CLAIMS

1. A sleeve assembly for use in a wellbore, the sleeve assembly comprising:

a shifting sleeve comprising an engagement mechanism for coupling the shifting sleeve to a mechanical shifting component of a shifting device; wherein said shifting device also comprises an isolation component disposed next to the mechanical shifting component along a length of a coiled tubing lowered through the wellbore;

a collapsible baffle moveable from a radially open position to a radially collapsed position in response to movement of the shifting sleeve, wherein the isolation component of the shifting device engages with the collapsible baffle when the collapsible baffle is in the radially collapsed position; and

a sliding sleeve disposed adjacent the collapsible baffle and moveable to expose ports for providing access to a formation from inside the wellbore, in response to force from the isolation component engaged with the collapsible baffle.

2. The sleeve assembly of claim 1, further comprising an air chamber piston sleeve partially disposed in an air chamber adjacent the shifting sleeve, wherein the air chamber piston sleeve is moveable through the air chamber in response to a movement of the shifting sleeve, and wherein the collapsible baffle is moveable in response to movement of the air chamber piston sleeve.

3. The sleeve assembly of claim 2, wherein the shifting sleeve, the air chamber piston sleeve, the collapsible baffle in the radially open position, and the sliding sleeve each have a minimum inner diameter large enough to accommodate the mechanical shifting component and the isolation component moving through the sleeve assembly.

4. The sleeve assembly of claim 1, wherein the shifting sleeve extends toward and covers the collapsible baffle when the collapsible baffle is in the radially open position.

5. The sleeve assembly of claim 1, wherein the baffle comprises a material that is degradable when exposed to downhole fluids.

6. A system, comprising:

a sleeve assembly comprising a collapsible baffle and a sliding sleeve disposed adjacent the collapsible baffle, wherein the collapsible baffle is moveable from a radially open position to a radially collapsed position; and

a shifting device disposed on coiled tubing, the shifting device comprising:

a mechanical shifting component comprising an engagement feature to activate the sleeve assembly to collapse the baffle; and

an isolation component comprising a plug or ball shaped to seat in the collapsible baffle when the collapsible baffle is in the radially collapsed position, and wherein the sliding sleeve is moveable to expose ports providing access to a formation from inside a wellbore in response to force from the isolation component on the collapsible baffle.

7. The system of claim 6, wherein the sleeve assembly further comprises a shifting sleeve disposed adjacent the collapsible baffle, wherein the mechanical shifting component comprises the engagement feature for releasably coupling to the shifting sleeve, and wherein the collapsible baffle is moveable in response to movement of the shifting sleeve.

8. The system of claim 7, further comprising an air chamber piston sleeve partially disposed in an air chamber adjacent the shifting sleeve, wherein the air chamber piston sleeve is moveable through the air chamber in response to a movement of the shifting sleeve via the mechanical shifting component, and wherein the collapsible baffle is moveable from the radially open position to the radially collapsed position in response to movement of the air chamber piston sleeve.

9. The system of claim 6, further comprising a plurality of sleeve assemblies, each of the plurality of sleeve assemblies comprising a respective collapsible baffle and sliding sleeve; and the shifting device for selectively activating each of the plurality of sleeve assemblies.

10. The system of claim 6, further comprising an engagement feature for selectively coupling the isolation component to the collapsible baffle in the radially collapsed position.

11. The system of claim 6, wherein the isolation component is disposed above the mechanical shifting component in the shifting device.

12. The system of claim 6, further comprising a cutting device for perforating the formation, the cutting device comprising the mechanical shifting component and the isolation component.

13. A method, comprising:

releasably engaging a shifting sleeve disposed in a wellbore via a mechanical shifting component of a shifting device disposed on coiled tubing, wherein said shifting device further

comprising an isolation component disposed next to the mechanical shifting component along a length of the coiled tubing lowered through the wellbore;

moving the shifting sleeve via the mechanical shifting component of the shifting device engaged with the shifting sleeve;

collapsing a baffle from a radially open position to a radially collapsed position against an inner diameter of a sliding sleeve, in response to movement of the shifting sleeve;

engaging the collapsed baffle via the isolation component of the shifting device; and

moving the sliding sleeve along the wellbore to expose ports for providing access to a formation from inside the wellbore in response to a force from the isolation component on the baffle.

14. The method of claim 13, further comprising exposing multiple fracture zones by moving the sliding sleeves of a plurality of sleeve assemblies disposed along a length of the wellbore via a single shifting device disposed on the coiled tubing in a single downhole trip.

15. The method of claim 13, further comprising actuating a downward movement of an air chamber piston sleeve based on a pressure differential caused by movement of the shifting sleeve, in order to collapse the baffle via the air chamber piston sleeve.

16. The method of claim 13, further comprising perforating the formation via a cutting tool disposed on the coiled tubing, wherein the cutting tool comprises the shifting device.

17. The method of claim 13, further comprising returning the baffle from the radially collapsed position to the radially open position via the isolation component.

18. The method of claim 13, further comprising maintaining a fully open wellbore inner diameter through the shifting sleeve, the collapsible baffle, and the sliding sleeve prior to movement of the shifting sleeve via the shifting device.

19. The method of claim 13, wherein releasably engaging the shifting sleeve via the shifting device comprises pressurizing down the coiled tubing to expand keys extending from the shifting device to engage an inner diameter of the shifting sleeve.

20. The method of claim 13, further comprising blocking the mechanical engagement feature of the shifting device from downhole fluids via the isolation component engaged with the baffle.