

PROCESS FOR RECOVERY OF LIGHT ALKYL MONO-AROMATIC COMPOUNDS FROM HEAVY ALKYL AROMATIC AND ALKYL-BRIDGED NON-CONDENSED ALKYL AROMATIC COMPOUNDS

Field

[0001] This disclosure relates to the recovery of light alkylated mono-aromatics from streams containing alkyl-bridged non-condensed alkylated multi-aromatic compounds and heavy alkyl-aromatic compounds during a hydrocarbon refining process.

Background

[0002] In an aromatics complex, a variety of process units are used to convert naphtha or pyrolysis gasoline into benzene, toluene and mixed xylenes, which are basic petrochemical intermediates used for the production of various other chemical products. In order to maximize the production of benzene, toluene and mixed xylenes, the feed to an aromatics complex is generally limited from C₆ up to C₁₁ compounds. In most aromatics complexes, the mixed xylenes are processed within the complex to produce the particular isomer—*para*-xylene, which can be processed downstream to produce terephthalic acid. This terephthalic acid is used to make polyesters, such as polyethylene terephthalate. In order to increase the production of benzene and *para*-xylene, the toluene and C₉ and C₁₀ aromatics are processed within the complex through a toluene, C₉, C₁₀ transalkylation/toluene disproportionation (TA/TDP) process unit to produce benzene and xylenes. Any remaining toluene, C₉, and C₁₀ aromatics are recycled to extinction. Compounds heavier than C₁₀ are generally not processed in the TA/TDP unit, as they tend to cause rapid deactivation of the catalysts used at the higher temperatures used in these units, often greater than 400 °C.

[0003] When *para*-xylene is recovered from mixed xylenes by a selective adsorption process unit in the complex, the C₈ feed to the selective adsorption unit is processed to eliminate olefins and alkenyl aromatics such as styrene in the feed.

Olefinic material can react and occlude the pores of the zeolite adsorbent. The olefinic material is removed by passing a C₈₊ stream across a clay or acidic catalyst to react olefins and alkenyl aromatics with another (typically aromatic) molecule, forming heavier compounds (C₁₆₊). These heavier compounds are typically removed from the mixed xylenes by fractionation. The heavy compounds cannot be processed in the TA/TDP unit due to their tendency to deactivate the catalyst and are generally removed from the complex as lower value fuels blend stock.

[0004] Also during hydrocarbon processing, compounds composed of an aromatic ring with one or more coupled alkyl groups containing three or more carbon molecules per alkyl group may be formed. Formation of these compounds may be from processes used by petroleum refiners and petrochemical producers to produce aromatic compounds from non-aromatic hydrocarbons, such as catalytic reforming. As many of these heavy alkyl aromatic compounds fractionate with the fractions containing greater than 10 carbon atoms, they are not typically sent as feedstock to the transalkylation unit, and instead are sent to gasoline blending or used as fuel oil.

Summary

[0005] A need has been recognized for the characterization and recovery of higher value light aromatics in the range from C₆ to C₁₀ from certain heavy compounds before processing aromatic streams through specialized product production units, such as the TA/TDP unit. Embodiments disclosed here include characterization of the products formed during the treatment of aromatics streams during processing of hydrocarbons. Certain embodiments include processes for recovery of alkyl mono-aromatic compounds. An example of one such process includes the steps of supplying, to a reactor, a feed stream containing one or more of heavy alkyl aromatic compounds and alkyl-bridged non-condensed alkyl multi-aromatic compounds; supplying, to the reactor, a hydrogen stream; allowing the feed stream and the hydrogen stream to react in presence of a catalyst under specific reaction conditions to produce a product stream containing one or more alkyl mono-aromatic compounds; and recovering, from the reactor, the product stream for a downstream process. The downstream process can be a para-xylene recovery process. The alkyl-bridged non-condensed alkyl multi-aromatic compounds include at least two benzene rings connected by an alkyl bridge group

having at least two carbons, wherein the benzene rings are connected to different carbons of the alkyl bridge group. In certain embodiments, the feed stream includes C₉₊ alkyl aromatic compounds obtained from a xylene rerun column. The feed stream can be supplied to the reactor without being diluted by a solvent.

[0006] In certain embodiments, the hydrogen stream is combined with the feed stream before being supplied to the reactor. In certain embodiments, the hydrogen stream includes a recycled hydrogen stream and a makeup hydrogen stream. In certain embodiments, the hydrogen stream comprises at least 70% hydrogen by weight. The catalyst can be presented as a catalyst bed in the reactor. In certain embodiments, a portion of the hydrogen stream is fed to the catalyst bed in the reactor to quench the catalyst bed. In certain embodiments, the catalyst bed is comprised of two or more catalyst beds. The catalyst can include a support being at least one member of the group consisting of silica, alumina, and combinations thereof, and can further include an acidic component being at least one member of the group consisting of amorphous silica-alumina, zeolite, and combinations thereof. In certain embodiments, the catalyst includes an IUPAC Group 8-10 metal and an IUPAC Group 6 metal. In certain embodiments, the catalyst includes an IUPAC Group 8-10 metal being at least one member of the group consisting of iron, cobalt, and nickel, and combinations thereof and further includes an IUPAC Group 6 metal being at least one member of the group consisting of molybdenum and tungsten, and combinations thereof. In certain embodiments, the IUPAC Group 8-10 metal is 2 to 20 percent by weight of the catalyst and the IUPAC Group 6 metal is 1 to 25 percent by weight of the catalyst. In certain embodiments, the catalyst is comprised of nickel, molybdenum, ultrastable Y-type zeolite, and γ -alumina support.

