer additive was very effective when used in sea water slurries, with fluid loss variance measured between 26 and 46. In a 10% salt by weight of water slurry the fluid loss properties were excellent in the percent additive range of 0.8% or 1.0% by weight of dry cement, except for the 4:1 and 1:3.5 mole ratio of AMPS/NNDMA containing slurries. The slurries containing only 0.6% of additive by weight of dry cement were less effective. To maintain the degree of effectiveness, it is necessary to increase the amount of copolymer additive as the amount of salt is increased. This is further illustrated in the 18% by weight of water and saturated salt slurries. However, it should be noted that as the amount of copolymer additive is increased, the rheology of the slurry also increases. From an operations standpoint, slurries having a rheology measured above about 12—15 Bearden units of consistency on the Halliburton Consistometer become less desirable and increasingly less desirable at that number increases.

Although the amount of copolymer present may be varied, a generally effective amount will be from about 0.1% to about 1.5% by weight of dry cement. Such an effective amount will depend on the amount of salt and water present, temperature, average molecular weight of the copolymer, rheological considerations and other additives present.

TABLE III
Fluid loss and viscosities of various AMPS-NNDMA copolymers in salt and sea water slurries at 125°F (52°C) (base slurry: lone star class H cement+46% water by wt. of dry cement)

Mole ratio AMPS/NNDMA	% Additive by wt. of dry cement	Halliburton consistometer rheology at 0 min./rheology after 20 min.					Fluid loss—1000 psi (6.89 MPa) cc/30 min.			
		Sea water	10% Salt by wt. of H ₂ O	18% Salt by wt. of H ₂ O	Sat'd salt	Sea water	10% Salt	18% Salt	Sat'd salt	
1:4	0.6	12/12	11/15	10/11	10/9	36	143*	153*	464*	
1:1	0.6	19/10	9/10	9/10	10/14	40	76	138*	421*	
1.5:1	0.6	15/10	9/11	8/10	9/15	34	50	132	474*	
2:1	0.6	9/8	7/8	9/12	10/12**	38	52	163*	563*	
3.5:1	0.6	5/7	6/7	6/8	8/11	46	360*	468*	700*	
1:1	0.8	—	14/14	12/15	12/17	—	28	40	312*	
1.5:1	0.8	—	10/14	10/14	8/13	—	38	90	335*	
2:1	0.8	14/15	10/11	9/11	10/14**	26	32	120	332*	
1:1	1.0	—	20/20	15/19	13/17	—	22	24	168*	
1.5:1	1.0	—	13/14	13/15	10/16	—	30	40	208*	
2:1	1.0	—	11/12	10/11	10/19	—	28	48	179*	
3.5:1	1.0	—	8/10	—	—	—	344*	—	—	
1:4***	0.6	30/12	14/10	15/10	23/10	156	64	70	287	

* Calculated

** Slurry tended to gel at the top of the Halliburton Consistometer paddle

*** This additive was a copolymer of AMPS and acrylamide having a mole ratio of 1:4 AMPS/acrylamide

AMPS: 2-Acrylamido-2-methyl propane sulfonic acid.

NNDMA: N,N-Dimethylacrylamide.

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When used in cement slurries containing appreciable amounts of salt, the most preferred fluid loss additive copolymer of 2-acrylamido, 2-methyl propane sulfonic acid (AMPS) and N,N-dimethylacrylamide (NNDMA) has a 1.5:1 AMPS/NNDMA mole ratio. Good fluid loss properties are exhibited when the mole ratio of NNDMA:AMPS is varied from about 4:1 to about 1:4. However, as the AMPS:NNDMA mole ratio is varied away from the about 1.5:1 most preferred range, the fluid loss characteristics in such salt-containing slurries are diminished. Such copolymers can be prepared with a variety of molecular weights.

