Gas Handler, Riser Assembly, and Method

BACKGROUND

TECHNICAL FIELD

[0001] Embodiments of the subject matter disclosed herein generally relate to methods and systems and, more particularly, to mechanisms and techniques for subsea drilling.

DISCUSSION OF THE BACKGROUND

[0002] During the past years, with the increase in price of fossil fuels, the interest in developing new production fields has dramatically increased. However, the availability of land-based production fields is limited. Thus, the industry has now extended drilling to offshore locations, which appear to hold a vast amount of fossil fuel.

[0003] However, a problem posed by the underwater exploration, and especially deep water exploration, is the control of gas in the marine riser. The marine riser (or a lower marine riser package) is essentially a pipe made of many components that connects a rig or vessel that floats at the surface of the water to a blowout preventer provided undersea at a well head. These elements are shown in Figure 1. More specifically, an oil and gas exploration system 10 includes a vessel (or rig) 12 having a reel 14 that supplies power/communication cables 16 to a controller 18. The controller 18 is disposed undersea, close to or on the seabed 20. In this respect, it is noted that the elements shown in Figure 1 are not drawn to scale and no dimensions should be inferred from Figure 1.

[0004] Figure 1 also shows that a drill string 24 is provided inside a riser system 40, that extends from vessel 12 to one or more BOPs 26 and 28. A wellhead 22 of the subsea well is connected to a casing 44, which is configured to accommodate the drill string 24 that enters the subsea well. At the end of the drill string 24 there is a drill bit (not shown). Various mechanisms, also not shown, are employed to rotate the drill string 24, and implicitly the drill bit, to extend the subsea well. The dirt and debris produced by the drill string 24 are removed by circulating a special fluid, called "mud", through an inside of the drill string 24 and then through an annulus formed between the outside of the drill string 24 and an inside of the riser system 40. Thus, the mud is pumped from the vessel 12 through the drill string 24 down to the drill bit and back through the annulus of the riser system 40 back to the vessel 12.

[0005] The riser system 40 is currently installed in the following way. The vessel 12 stores plural risers that may be connected one to the other to form the riser system 40. Each riser is lowered through a deck of the vessel 12, substantially perpendicular to the surface of the water. Once a first riser is immersed into the water, a second riser is attached to the first riser and further immersed into the water. The process goes on until the first riser reaches the equipment at the well head. At that stage, the first riser is secured to the equipment. Thus, each riser has to have an external diameter less than an internal diameter of a hole in the deck or otherwise the riser cannot be lowered through the deck of vessel 12.

[0006] Conventionally, plural pipes are attached to an outside of the riser, e.g., choke line, kill line, blue conduit, yellow conduit, etc. and form a riser assembly. Also, in order to prevent a possible gas bubble to propagate from the well to the

vessel, a gas handler may be attached to at least a riser assembly of the riser system 40. Such a riser assembly 50 having a riser 51 with a gas handler 52 is shown in Figure 2. The riser 51 has a top end 54a and a lower end 54b configured to connect to other risers. Figure 2 also shows the various lines (pipes) 56a to 56d that run along an outside of the riser 50. Because of the size limitations of the deck of the vessel, Figure 2 shows that the lines 56a to 56d are bent and provided at a single side 58 of the gas handler 52 in order to reduce an overall exterior diameter of the riser assembly 50 to fit through the deck.

[0007] However, from a manufacturing point of view, bending the pipes 56a to 56d as shown in Figure 2 is time consuming and adds to the overall cost of the riser assembly. Accordingly, it would be desirable to provide systems and methods that avoid the afore-described problems and drawbacks.

SUMMARY

[0007a] According to one aspect, there is provided, a riser assembly to be used in underwater oil and gas exploration, the riser assembly comprising: a riser having a lower end and an upper end and a central conduit extending from the lower end to the upper end; a gas handler connected to the riser and provided between the lower end and the upper end, the gas handler having an external casing, a central passage within the external casing in fluid communication with the central conduit, an elastomeric body surrounding the central passage that is movable by a piston to a closed position blocking upward flow through the central passage that selectively blocks and opens fluid communication between the central passage and the gas vent conduit; plural pipes attached to an outside of the riser such that at least one of the plural pipes has a flow path that passes within and through the external casing alongside the central passage; and a gas vent pipe configured to start at the gas vent conduit of the gas handler and extend towards the upper end of the riser, and the gas vent pipe is further configured to divert a gas from the gas handler through the outside of the riser.