[0007] In certain embodiments, the specific reaction conditions include an operating temperature of the reactor during the hydrodearylation reaction being in the range of 200 to 450 °C. The operating temperature of the reactor during the hydrodearylation reaction can be about 300 °C. The operating temperature of the reactor during the hydrodearylation reaction can be about 350 °C. The specific reaction conditions can include a hydrogen partial pressure of the reactor during the hydrodearylation reaction being in the range of 5 to 50 bar gauge. The hydrogen partial

pressure of the reactor during the hydrodearylation reaction can be maintained at less than 20 bar gauge. The specific reaction conditions can include a feed rate of the hydrogen stream being in the range of 500 to 5000 standard cubic feet per barrel of feedstock.

[0008] Certain embodiments of the process further includes the step of supplying, to the reactor, a recycled hydrocarbon stream containing unreacted alkyl-bridged non-condensed alkyl multi-aromatic compounds. The recycled hydrocarbon stream can be combined with the feed stream to form a combined feed stream being supplied to the reactor. The hydrogen stream can be combined with the combined feed stream to form a second combined stream being supplied to the reactor. Certain embodiments of the process further includes the step of supplying the product stream to a separation zone to separate the product into a lighter hydrocarbon stream and a heavier hydrocarbon stream. The lighter hydrocarbon stream can be processed to provide a recycled hydrogen stream. The recycled hydrogen stream can be combined with a makeup hydrogen stream to provide the hydrogen stream for supplying to the reactor. Certain embodiments of the process further includes the steps of: supplying the product stream to a first separator to provide a first light stream and a first heavy stream; supplying the first light stream to a second separator to provide a second light stream and a second heavy stream. The first heavy stream and the second heavy stream are combined to form a heavier hydrocarbon stream. Certain embodiments of the process further includes the step of supplying the heavier hydrocarbon stream to a fractionation zone for fractionating into two or more streams. Certain embodiments of the process further includes the step of supplying the heavier hydrocarbon stream to a first fractionator for fractionating into a first light fractionation stream and a first heavy fractionation stream. Then, at least a portion of the first light fractionation stream is fed to a xylene complex for further processing, and the first heavy fractionation stream is supplied to a second fractionator for fractionating into a second light fractionation stream and a second heavy fractionation stream. The second light fractionation stream is supplied to the xylene complex, and at least a portion of the second heavy fractionation stream is recycled to the reactor.

Brief Description of the Drawings

[0009] Embodiments will be readily understood by the following detailed description in conjunction with the accompanying drawings. Embodiments are illustrated by way of example and not by way of limitation in the figures of the accompanying drawings.

[0010] **FIG. 1** schematically illustrates a process for the conversion of alkyl-bridged non-condensed alkyl aromatic compounds to non-condensed alkyl aromatic compounds, in accordance with various embodiments.

[0011] **FIG. 2** schematically illustrates a system for the conversion of alkyl-bridged non-condensed alkyl aromatic compounds to non-condensed alkyl aromatic compounds, in accordance with various embodiments.

[0012] **FIG. 3** is a plot of reactor effluent ASTM D1500 color and weight fraction boiling at less than 180 °C as a function of reactor inlet temperature, under reaction conditions described in Examples.

[0013] **FIG. 4** is a plot of reactor effluent density and weight percentage of mono-aromatics as a function of reactor inlet temperature, under reaction conditions described in Examples.

Detailed Description

[0014] The present disclosure describes various embodiments related to processes, devices, and systems for conversion of alkyl-bridged non-condensed alkyl aromatic compounds to alkyl mono-aromatic compounds. Further embodiments are described and disclosed.

[0015] In the following description, numerous details are set forth in order to provide a thorough understanding of the various embodiments. In other instances, well-known processes, devices, and systems may not be described in particular detail in order not to unnecessarily obscure the various embodiments. Additionally, illustrations of the various embodiments may omit certain features or details in order to not obscure the various embodiments.

[0016] In the following detailed description, reference is made to the accompanying drawings that form a part of this disclosure. The drawings may provide an illustration of some of the various embodiments in which the subject matter of the present disclosure may be practiced. Other embodiments may be utilized, and logical changes may be made without departing from the scope of this disclosure. Therefore, the following detailed description is not to be taken in a limiting sense.

[0017] The description may use the phrases “in some embodiments,” “in various embodiments,” “in an embodiment,” or “in embodiments,” which may each refer to one or more of the same or different embodiments. Furthermore, the terms “comprising,” “including,” “having,” and the like, as used with respect to embodiments of the present disclosure, are synonymous.

[0018] As used in this disclosure, the term “hydrodearylation” refers to a process for the cleaving of the alkyl bridge of non-condensed alkyl-bridged multi-aromatics or heavy alkyl aromatic compounds to form alkyl mono-aromatics, in the presence a catalyst and hydrogen.

[0019] As used in this disclosure, the term “stream” (and variations of this term, such as hydrocarbon stream, feed stream, product stream, and the like) may include one or more of various hydrocarbon compounds, such as straight chain, branched or cyclical alkanes, alkenes, alkadienes, alkynes, alkyl aromatics, alkenyl aromatics, condensed and non-condensed di-, tri- and tetra- aromatics, and gases such as hydrogen and methane, C₂₊ hydrocarbons and further may include various impurities.

[0020] As used in this disclosure, the term “zone” refers to an area including one or more equipment, or one or more sub-zones. Equipment may include one or more reactors or reactor vessels, heaters, heat exchangers, pipes, pumps, compressors, and controllers. Additionally, an equipment, such as reactor, dryer, or vessels, further may include one or more zones.

[0021] As used in this disclosure, the term “rich” means an amount of at least 50% or greater, by mole percentage of a compound or class of compounds in a stream. Certain streams rich in a compound or class of compounds can contain about 70% or

greater, by mole percentage of the particular compound or class of compounds in the streams. In certain cases, mole percentage may be replaced by weight percentage, in accordance with standard industry usage.

[0022] As used in this disclosure, the term “substantially” means an amount of at least 80%, by mole percentage of a compound or class of compounds in a stream. Certain streams substantially containing a compound or class of compounds can contain at least 90%, by mole percentage of the compound or class of compounds in the streams. Certain streams substantially containing a compound or class of compounds can contain at least 99%, by mole percentage of the compound or class of compounds in the streams. In certain cases, mole percentage may be replaced by weight percentage, in accordance with standard industry usage.