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TABLE IV
Brookfield viscosity measurements of AMPS—NNDMA (1.5:1 mole ratio)
copolymers of varied molecular weights

Sample	Percent of polymer in solution	Brookfield viscosity* of a 1000 rpm polymer solution at				Viscosity in centipoise (Pa.s) of a 1000 ppm polymer solution at		
		1 rpm	2.5 rpm	5 rpm	77.5	1 rpm	2.5 rpm	5 rpm
(1)	10	18	41			288 (.288)	262 (.262)	248 (.248)
(2)	10	14	30.5	58.5		224 (.224)	195 (.195)	187 (.187)
(3)	10	12	24	48.5		192 (.192)	153 (.153)	155 (.155)
(4)	10	10.5	24.5	48		168 (.168)	156 (.156)	153 (.153)
(5)	10	9.5	21	42		152 (.152)	134 (.134)	134 (.134)
(6)	10	3.5	7.5	15.5		56 (.056)	48 (.048)	49 (.049)
(7)	10	2	4.5	9		32 (.032)	29 (.029)	29 (.029)
(8)	10	2	4	8		32 (.032)	25 (.025)	25 (.025)

AMPS: 2-Acrylamido-2-methyl propane sulfonic acid.

NNDMA: N,N-Dimethylacrylamide.

* Measured on RVT instrument with U.L. Adapter.

Eight copolymers having a molar ratio of 1.5:1 AMPS/NNDMA were synthesized. The absolute molecular weights of these polymers were not determined. However, the samples were graded in decreasing order of molecular weight by viscosity using a 1000 parts per million concentration of copolymer in water. The viscosities were measured on a Brookfield viscometer with "New UL Adapter" using "RVT factors" supplied by the manufacturer. Spindle speeds of 1, 2.5 and 5 RPM were used. The values obtained at 5 RPM were used for comparison of viscosities. The polymer solutions were prepared by diluting the stock solutions of the polymers obtained from the polymerization equipment to 1000 ppm. The solid contents of the stock solutions were previously estimated by precipitation of the polymers by acetone and weighing the dried polymer. The viscosities were expressed in centipoise (Pa.s) at a given RPM of the spindle. This data is provided in Table IV.

The molecular weight of the copolymer is important for rheological reasons. As the molecular weight of the copolymer is increased, the viscosity of the cement slurry increases, finally reaching a point where it is essentially no longer pumpable. This point is reached when the Brookfield viscosity reading of a 1000 ppm solution of copolymer at 5 rpm of the U.L. Adapter Spindle is somewhere above a reading of 250 centipoise. Such reading corresponds approximately to a molecular weight of about 300,000. On the other hand, when under the same conditions, this Brookfield viscosity reading drops below a value of about 30 (which corresponds to a molecular weight of about 75,000), such copolymer's fluid loss characteristics diminish below an essentially effective level.

Although the proportionality between the solution viscosity and molecular weight of a macromolecule is an established fact, deviations occur with variation in copolymer composition, sequence length of the units, intermolecular and intramolecular interaction between the side chains and the overall conformation of the molecule. Rather simple and accurate results may be obtained when predicting the solution viscosity of a homopolymer of a given molecular weight if a calibration is available, however, the same prediction is more arbitrary in the case of copolymers such as the NNDMA/AMPS copolymers of the present invention which contain strongly ionizing $-\text{SO}_3\text{H}$ units as well as $-\text{N}(\text{CH}_3)_2$ groups which can be protonated under strongly acidic conditions. In other words, two samples of the copolymers of the same composition and molecular weight may have widely differing solution viscosities depending on sequence length of the component monomer units, which length is governed by the reaction conditions employed during polymerization.

The Samples (1), (2), (4), (5), (6) and (8) of Table IV were tested for fluid loss properties. Samples (1), (2), (4), (5) and (6) performed similarly in fresh water. Sample (8) did not provide good fluid loss properties in fresh water. Thus, the molecular weight ranges of the copolymers should be between about 75,000 and about 300,000.