[0007b] According to another aspect, there is provided a riser assembly to be used in underwater oil and gas exploration, the riser assembly comprising: a riser having a first end and a second end and a conduit extending from the first end to the second end; a gas handler connected to the riser and provided between the first end and the second end, the gas handler having an external casing; plural pipes attached to an outside of the riser such that at least one pipe of the plural pipes enters through the external casing; a gas vent pipe configured to start at the gas handler and extend towards the second end of the riser and the gas vent pipe is further configured to divert a gas from the gas handler through the outside of the riser, and wherein the gas handler further comprises: a lower cap and an upper cap configured to be attached to the external casing; and the at least one pipe is made of a first portion and a second portion that are not in direct contact with each other.

[0007c] According to still another aspect, there is provided a riser system configured to connect an undersea well to a vessel, the riser system comprising: plural riser assemblies configured to be connected to each other to form a main conduit from the vessel to the well, the main conduit being configured to accommodate a drill line, at least one riser assembly comprising: a riser having a lower end and an upper end and a central conduit extending from the lower end to the upper end; a gas handler connected to the riser and provided between the lower end and the upper end, the gas handler having an external casing, a central passage within the external casing in fluid communication with the central conduit, an elastomeric body surrounding the central passage that is movable by a piston to a closed position blocking upward flow through the central passage, a gas vent conduit in fluid communication with the central passage, and a valve sleeve that is moved by the piston to block and open fluid communication between the central passage and the gas vent conduit; plural pipes attached to an outside of the riser, each of the pipes having a lower portion joining a lower end of the gas handler, and upper portion joining and extending upward from an upper end of the gas handler, and a pipe passage extending through the external casing alongside the central passage and communicating the lower portion of each of the pipes with the upper portion of one of the pipes; and a gas vent pipe configured to start at the gas vent conduit of the gas handler and extend towards the upper end of the riser and the gas vent pipe is further configured to divert a gas from the gas handler through the outside of the riser.

[0007d] According to yet another aspect, there is provided a method for assembling and operating a riser assembly, the method comprising: attaching a gas handler to a riser having an upper end at a drilling vessel and a lower end at a subsea wellhead, the riser having a central conduit extending from the lower end to the upper end, the gas handler having a central passage in fluid communication with the central conduit; attaching plural pipes to an outside of the riser; connecting at least one pipe of the plural pipes to a pipe conduit formed in an external casing of the gas handler alongside the central passage; connecting a gas vent pipe to the gas handler such that the gas vent pipe extends towards the upper end of the riser and the gas vent pipe is configured to divert a gas from the gas handler through the outside of the riser; flowing drilling fluid up the central conduit from the subsea wellhead; and if a sufficient quantity of gas within the drilling fluid is detected, with the gas handler, closing the central passage and directing the gas out the gas vent pipe.

[0008] According to one exemplary embodiment, there is a riser assembly to be used in underwater oil and gas exploration. The riser assembly includes a riser having a first end and a second end and a conduit extending from the first end to the second end; a gas handler connected to the riser and provided between the first end and the second end, the gas handler having an external casing; plural pipes attached to an outside of the riser such that at least one pipe of the plural pipes enters through the external casing; and a gas vent pipe configured to start at the gas handler and extend towards the second end of the riser and the gas vent pipe is further configured to divert a gas from the gas handler through the outside of the riser.

[0009] According to another exemplary embodiment, there is a gas handler configured to remove gas from a riser. The gas handler includes an external casing having first and second ends; a wall provided inside the external casing and configured to define an elongated cavity; a piston configured to move along the elongated cavity; a sleeve configured to move along the elongated cavity, wherein the piston and the sleeve are provided in a chamber around the elongated cavity; an elastomeric body configured to be pressed by the piston to close the elongated cavity; a gas vent conduit formed in a wall of the external casing and configured to output the gas; and a conduit formed in a wall of the external casing and configured to extend from the first end to the second end.

[0010] According to still another exemplary embodiment, there is a method for assembling a riser assembly. The method includes attaching a gas handler to a riser having a first end and a second end and a conduit extending from the first end to the second end; attaching plural pipes to an outside of the riser; connecting at least one pipe of the plural pipes to a conduit formed in an external casing of the gas handler; and connecting a gas vent pipe to the gas handler such that the gas vent pipe extends towards the second end of the riser and the gas vent pipe is configured to divert a gas from the gas handler through the outside of the riser.

BRIEF DESCRIPTION OF THE DRAWINGS

[0011] The accompanying drawings, which are incorporated in and constitute a part of the specification, illustrate one or more embodiments and, together with the description, explain these embodiments. In the drawings:

[0012] Figure 1 is a schematic diagram of a conventional offshore rig;

[0013] Figure 2 is a schematic diagram of a conventional riser assembly with a gas handler;

[0014] Figure 3 is a schematic diagram of a riser assembly having a novel gas handler according to an exemplary embodiment;

[0015] Figure 4 is a schematic diagram of a cap of a gas handler according to an exemplary embodiment;

[0016] Figure 5 is a schematic diagram of a line entering a cap of a gas handler according to an exemplary embodiment;

[0017] Figure 6 is a schematic diagram of a line entering a casing of a gas handler according to an exemplary embodiment;

[0018] Figure 7 is a schematic diagram of an interior of a gas handler according to an exemplary embodiment;

[0019] Figure 8 is an schematic diagram of a closed piston of a gas handler according to an exemplary embodiment;

[0020] Figure 9 is a schematic diagram of a riser assembly according to an exemplary embodiment;

[0021] Figure 10 is a schematic diagram of a cut-through of a gas handler according to an exemplary embodiment; and

[0022] Figure 11 is a flow chart of a method for assembling a riser assembly according to an exemplary embodiment.