[0023] As used in this disclosure, the term “mixed xylenes” refers to a mixture containing one or more C₈ aromatics, including any one of the three isomers of dimethylbenzene and ethylbenzene.

[0024] As used in this disclosure, the term “conversion” refers to the conversion of compounds containing multiple aromatic rings or mono-aromatic compounds with heavy (C₄+) alkyl groups boiling above 210 °C to mono-aromatic compounds with a lighter alkyl groups boiling below 210 °C.

[0025] The oligomer byproducts formed by the reaction of olefinic hydrocarbons across an acid catalyst are heavy aromatics and must be removed by fractionation. The nature of the byproducts formed has not been well characterized. Embodiments of the disclosure here include characterization of the C₈+ fraction of reformat. In certain embodiments, the C₈+ fraction of reformat primarily contains aromatics (generally more than 95%). The olefinic species in this fraction are composed primarily of alkenyl aromatics, such as styrene and methyl-styrene. Such molecules would be expected to react across clay-containing Lewis-acid sites at temperatures around 200 °C with the alkyl aromatics via a Friedel-Crafts reaction to form molecules with two aromatic rings connected with an alkyl bridge. Alkenyl aromatics may react, in turn, with these compounds to form multi-aromatic compounds with three or more aromatic rings connected by alkyl bridges. Such multi-aromatic

compounds may be characterized as having a relatively high density (greater than 900 kg/m³), a darker brown color (Standard Reference Method Color greater than 20), and higher boiling points (greater than 280 °C), as compared to non-bridged alkyl aromatics. The remaining non-aromatic olefin portion of the C₈₊ fraction of reformate in this embodiment would be expected to react across clay- containing Lewis acid sites, at temperatures around 200 °C, with alkyl aromatics via a Friedel-Crafts reaction to form mono-aromatic molecules with at least one large (more than 7 carbon atoms) alkyl group. Such heavy mono-aromatics may be characterized as having a moderately high density (greater than 800 kg/m³), and higher boiling points (greater than 250 °C), as compared to lighter alkyl aromatics. Such heavy molecules are separated from C₉ and C₁₀ mono-aromatics by fractionation before the C₉ and C₁₀ aromatics are sent to the TA/TDP process unit for conversion to benzene and xylenes.

[0026] Processing of a stream containing multi-aromatic compounds may include separation from lighter unreacted alkyl aromatics by fractionation, where a separation process may provide at least one low-boiling point (or light) fraction containing reduced levels of olefins and at least one high-boiling point (or heavy) fraction containing the multi-aromatic compounds along with high boiling point alkyl aromatics. The heavy fraction containing the multi-aromatic compounds may be utilized as a stream for gasoline blending because it has a relatively high octane; however, the high density, darker brown color, and high final boiling point may limit the amount that may be blended into a gasoline stream. Alternatively, the heavy fraction containing the multi-aromatic compounds may be utilized as a fuel oil blend component. The heavy fraction containing the multi-aromatics typically is not processed in catalytic units such as a toluene/C₉/C₁₀ transalkylation unit, because the condensed multi-aromatics in the heaviest fractions with greater than ten carbon atoms tend to form catalyst-deactivating coke layers at the conditions used in such units. The formation of coke layers potentially limits catalyst life between regenerations. Accordingly, alternative processing methods and systems are needed to optimize the use of a hydrocarbon process stream containing alkyl-bridged non-condensed alkyl aromatic compounds.

[0027] Certain embodiments disclosed here relate to recovery of light alkylated mono-aromatics from streams containing alkyl-bridged non-condensed alkylated multi-aromatic compounds and heavy alkyl-aromatic compounds during a hydrocarbon refining process. Alkyl-bridged non-condensed alkyl aromatic compounds may be referred to as multi-aromatics or poly-aromatics. Conversion of multi-aromatics into alkyl mono-aromatics may be desirable to optimize the use of hydrocarbon process streams containing multi-aromatics. In various embodiments, recovery processes provide alkyl mono-aromatic compounds that have retained the high octane properties of the multi-aromatics. Retaining a high octane may be desirable for gasoline blending of the alkyl aromatics. In various embodiments, the density, color, and boiling point properties may be improved by the recovery processes, resulting in a higher value hydrocarbon stream for blending into gasoline streams. In various embodiments, the processes for conversion of multi-aromatics into alkyl aromatics may allow for the use of the alkyl aromatics as feedstock to a benzene, toluene, ethylbenzene, and xylenes (BTEx) petrochemicals processing unit. In various embodiments, the processes for conversion of multi-aromatics into alkyl aromatics may allow for the use of the alkyl aromatics as feedstock within a TA/TDP unit. Accordingly, certain embodiments may provide higher value use of a hydrocarbon stream containing multi-aromatics by converting these compounds to alkyl aromatics.

[0028] Certain embodiments disclosed here relate to methods for recovery of light alkylated mono-aromatics from streams containing alkyl-bridged non-condensed alkylated multi-aromatic compounds and heavy alkyl-aromatic compounds. One such method includes the steps of supplying to a reactor a feed stream containing a plurality of alkyl bridged non-condensed alkyl aromatic compounds and heavy alkyl aromatic compounds; supplying a hydrogen stream to the reactor; allowing the feed stream and the hydrogen stream to react in the presence of a catalyst to produce a product stream containing alkyl mono-aromatic compounds; and recovering, from the reactor, the product stream. The alkyl-bridged non-condensed alkyl aromatic compounds include at least two benzene rings connected by an alkyl bridge group having at least two carbons, wherein the benzene rings are connected to at least two different carbons of the alkyl bridge group. The feed stream can be a C₉₊ heavy aromatics stream from a xylenes rerun column. The feed stream can be a C₉₊ aromatics stream, which includes