Tests relating to WOC (waiting time which is defined as the time required for the slurry to obtain a compressive strength of 500 psi) (3.4 MPa) on cement and 24 hour compressive strengths were made with cement compositions containing copolymers of NNDMA/AMPS having mole ratios of 1:1.5 and copolymers of AA/AMPS having mole ratios of 4:1 are provided in Table V. These tests indicate that cement slurries containing NNDMA/AMPS copolymers provide better compressive strengths and shorter WOC times than cement slurries containing the AA/AMPS copolymers.

TABLE V
Effects of fluid loss additives on strength development
Base slurry—class H cement+46% water

Additive	Mole ratio	% Additive by weight of dry cement	Temp (°F) (°C)	Initial set time (hr:min)	WOC Time (hr:min)	24 Hour compressive strength (psi) (MPa)
NNDMA/AMPS	1:1.5	0.6%	80 (27)	9:25	14:57	940 (6.5)
NNDMA/AMPS	1:1.5	0.8%	80 (27)	8:57	14:26	980 (6.8)
AA/AMPS	4:1	0.8%	80 (27)	12:32	22:40	590 (4.1)
NNDMA/AMPS	1:1.5	0.6%	100 (38)	7:01	10:12	1410 (9.7)
NNDMA/AMPS	1:1.5	0.8%	100 (38)	6:49	10:30	1390 (9.6)
AA/AMPS	4:1	0.8%	100 (38)	7:00	12:06	1270 (8.8)
NNDMA/AMPS	1:1.5	0.6%	120 (49)	3:58	6:10	2300 (15.8)
NNDMA/AMPS	1:1.5	0.8%	120 (49)	4:24	7:06	2000 (13.8)
AA/AMPS	4:1	0.8%	120 (49)	5:48	8:38	1760 (12.1)
NNDMA/AMPS	1:1.5	0.6%	140 (60)	3:11	5:07	2550 (17.6)
NNDMA/AMPS	1:1.5	0.8%	140 (60)	3:40	6:10	2080 (14.3)
AA/AMPS	4:1	0.8%	140 (60)	6:36	9:58	1420 (9.8)

Hence, a fluid loss additive copolymeric compound of NNDMA and AMPS has a mole ratio of about 1:4 to about 4:1 and a molecular weight of between 75,000 to about 300,000. When used in cement slurries containing appreciable amounts of salt, the most preferred fluid loss additive copolymeric compound of NNDMA and AMPS has a mole ratio of about 1:1.5 respectively and a molecular weight between 150,000 and 250,000.

Claims

1. A cementing composition for use in oil, gas and water well cementing operations comprising water, hydraulic cement, and a copolymer of N,N-dimethylacrylamide and 2-acrylamido-2-methyl propane sulfonic acid wherein said copolymer comprises a molar ratio of N,N-dimethylacrylamide to 2-acrylamido-2-methyl propane sulfonic acid of from about 1:4 to about 4:1, and a molecular weight of 75000 to 300,000.
2. A composition according to claim 1, wherein said copolymer is present in an amount of from about 0.1% to about 1.5% by weight of cement.
3. A composition according to claim 1 or 2, wherein said water contains up to about 18% salt by weight of water.
4. A composition according to claim 1, 2 or 3, wherein the mole ratio of N,N-dimethylacrylamide to 2-acrylamido-2-methyl propane sulfonic acid in said copolymer is 1:1.5.
5. A method of cementing a conduit in a borehole penetrating an earthen formation by introducing a cementing composition into the space between said conduit and said formation, wherein said cementing composition is as defined in any of claims 1 to 4.
6. A method according to claim 5, wherein the molecular weight of said copolymer is from 150,000 to 230,000.
7. A method according to claim 5 or 6, wherein said water contains up to about 18% salt by weight of water.
8. A method of cementing a conduit penetrating a permeable earthen formation by introducing a cementing composition into the space between said conduit and said formation and allowing said composition to harden, wherein the improvement comprises the use of a cementing composition comprising water, wherein said water contains salt in an amount of up to about 18% by weight of said water; cement; and from about 0.1% to about 1.5% by weight of cement of a copolymer of N,N-dimethylacrylamide and 2-acrylamido-2-methyl propane sulfonic acid, having a mole ratio from about 1:4 to about 4:1 and a molecular weight from about 150,000 to about 250,000.
9. A method according to claim 8, wherein the mole ratio of N,N-dimethylacrylamide to 2-acrylamido-2-methyl propane sulfonic acid in said copolymeric compound is about 1:1.5.