DETAILED DESCRIPTION

[0023] The following description of the exemplary embodiments refers to the accompanying drawings. The same reference numbers in different drawings identify the same or similar elements. The following detailed description does not limit the invention. Instead, the scope of the invention is defined by the appended claims. The following embodiments are discussed, for simplicity, with regard to the terminology and structure of risers, riser assemblies, and riser systems. However, the embodiments to be discussed next are not limited to these systems, but may be applied to other systems that require to have an overall exterior diameter less than a predetermined size.

[0024] Reference throughout the specification to "one embodiment" or "an embodiment" means that a particular feature, structure, or characteristic described in connection with an embodiment is included in at least one embodiment of the subject matter disclosed. Thus, the appearance of the phrases "in one embodiment" or "in an embodiment" in various places throughout the specification is not necessarily referring to the same embodiment. Further, the particular features, structures or characteristics may be combined in any suitable manner in one or more embodiments.

[0025] According to an exemplary embodiment, a gas handler that is provided on a riser is configured to receive plural pipes such that the plural pipes do not have to be bent around and brought to one side of the body. In one application, all the plural pipes enter through a housing of the gas handler in order to pass the gas handler.

[0026] According to an exemplary embodiment illustrated in Figure 3, a riser assembly 70 includes a riser 72 and a gas handler 74. The gas handler 74 has an

external casing 76 having a predetermined external diameter. The external diameter of the external casing 76 is smaller than a diameter of a hole in a deck through which the riser assembly has to pass. Plural pipes 78a-d are provided outside the riser 72 and attached to riser 72 by brackets 80. An imaginary cylinder that includes all the pipes has a diameter smaller than the external diameter of the casing 76. A guide bracket 82 may be placed at a bottom end 84 of the riser 72 and another guide bracket 86 may be placed at a top end 88 of the riser 72. The bottom and top ends of the riser are defined relative to a position of the riser when provided in the riser system underwater. Other risers are configured to be attached to ends 84 and 88 of the current riser 72. The riser 72 has a conduit 73 that extends from the bottom end 84 to the top end 88 and this conduit is configured to receive a drill line (not shown).

[0027] The guide brackets 82 and 86 are used for aligning the plural pipes 78a-d when assembled and holding them secure during pressurization. More or less guide brackets may be used. The plural pipes 78a-d may include a mud boost line, a choke line, a kill line, a yellow conduit line, a blue conduit line. Other lines are also possible. Figure 3 also shows plural bumper plates 90a-c that are attached to the riser 72. The bumper plates are provided between the plural pipes 78a-d and have corresponding edges 92a-c configured to be more elevated than the plural pipes relative to an outer surface of the riser 72. In this way, when the riser assembly 70 is lowered through the deck of the vessel, the plural pipes do not bump into the edges of the deck. It is noted that due to the continuous movement of the vessel (waves, etc.), when the riser assembly is lowered through the deck, the riser assembly is prone to moving and thus hitting the edges of the deck. Thus, the bumper plates protect the plural pipes from being deformed during such interactions with the deck.

[0028] According to an exemplary embodiment illustrated in Figure 4, a more detailed view of the connection between the plural pipes 78a-d and the gas handler 74 is presented. The casing 76 has an upper cap 100 that may be attached with bolts 102 to the casing 76. A pipe 78a is configured to enter through the upper cap 100 via a hole (not shown). Each pipe of the plural pipes 78a-d may have a corresponding hole in the cap 100. Figure 5 shows the hole 104 of the cap 100. Figure 5 also shows that pipe 78a has a collar 106 or other means (a shoulder) that is configured to be accommodated by hole 104. The collar 106 may be welded to the pipe 78a. Each pipe 78a-d may have a similar collar. The hole 104 may have a shoulder 104a for preventing the pipe 78a to further enter into the casing 76.

[0029] For maintaining the pipe 78a in place, i.e., inside the gas handler 74, a plate 108 is configured to be attached to the cap 100, around the pipe 78a. In this way, the collar 106 is prevented to exit the hole 104 and the pipe 78a is secured to the cap 100. An appropriate seal or washer 105 may be used between the collar 106 and the plate 108. One or more seals 107 may be used between the pipe 78a and the hole 104 for preventing a fluid inside the pipe 78a from escaping. According to an exemplary embodiment, the pipe 78a may enter through the cap 100 to reach the casing 76.