di, tri, and poly aromatics (C₉ to C₁₆₊). In certain embodiments, the feed stream may be diluted by a solvent or may be supplied without any dilution by a solvent. In certain embodiments, the feed stream is combined with the hydrogen stream and supplied as a combined stream to the reactor. In certain embodiments, the hydrogen stream includes a combination of a recycled hydrogen stream and a makeup hydrogen stream. The hydrogen stream can contain at least 70% hydrogen by weight. The catalyst may be provided as a catalyst bed in the reactor. In certain embodiments, a portion of the hydrogen stream is fed to the catalyst bed of the reactor to quench the catalyst bed. The catalyst bed may include two or more catalyst beds. In certain embodiments, the catalyst includes a support selected from the group consisting of silica and alumina, and combinations thereof, and further includes an acidic component selected from the group consisting of amorphous silica-alumina and zeolite, and combinations thereof. The catalyst can include an IUPAC Group 8-10 metal and an IUPAC Group 6 metal. The catalyst can include an IUPAC Group 8-10 metal selected from the group consisting of iron, cobalt, and nickel, and combinations thereof, and further includes an IUPAC Group 6 metal selected from the group consisting of molybdenum and tungsten, and combinations thereof. Certain catalysts used here contain the IUPAC Group 8-10 metal as 2 to 20 percent by weight of the catalyst and the IUPAC Group 6 metal as 1 to 25 percent by weight of the catalyst. The catalyst can include one or more of nickel, molybdenum, ultrastable Y-type zeolite, and γ -alumina support. The reactor is operated under suitable temperature and pressure conditions for optimal recovery of the alkylated mono-aromatics. Such operating conditions can include maintaining the temperature of the reactor between 200 to 450 °C during the hydrodearylation reaction. Such operating conditions can include maintaining the temperature of the reactor around 300 °C to 350 °C during the hydrodearylation reaction. The hydrogen partial pressure of the reactor can range from 5 to 50 bar gauge. The hydrogen partial pressure of the reactor can be maintained at less than 20 bar gauge. The feed rate of the hydrogen stream can be 500 to 5000 standard cubic feet per barrel of the hydrocarbon feed stream. Operating conditions can include a liquid hourly space velocity of the reactor of about 0.5 to 10 per hour.

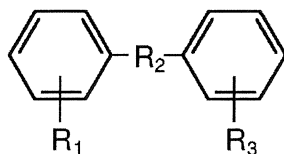
[0029] Certain embodiments of the method can also include the step of supplying, to the reactor, a recycled hydrocarbon stream including a plurality of unreacted alkyl

bridged non-condensed alkyl aromatic compounds. In certain embodiments, the recycled hydrocarbon stream is combined with the feed stream and supplied to the reactor as a single stream. In certain embodiments, the hydrogen stream can be combined with the combined feed stream of the recycled hydrocarbon stream and the feed stream and supplied to the reactor as a single stream. Certain embodiments can include supplying the product stream to a separation zone to separate the product into a lighter hydrocarbon stream and a heavier hydrocarbon stream. In certain embodiments, the product stream includes C₈ to C₁₀ range alkyl mono-aromatics. In certain embodiments, the majority of the olefins obtained from the heavy reformate clay treaters (C₈+) are primarily alkenyl aromatics, and they will react with alkyl aromatics to form the uncondensed alkyl multi-aromatics. The uncondensed alkyl multi-aromatics are hydrodearylated at relatively low temperature and pressure in these certain embodiments, allowing for the conversion to alkyl mono-aromatics while avoiding the excessive catalyst deactivation expected at higher temperatures with a heavy stream. Certain embodiments can include supplying the product stream to a para-xylene recovery process.

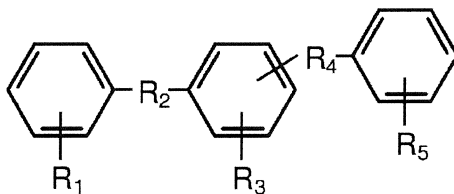
[0030] FIG. 1 schematically illustrates a process **100** for the recovery of light alkylated mono-aromatics from streams containing alkyl-bridged non-condensed alkylated multi-aromatic compounds and heavy alkyl-aromatic compounds, in accordance with various embodiments. The step **102** of process **100** includes supplying, to a reactor, a hydrocarbon feedstock including a plurality of alkyl bridged non-condensed alkyl multi-aromatic compounds. In various embodiments, the alkyl bridged non-condensed alkyl aromatic compounds include at least two benzene rings connected by an alkyl bridge group having at least two carbons, where the benzene rings are connected to different carbons of the alkyl bridge group. In various embodiments, the alkyl bridged non-condensed alkyl aromatic compounds include additional alkyl groups connected to the benzene rings of the alkyl bridged non-condensed alkyl aromatic compounds. The hydrocarbon feedstock can be a stream in a petroleum refinery from one or more hydrocarbons treatments. In various embodiments, the hydrocarbon feedstock may comprise a heavy aromatics stream from a unit operation of a petroleum refinery. In various embodiments, the hydrocarbon feedstock may comprise a C₉+ heavy aromatics stream from a xylene rerun column of

a petroleum refinery. In various embodiments, the hydrocarbon feedstock is undiluted by a solvent.

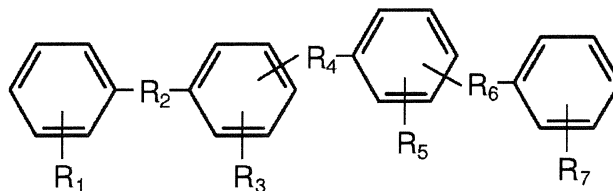
[0031] By way of example and not limitation, the various alkyl bridged non-condensed alkyl aromatic compounds may include a mixture of chemical compounds illustrated by Formula I, Formula II, and Formula III, and various combinations of these compounds.