Patentansprüche

1. Zementierungszusammensetzung zur Verwendung bei der Zementierung von Öl-, Gas- und Wasserbohrungen, enthaltend Wasser, hydraulischen Zement und ein Copolymer aus N,N-Dimethylacrylamid und 2-Acrylamido-2-methylpropansulfonsäure mit einem Molverhältnis von N,N-Dimethylacrylamid zu 2-Acrylamido-2-methylpropansulfonsäure von ungefähr 1:4 bis ungefähr 4:1 und einem Molgewicht von 75 000 bis 300 000.
2. Zementierungszusammensetzung nach Anspruch 1, dadurch gekennzeichnet, daß das Copolymer darin in einer Menge von ungefähr 0,1 Gew.-% bis ungefähr 1,5 Gew.-% enthalten ist, bezogen auf das Gewicht des Zements.
3. Zementierungszusammensetzung nach Anspruch 1 oder 2, dadurch gekennzeichnet, daß das Wasser bis zu ungefähr 18 Gew.-% Salz enthält, bezogen auf das Gewicht des Wassers.
4. Zementierungszusammensetzung nach Anspruch 1, 2 oder 3, dadurch gekennzeichnet, daß das Molverhältnis von N,N-Dimethylacrylamid zu 2-Acrylamido-2-methylpropansulfonsäure in dem Copolymer 1:1,5 ist.
5. Verfahren zur Zementierung einer Rohrleitung in einem Bohrloch, das eine Erdformation durchsetzt, durch Einbringen einer Zementierungszusammensetzung in den Zwischenraum zwischen der Rohrleitung und der Formation, gekennzeichnet durch eine Zementierungszusammensetzung nach einem der Ansprüche 1 bis 4.
6. Verfahren nach Anspruch 5, dadurch gekennzeichnet, daß das Molgewicht des Copolymeren im Bereich von 150 000 bis 250 000 liegt.
7. Verfahren nach Anspruch 5 oder 6, dadurch gekennzeichnet, daß das Wasser bis zu ungefähr 18 Gew.-% Salz enthält, bezogen auf das Gewicht des Wassers.
8. Verfahren zur Zementierung einer Rohrleitung, die eine durchlässige Erdformation durchsetzt, durch Einbringen einer Zementierungszusammensetzung in den Zwischenraum zwischen der Rohrleitung und der Formation und Härtenlassen der Zusammensetzung unter Verwendung einer Wasser enthaltenden Zementierungszusammensetzung, in der das Wasser Salz in einer Menge bis zu ungefähr 18 Gew.-%, bezogen auf das Gewicht des Wassers enthält, sowie Zement und ungefähr 0,1 Gew.-% bis ungefähr 1,5 Gew.-%, bezogen auf das Gewicht des Zements, eines Copolymeren aus N,N-Dimethylacrylamid und

Hence, a fluid loss additive copolymeric compound of NNDMA and AMPS has a mole ratio of about 1:4 to about 4:1 and a molecular weight of between 75,000 to about 300,000. When used in cement slurries containing appreciable amounts of salt, the most preferred fluid loss additive copolymeric compound of NNDMA and AMPS has a mole ratio of about 1:1.5 respectively and a molecular weight between 150,000 and 250,000.

Claims

1. A cementing composition for use in oil, gas and water well cementing operations comprising water, hydraulic cement, and a copolymer of N,N-dimethylacrylamide and 2-acrylamido-2-methyl propane sulfonic acid wherein said copolymer comprises a molar ratio of N,N-dimethylacrylamide to 2-acrylamido-2-methyl propane sulfonic acid of from about 1:4 to about 4:1, and a molecular weight of 75000 to 300,000.
2. A composition according to claim 1, wherein said copolymer is present in an amount of from about 0.1% to about 1.5% by weight of cement.
3. A composition according to claim 1 or 2, wherein said water contains up to about 18% salt by weight of water.
4. A composition according to claim 1, 2 or 3, wherein the mole ratio of N,N-dimethylacrylamide to 2-acrylamido-2-methyl propane sulfonic acid in said copolymer is 1:1.5.
5. A method of cementing a conduit in a borehole penetrating an earthen formation by introducing a cementing composition into the space between said conduit and said formation, wherein said cementing composition is as defined in any of claims 1 to 4.
6. A method according to claim 5, wherein the molecular weight of said copolymer is from 150,000 to 230,000.
7. A method according to claim 5 or 6, wherein said water contains up to about 18% salt by weight of water.
8. A method of cementing a conduit penetrating a permeable earthen formation by introducing a cementing composition into the space between said conduit and said formation and allowing said composition to harden, wherein the improvement comprises the use of a cementing composition comprising water, wherein said water contains salt in an amount of up to about 18% by weight of said water; cement; and from about 0.1% to about 1.5% by weight of cement of a copolymer of N,N-dimethylacrylamide and 2-acrylamido-2-methyl propane sulfonic acid, having a mole ratio from about 1:4 to about 4:1 and a molecular weight from about 150,000 to about 250,000.
9. A method according to claim 8, wherein the mole ratio of N,N-dimethylacrylamide to 2-acrylamido-2-methyl propane sulfonic acid in said copolymeric compound is about 1:1.5.

Patentansprüche

1. Zementierungszusammensetzung zur Verwendung bei der Zementierung von Öl-, Gas- und Wasserbohrungen, enthaltend Wasser, hydraulischen Zement und ein Copolymer aus N,N-Dimethylacrylamid und 2-Acrylamido-2-methylpropansulfonsäure mit einem Molverhältnis von N,N-Dimethylacrylamid zu 2-Acrylamido-2-methylpropansulfonsäure von ungefähr 1:4 bis ungefähr 4:1 und einem Molgewicht von 75 000 bis 300 000.
2. Zementierungszusammensetzung nach Anspruch 1, dadurch gekennzeichnet, daß das Copolymer darin in einer Menge von ungefähr 0,1 Gew.-% bis ungefähr 1,5 Gew.-% enthalten ist, bezogen auf das Gewicht des Zements.
3. Zementierungszusammensetzung nach Anspruch 1 oder 2, dadurch gekennzeichnet, daß das Wasser bis zu ungefähr 18 Gew.-% Salz enthält, bezogen auf das Gewicht des Wassers.
4. Zementierungszusammensetzung nach Anspruch 1, 2 oder 3, dadurch gekennzeichnet, daß das Molverhältnis von N,N-Dimethylacrylamid zu 2-Acrylamido-2-methylpropansulfonsäure in dem Copolymer 1:1,5 ist.
5. Verfahren zur Zementierung einer Rohrleitung in einem Bohrloch, das eine Erdformation durchsetzt, durch Einbringen einer Zementierungszusammensetzung in den Zwischenraum zwischen der Rohrleitung und der Formation, gekennzeichnet durch eine Zementierungszusammensetzung nach einem der Ansprüche 1 bis 4.
6. Verfahren nach Anspruch 5, dadurch gekennzeichnet, daß das Molgewicht des Copolymeren im Bereich von 150 000 bis 250 000 liegt.
7. Verfahren nach Anspruch 5 oder 6, dadurch gekennzeichnet, daß das Wasser bis zu ungefähr 18 Gew.-% Salz enthält, bezogen auf das Gewicht des Wassers.
8. Verfahren zur Zementierung einer Rohrleitung, die eine durchlässige Erdformation durchsetzt, durch Einbringen einer Zementierungszusammensetzung in den Zwischenraum zwischen der Rohrleitung und der Formation und Härtenlassen der Zusammensetzung unter Verwendung einer Wasser enthaltenden Zementierungszusammensetzung, in der das Wasser Salz in einer Menge bis zu ungefähr 18 Gew.-%, bezogen auf das Gewicht des Wassers enthält, sowie Zement und ungefähr 0,1 Gew.-% bis ungefähr 1,5 Gew.-%, bezogen auf das Gewicht des Zements, eines Copolymeren aus N,N-Dimethylacrylamid und