[Formula I]



[Formula II]



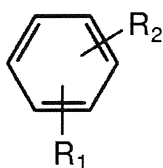
[Formula III]

R_2 , R_4 , and R_6 are alkyl bridge groups independently having from two to six carbon atoms. R_1 , R_3 , R_5 , and R_7 are independently selected from the group consisting of hydrogen and an alkyl group having from one to eight carbon atoms. In addition to the groups R_1 , R_3 , R_5 , and R_7 , the benzene groups of Formulas I, II, and III may further include additional alkyl groups connected to the benzene groups, respectively. In addition to the four benzene groups of Formula III, the various alkyl bridged non-condensed alkyl aromatic compounds may include five or more benzene groups

connected by alkyl bridges, where the additional benzene groups further may include alkyl groups connected to the additional benzene groups.

[0032] The step **104** of process **100** includes supplying, to the reactor, a hydrogen stream. In various embodiments, the hydrogen stream may be combined with the hydrocarbon feedstock to form a combined feedstock stream that is subsequently fed to the reactor. In various embodiments, the hydrogen stream may include a recycled hydrogen stream and a makeup hydrogen stream. In various embodiments, the recycled hydrogen stream may be a stream from processing of a hydrocarbon product stream from the reactor. In various embodiments, the hydrogen stream may contain at least 70 mole percent hydrogen. In various embodiments, the hydrogen stream may contain at least 80 mole percent hydrogen. In various embodiments, the hydrogen stream may contain at least 90 mole percent hydrogen.

[0033] The step **106** of process **100** includes allowing a hydrodearylation reaction to occur in the presence of a catalyst under suitable reaction conditions, such that the alkyl bridges of the alkyl bridged non-condensed alkyl multi-aromatic compounds and heavy alkyl aromatic compounds are cleaved to produce alkyl mono-aromatic compounds. In various embodiments, non-bridging alkyl groups connected to the benzene rings of the alkyl bridged non-condensed alkyl aromatic compounds remain connected to the benzene rings of the non-condensed alkyl aromatic compounds in the hydrocarbon product. By way of example and not limitation, the various alkyl mono-aromatic compounds may include a mixture of chemical compounds illustrated by Formula IV.



[Formula IV]

For the various alkyl mono-aromatic compounds, R_1 is independently selected from the group consisting of an alkyl group having from one to eight carbon atoms, and R_2 is

independently selected from the group consisting of hydrogen and an alkyl group having from one to eight carbon atoms.

[0034] In various embodiments, an operating temperature of the reactor may be 200 to 450 °C, within reasonable engineering tolerances, during the cleaving of the alkyl bridges. In various embodiments, the operating temperature for the reactor may be approximately 300 °C, within reasonable engineering tolerances, for the cleaving of the alkyl bridges. In various embodiments, the operating temperature for the reactor may be 350 °C, within reasonable engineering tolerances, for the cleaving of the alkyl bridges. In various embodiments, a hydrogen partial pressure of the reactor may be 5 to 50 bar gauge, within reasonable engineering tolerances. In various embodiments, the hydrogen partial pressure for the reactor may be less than 20 bar gauge, within reasonable engineering tolerances. In various embodiments, a feed rate of the hydrogen stream may be 500 to 5000 standard cubic feet per barrel of feedstock, within reasonable engineering tolerances. In various embodiments, a liquid hourly space velocity of the reactor may be 0.5 to 10 per hour, within reasonable engineering tolerances.

[0035] The step **108** of process **100** includes recovering, from the reactor, a hydrocarbon product containing the alkyl mono-aromatic compounds. In various embodiments, the hydrocarbon product may be an effluent stream from the reactor. In various embodiments, the effluent stream may be fed to various separation processes to recover unreacted hydrogen, the alkyl mono-aromatic compounds, and the unreacted alkyl-bridged non-condensed alkyl aromatic compounds. In various embodiments, the recovered unreacted hydrogen may be recycled back to the reactor. In various embodiments, the unreacted alkyl-bridged non-condensed alkyl aromatic compounds may be partially recycled back to the reactor. In various embodiments, the alkyl mono-aromatic compounds may be further processed to recovery various high value hydrocarbons.

[0036] The step **110** of process **100** includes supplying, to the reactor, a recycled hydrocarbon stream including a plurality of unreacted alkyl bridged non-condensed alkyl aromatic compounds. In various embodiments, the recycled

hydrocarbon stream may be a stream from processing of a hydrocarbon product from the reactor. In various embodiments, the recycled hydrocarbon stream may be combined with the feedstock stream to form a combined feedstock stream that is fed to the reactor. In various embodiments, the hydrogen stream may be combined with the combined feed stream to form a second combined stream that is fed to the reactor. In various embodiments, the recycled hydrocarbon stream, the hydrogen stream, and the feedstock stream may be combined in any order to form a combined stream that is fed to the reactor. In various embodiments, the recycled hydrocarbon stream, the hydrogen stream, and the feedstock stream may be fed separately to the reactor or two of the streams may be combined and the other fed separately to the reactor. In various embodiments, the hydrogen stream has a portion of the stream fed directly to one or more catalyst beds of the reactor.

[0037] The step **112** of process **100** includes supplying, the hydrocarbon product to a separation zone to separate the hydrocarbon product into a lighter hydrocarbon stream and a heavier hydrocarbon stream. In various embodiments, the separation zone may comprise a first separator and a second separator. The hydrocarbon product may be fed to the first separator to provide a first light stream and a first heavy stream from the first separator. The first light stream may be fed to the second separator to provide a second light stream and a second heavy stream. The first heavy stream and the second heavy stream may be combined to form the heavier hydrocarbon stream. The second light stream may be the lighter hydrocarbon stream from the separation zone. In various embodiments, the lighter hydrocarbon stream may be processed to provide a recycled hydrogen stream. In various embodiments, the recycled hydrogen stream may be combined with a makeup hydrogen stream to provide the hydrogen stream to be supplied to the reactor.

[0038] The step **114** of process **100** includes supplying the heavier hydrocarbon stream to a fractionation zone for fractionating into two or more streams. In various embodiments, the fractionation zone may comprise a first fractionator and a second fractionator. The heavier hydrocarbon stream may be fed to the first fractionator for fractionating into a first light fractionation stream and a first heavy fractionation stream. At least a portion of the first light fractionation stream may be fed to a xylene complex

for processing to recover xylenes. The first heavy fractionation stream may be fed to the second fractionator for fractionating into a second light fractionation stream and a second heavy fractionation stream. The second light fractionation stream may be fed to the xylene complex for recovery of xylenes. In various embodiments, a portion of the second heavy fractionation stream may be recycled to the reactor to provide the recycled hydrocarbon stream. In various embodiments, a portion of the second heavy fractionation stream may be a bleed stream to prevent buildup of the alkyl-bridged non-condensed alkyl aromatic compounds in the various process flow streams. A flow rate of the bleed stream may be adjusted accordingly to ensure no heavy aromatic hydrocarbon build up in the various process flow streams.

[0039] **FIG. 2** schematically illustrates a system **200** for the conversion of alkyl-bridged non-condensed alkyl aromatic compounds to alkyl mono-aromatic compounds, in accordance with various embodiments. The system **200** may be referred to as a single stage hydrodearylation system for the conversion of heavy aromatics to non-condensed alkyl aromatics. The various process flow lines illustrated in **FIG. 2** may be referred to as streams, feeds, products, or effluents. Additionally, not all heat transfer, mass transfer, and fluid conveying equipment are illustrated, and the requirements for these items are well understood by a person of ordinary skill in the art.

[0040] The system **200** may include a hydrodearylation reaction zone **202**. The reaction zone **202** may include a reactor **204**. The reactor **204** may include an effective quantity of a suitable catalyst. The catalyst may be in a catalyst bed. The reactor **204** may include an inlet for receiving a combined stream **210** including a feedstock stream **206**, a recycle stream **208**, and a hydrogen stream **212**. The feedstock stream **206** may be a stream including C₉₊ aromatics. A hydrodearylated effluent stream **214** may be discharged from an outlet of reactor **204**. The hydrodearylation reactor **204** may have a single or multiple catalyst beds and may receive quench hydrogen stream in between the beds of a multi-bed arrangement. Although not shown, the quench hydrogen stream may be a portion of the hydrogen stream **212** piped to the various locations of the catalyst beds in the reactor **204**.

[0041] In various embodiments, the degree of conversion in the hydrodearylation zone **202** may be kept below a threshold to limit the amount of catalyst required and the amount of coking on the catalyst. By way of example and not limitation, a threshold limit may be 70% of a maximum potential conversion in the reactor **204**. The hydrodearylated effluent stream **214** may pass to a separation zone **230**. The separation zone may include two separators, a hot separator **232** and the cold separator **234**. The hot separator **232** may include an inlet for receiving the reactor effluent **214**, an outlet for discharging a hydrodearylated gas stream **236**, and an outlet for discharging a hydrodearylated liquid stream **240**. The cold separator **234** may include an inlet for partially condensed hydrodearylated gas stream **236**, an outlet for discharging a vapor stream **238** and outlet for discharging a hydrocarbon liquid stream **242**. Heat exchangers may be included to cool the hot stream **236** before entering subsequent cold separator **234**. The heat exchangers are not shown and any design requirements for the heat exchangers are well understood by a person having ordinary skill in the art. The stream **236** may include one or more gases selected from a group consisting of hydrogen, methane, ethane, C₃₊ hydrocarbons, and combinations thereof. The stream **236** may exit the hot separator **232** and be fed to the cold separator **234**.

[0042] The vapor stream **238** from cold separator **234** may be rich in hydrogen. The vapor stream **238** may be recycled back after compression through recycling system **270** with a compressor **272** to produce a stream **274**. The stream **274** may be combined with a hydrogen make up stream **276**. The hydrogen makeup stream **276** may be a high purity make up gas containing substantially hydrogen from a header. The combined stream may be recycled back to the feed section through the header to provide the hydrogen stream **212**.

[0043] The liquid stream **242** from the cold separator **234** may be preheated in a heat exchanger train (not shown). The liquid stream **242** may be combined with the hot hydrocarbon liquid stream **240** to form a liquid stream **244**, which may flow to a fractionation zone **250**.

[0044] The fractionation zone **250** may include a stripper column **252** and a splitter column **254**. The columns **252**, **254** may be reboiled fractionation columns. The

liquid stream **244** may enter the stripper column **252**. The stripper column **252** may be a tray column or a packed column, or a combination of the two types of columns. The stripper column **252** may form two streams, a light vapor stream **256** and a bottom stream **260**. The vapor stream **256** may be condensed, and a portion may be a liquid reflux for the stripper column **252**. A portion of the condensed and non-condensed vapor stream **256** may be routed for further processing. By way of example and not limitation, the condensed and non-condensed vapor stream **256** may be processed in a reformat splitter column or a heavy aromatics column within a *para*-xylene aromatic complex. These details of further processing are not shown in **FIG. 2** as they are understood by a person of ordinary skill in the art.

[0045] The bottom stream **260** from stripper column **252** may be routed into the splitter column **254**. The splitter column **254** may be a tray column or a packed column, or a combination of the two types of columns. The splitter column **254** may form two streams, a light stream **258** and a heavy stream **262**. The light stream **258** may be comprised of C₆₊ compounds. The heavy stream **262** may be comprised of C₁₀₊ compounds.

[0046] The light stream **258** may be condensed and portion of the condensed light stream may be a liquid refluxed to the splitter column **254**. A portion of the light stream **258** that is not refluxed to the splitter column **254** may be routed for further processing. By way of example, this portion of the light stream **258** may be routed to a reforming/*para*-xylene complex for xylene recovery. The heavy stream **262** may be split into two streams, a recycle stream **208** and a bleed stream **264**. A flow rate of the bleed stream **264** may be adjusted accordingly to ensure no heavy aromatic hydrocarbon build up in the reaction stream **210**.