2-Acrylamido-2-methylpropansulfonsäure in einem Molverhältnis von ungefähr 1:4 bis ungefähr 4:1 und mit einem Molgewicht von ungefähr 150 000 bis ungefähr 250 000.

9. Verfahren nach Anspruch 8, dadurch gekennzeichnet, daß das Molverhältnis von N,N-Dimethylacrylamid zu 2-Acrylamido-2-methylpropansulfonsäure in der copolymeren Verbindung ungefähr 1:1,5 beträgt.

Revendications

1. Composition de cimentation, destinée à être utilisée pour des opérations de cimentation de puits de pétrole, de gaz et d'eau, comprenant de l'eau, un ciment hydraulique, et un copolymère de N,N-diméthylacrylamide et d'acide 2-acrylamido-2-méthyl propane sulfonique, ayant un rapport molaire du N,N-diméthylacrylamide à l'acide 2-acrylamido-2-méthyl propane sulfonique d'environ 1:4 à environ 4:1, et un poids moléculaire de 75 000 à 300 000.

2. Composition selon la revendication 1, dans laquelle le copolymère est présent selon une quantité d'environ 0,1% à environ 1,5% en poids par rapport au ciment.

3. Composition selon la revendication 1 ou 2, dans laquelle l'eau contient jusqu'à environ 18% en poids de sel par rapport à l'eau.

4. Composition selon la revendication 1, 2 ou 3, dans laquelle le rapport molaire du N,N-diméthylacrylamide à l'acide 2-acrylamido-2-méthyl propane sulfonique, dans ce copolymère, est de 1:1,5.

5. Procédé de cimentation d'une conduite dans un puits de forage pénétrant une formation souterraine, dans lequel on introduit une composition de cimentation dans l'espace situé entre cette conduite et la formation, cette composition de cimentation, étant telle que cela est défini dans l'une quelconque des revendications 1 à 4.

6. Procédé selon la revendication 5, dans lequel le poids moléculaire du copolymère est de 150 000 à 250 000.

7. Procédé selon la revendication 5 ou 6, dans lequel l'eau contient jusqu'à environ 18% en poids de sel par rapport à l'eau.

8. Procédé de cimentation d'une conduite pénétrant une formation souterraine perméable, dans lequel on introduit une composition de cimentation, dans l'espace situé entre ladite conduite et la formation, et on laisse cette composition durcir, caractérisé en ce qu'on utilise une composition de cimentation comprenant de l'eau, l'eau contenant du sel selon une quantité allant jusqu'à environ 18% en poids par rapport à l'eau, du ciment; et d'environ 0,1% à environ 1,5% en poids par rapport au ciment, d'un copolymère de N,N-diméthylacrylamide et d'acide 2-acrylamido-2-méthyl propane sulfonique, ayant un rapport molaire d'environ 1:4 à environ 4:1, et un poids moléculaire d'environ 150 000 à environ 250 000.

9. Procédé selon la revendication 8, dans lequel le rapport molaire du N,N-diméthylacrylamide à l'acide 2-acrylamido-2-méthyl propane sulfonique, dans le copolymère, est d'environ 1:1,5.