[0047] In various embodiments, the hydrogen stream **212** may be a once-through stream without recycling via streams **238**, **274**. Accordingly, a hydrogen stream **276** may be added via a manifold to form hydrogen stream **212** without stream **274**. In various embodiments, flashed gases from the cold separator **234** may be routed out of the system **200** and back to a hydrogen generation source (not shown). In various embodiments, when the hydrogen stream **212** is a once-through stream, the separator

effluent liquid **244** may be directly routed to a xylene rerun column within a *para*-xylene complex.

[0048] In various embodiments, the hydrodearylation reaction zone **202** may include two reactors in parallel and may be used with an in-situ regeneration loop. As a fixed bed catalyst system is susceptible to coking when processing heavy aromatics, one reactor may be operating while the other reactor is in a regeneration mode for various embodiments.

[0049] In various embodiments, the hot and cold separators **232, 234** may be replaced by a single separator with a heat exchanger train to preheat the hydrogen stream **212** or the combined stream **210** with reactor effluent **214**.

[0050] In various embodiments, the feedstock stream **206** may be a heavy hydrocarbons stream. The heavy hydrocarbons stream may be C₉₊ or C₁₀₊ from a xylene rerun column or a heavy aromatic column bottoms from a *para*-xylene aromatic complex. The feedstock stream **206** may include C₉ to C₁₆₊, and this stream may be predominantly mono-aromatics, di-aromatics, and poly-aromatics.

[0051] In various embodiments, the hydrodearylation reaction zone **202** may include a reactor **204** having a single catalyst bed or multiple catalyst beds. In various embodiments, the multiple catalyst beds may receive quench a hydrogen stream between the beds. Although not illustrated in **FIG. 2**, the hydrogen stream **212** may be provided anywhere along the reactor **204**, and multiple hydrogen streams may be provided, depending upon the number of beds.

[0052] In various embodiments, the reactor **204** may contain a catalyst having at least one IUPAC Group 8-10 metal, and at least one IUPAC Group 6 metal. The IUPAC Group 8-10 metal may be selected from the group consisting of iron, cobalt, and nickel, and combinations thereof. The IUPAC Group 6 metal may be selected from a group consisting of molybdenum and tungsten, and combinations thereof. The IUPAC Group 8-10 metal may be present in an amount of approximately 2 - 20% by weight, and the IUPAC Group 6 metal may be present in an amount of approximately 1 - 25% by weight. In various embodiments, the IUPAC Group 8-10 and IUPAC Group

6 metals may be on a support material. In various embodiments, the support material may be silica or alumina, and may further include an acidic component selected from the group consisting of an amorphous silica alumina, a zeolite or a combination of the two. In various embodiments, the reactor **204** may contain a catalyst having any noble IUPAC Group 8-10 metal on a silica-alumina or alumina support having an acid cracking component of an amorphous silica-alumina or a zeolite, or a combination of the two. In certain embodiments, the reactor **204** may contain a catalyst selected from the group consisting of platinum, palladium, and combinations thereof, on a silica-alumina or alumina support having an acid cracking component of an amorphous silica-alumina or a zeolite, or a combination of the two.

[0053] In various embodiments, operating conditions for the hydrodearylation reaction zone **202** may include a reaction temperature in the range of from 200 °C to 450 °C (392 °F to 840 °F), and a hydrogen partial pressure in the range of from 5 bar gauge to 50 bar gauge (70 psig to 725 psig). In various embodiments, operating conditions for the hot separator **232** may include a temperature in the range of from 200 °C to 400 °C (392 °F to 750 °F), and a hydrogen partial pressure in the range of from 5 bar gauge to 50 bar gauge (70 psig to 725 psig). In various embodiments, operating conditions for the cold separator **234** may include a temperature in the range of from 40 °C to 80 °C (104 °F to 176 °F), and a pressure in the range of from 5 bar gauge to 50 bar gauge (70 psig to 725 psig). In various embodiments, operating conditions for the fractionation zone **250** may include a temperature in the range of from 40 °C to 300 °C (104 °F to 572 °F), and a pressure in the range of from 0.05 bar to 30 bar (0.73 psig to 435 psig).

Examples

[0054] According to various embodiments, the present disclosure describes methods and systems for a hydrodearylation, as illustrated and described for the various embodiments. In an example of a hydrodearylation process, a feedstock consisting of a xylenes rerun column bottoms stream with an ASTM D1500 color of 5, a density of 0.9125 g/cm³, and a 57 weight percent of hydrocarbons boiling below 180 °C (356 °F) was reacted in a hydrodearylation reaction zone containing a catalyst having nickel and

molybdenum with ultrastable Y-type (USY) zeolite on a silica-alumina support operated at hydrodearylation conditions including a temperatures from 200 to 450 °C (392 to 842 °F), at a hydrogen partial pressure of 15 bara (218 psia), a liquid hourly space velocity of 1.3 hr⁻¹. The results of the hydrodearylation reactions are summarized in **FIGS. 3** and **4**.

[0055] **FIG. 3** is a plot of reactor effluent ASTM D1500 color and weight fraction boiling at less than 180 °C as a function of reactor inlet temperature. As can be seen in **FIG. 3**, a temperature of approximately 350 °C appears to provide a higher percentage of lower boiling fraction and a lower color value as compared to other inlet reactor temperatures. **FIG. 4** is a plot of reactor effluent density and weight percentage of mono-aromatics as a function of reactor inlet temperature. As can be seen in **FIG. 4**, a reactor inlet temperature between 350 °C and 400 °C appears to provide a higher percentage of mono-aromatics under these reaction conditions and a lower density as compared to other inlet reactor temperatures.

[0056] Ranges may be expressed herein as from about one particular value and to about another particular value. When such a range is expressed, it is to be understood that another embodiment is from the one particular value and/or to the other particular value, along with all combinations within said range. Where the range of values is described or referenced herein, the interval encompasses each intervening value between the upper limit and the lower limit as well as the upper limit and the lower limit and includes smaller ranges of the interval subject to any specific exclusion provided.

[0057] Where a method comprising two or more defined steps is recited or referenced herein, the defined steps can be carried out in any order or simultaneously except where the context excludes that possibility.

[0058] While various embodiments have been described in detail for the purpose of illustration, they are not to be construed as limiting, but are intended to cover all the changes and modifications within the spirit and scope thereof.

Claims

What is claimed is:

1. A process for recovery of alkyl mono-aromatic compounds, the process comprising the steps of:
supplying, to a reactor, a feed stream containing one or more of heavy alkyl aromatic compounds and alkyl-bridged non-condensed alkyl multi-aromatic compounds;
supplying, to the reactor, a hydrogen stream;
allowing the feed stream and the hydrogen stream to react in presence of a catalyst under specific reaction conditions to produce a product stream containing one or more alkyl mono-aromatic compounds; and
recovering, from the reactor, the product stream for a downstream process, wherein the alkyl-bridged non-condensed alkyl multi-aromatic compounds include at least two benzene rings connected by an alkyl bridge group having at least two carbons, wherein the benzene rings are connected to different carbons of the alkyl bridge group.
2. The process of claim 1, wherein the feed stream comprises C₉₊ alkyl aromatic compounds obtained from a xylene rerun column.
3. The process as in any one of the preceding claims, wherein the feed stream is undiluted by a solvent.
4. The process as in any one of the preceding claims, wherein the hydrogen stream is combined with the feed stream before being supplied to the reactor.
5. The process as in any one of the preceding claims, wherein the hydrogen stream is comprised of a recycled hydrogen stream and a makeup hydrogen stream.
6. The process as in any one of the preceding claims, wherein the hydrogen stream comprises at least 70% hydrogen by weight.
7. The process as in any one of the preceding claims, wherein the catalyst is presented as a catalyst bed in the reactor.
8. The process of claim 7, wherein a portion of the hydrogen stream is fed to the catalyst bed in the reactor to quench the catalyst bed.
9. The process of claim 7, wherein the catalyst bed is comprised of two or more

catalyst beds.

10. The process of as in any one of claims 1-7, wherein the catalyst includes a support being at least one member of the group consisting of silica, alumina, and combinations thereof, and further includes an acidic component being at least one member of the group consisting of amorphous silica-alumina, zeolite, and combinations thereof.
11. The process of claim 10, wherein the catalyst includes an IUPAC Group 8-10 metal being at least one member of the group consisting of iron, cobalt, and nickel, and combinations thereof and further includes an IUPAC Group 6 metal being at least one member of the group consisting of molybdenum and tungsten, and combinations thereof.
12. The process of claim 11, wherein the IUPAC 8-10 metal is 2 to 20 percent by weight of the catalyst and the IUPAC Group 6 metal is 1 to 25 percent by weight of the catalyst.
13. The process of as in any one of claims 1-7, wherein the catalyst is comprised of nickel, molybdenum, ultrastable Y-type zeolite, and γ -alumina support.
14. The process of as in any one of claims 1-7, wherein specific reaction conditions include an operating temperature of the reactor being in the range of 200 to 450 °C.
15. The process of claim 14, wherein the operating temperature of the reactor is about 300 °C.
16. The process of claim 14, wherein the operating temperature of the reactor is about 350 °C.
17. The process of as in any one of claims 1-7, wherein specific reaction conditions include a hydrogen partial pressure of the reactor being in the range of 5 to 50 bar gauge.
18. The process of claim 17, wherein the hydrogen partial pressure of the reactor is less than 20 bar gauge.
19. The process of as in any one of claims 1-7, wherein specific reaction conditions include a feed rate of the hydrogen stream being in the range of 500 to 5000 standard cubic feet per barrel of feedstock.
20. The process of as in any one of claims 1-7, wherein the downstream process is

a *para*-xylene recovery process.

21. The process of as in any one of claims 1-7, further comprising:
supplying, to the reactor, a recycled hydrocarbon stream containing unreacted
alkyl-bridged non-condensed alkyl multi-aromatic compounds.
22. The process of claim 21, wherein the recycled hydrocarbon stream is combined
with the feed stream to form a combined feed stream being supplied to the
reactor.
23. The process of claim 22, wherein the hydrogen stream is combined with the
combined feed stream to form a second combined stream being supplied to the
reactor.
24. The process of as in any one of claims 1-7, further comprising:
supplying the product stream to a separation zone to separate the product into a
lighter hydrocarbon stream and a heavier hydrocarbon stream.
25. The process of claim 24, wherein the lighter hydrocarbon stream is processed
to provide a recycled hydrogen stream.
26. The process of claim 25, wherein the recycled hydrogen stream is combined
with a makeup hydrogen stream to provide the hydrogen stream for supplying
to the reactor.
27. The process of as in any one of claims 1-7, wherein the downstream process
further comprises:
supplying the product stream to a first separator to provide a first light stream
and a first heavy stream; and
supplying the first light stream to a second separator to provide a second light
stream and a second heavy stream;
wherein the first heavy stream and the second heavy stream are combined
to form a heavier hydrocarbon stream.
28. The process of claim 27, wherein the downstream process further comprises:
supplying the heavier hydrocarbon stream to a fractionation zone for
fractionating into two or more streams.
29. The process of claim 27, wherein the downstream process further comprises
supplying the heavier hydrocarbon stream to a first fractionator for fractionating
into a first light fractionation stream and a first heavy fractionation stream,

wherein at least a portion of the first light fractionation stream is supplied to a xylene processing unit; and
supplying the first heavy fractionation stream to a second fractionator for fractionating into a second light fractionation stream and a second heavy fractionation stream, wherein the second light fractionation stream is supplied to the xylene processing unit, and at least a portion of the second heavy fractionation stream is recycled to the reactor.