[0030] The pipe 78a ends inside the casing 76 as shown in Figure 6. In other words, a conduit 110 is formed through the casing 76, from one end to the other, for transmitting the fluid under pressure across the gas handler 74. For achieving this goal, the casing 76 is configured to have a receptacle region 76a having an inner diameter d that fits (plus normal tolerances) an outer diameter of the pipe 78a. The pipe 78a may be stabbed into the receptacle 76a. For ensuring that no pressure

from inside the pipe 78a escapes outside, plural seals 112 may be provided at an interface between the pipe 78a and the receptacle 76a. The pipe 78a may enter a predetermined depth h into the casing 76. A similar arrangement may be provided at the other end of the casing 76 for a corresponding part. Returning to Figure 5, the riser 70 may be attached to the cap 100 either by welding or by forming the riser 70 integrally with and the cap 100.

[0031] The gas handler 74 is discussed now with reference to Figure 7. The gas handler 74 has the exterior casing 76 formed to incorporate most if not all of its components. In one application, the exterior casing 76 is a cylinder. Figure 7 shows a lower cap 101 that is attached, similar to the upper cap 100, to the casing 76. Figure 7 also shows the conduit 110 formed through a wall 111 of the casing 76, from the upper cap 100 to the lower cap 101. A pipe 112a enters through the lower cap 101 and partially into the casing 76 to fluidly communicate with the conduit 110. The pipe 112a corresponds to the pipe 78a and together they form, for example, the kill line or any other line.

[0032] The gas handler 74 is configured to remove gas under pressure that might appear inside the riser 70. If the gas under pressure is not removed from the riser, that gas might make its way to the vessel with catastrophic consequences, e.g., explosion. For this reason, the gas handler 74 is an important safety device of the subsea exploration system. The gas that is captured by the gas handler 74 has to be removed from the riser 70 and delivered, in a safety way, to a desired location. For example, the gas might be delivered at the surface of the water, away from the vessel. For this reason, a gas vent conduit 116 is formed in the wall of the casing 76 as shown in Figure 7. The gas vent conduit 116 is configured to communicate with a

sleeve 118 that has a passage 120. As shown in Figure 7, the sleeve 118 fully closes the gas vent conduit 116 by misaligning the passage 120 with a corresponding port 122 of the gas vent conduit 116. In this position, no gas can escape from the riser via the gas vent conduit 116.

[0033] However, the sleeve 118 may be moved upwards (along axis X), along a direction of the riser, as shown in Figure 8. In the embodiment shown in Figure 8, the port 122 of the gas vent conduit 116 is in fluid communication with the passage 120 of the sleeve 118. Further, a gas from inside the riser may travel through an opening 124 of a piston 126 to be discussed later. The piston 126 and the sleeve 118 are provided in a chamber 127 of the gas handler 74. The piston 126 and the sleeve 118 are configured to move along axis X as desired by an operator of the well. The gas from the riser 72 may travel to the gas vent conduit 116 as a cavity 128 is provided at an interface between the sleeve 118 and the piston 126. Figure 8 also shows a hole 130 (in reality may be plural holes 130) in a wall 131 that defines a cavity 132. The cavity 132 fluidly connects two parts (above and below the gas handler) of the riser 72 and the hole 130 fluidly communicates the cavity 132 (e.g., inside of the riser 72) with the chamber 127. The cavity 132 may be elongated along the axis X, e.g., have a cylindrical shape.

[0034] Under certain circumstances, it is possible that the piston 126 moves upwards as also shown in Figure 8 for pressing an elastomer body 136 for closing the communication between the two parts of the riser 70. When this is happening, the gas propagating through the riser is stopped at the gas handler 74 and this gas is provided to the gas vent conduit 116 via the hole 130, opening 124, cavity 128, passage 120, and port 122. This gas further propagates from the gas vent conduit

116 to a gas vent line 140 towards the vessel above. The gas vent line 140 may be connected to the gas vent conduit 116 in a similar manner as the line 78a is connected to conduit 110.

[0035] The gas vent line 140 is shown in Figure 9 together with the other lines. It is noted that the gas vent line extends from the gas handler 74 only towards the upper end 88 of the riser 72 and not towards the lower end 84 of the riser 72. Thus, the gas vent line 140 is different from the other lines 78a-d as this line originates at the gas handler 74. Further, it is noted that any of the lines 78a-d may be formed from two portions that are not in direct contact to each other. For example, line 78a may have a first portion 78a-1 and a second portion 78a-2. These two portions are in fluid communication with each other but not in direct contact with each other as shown in Figure 10. Figure 10 shows a cross-section through the gas handler 74 with the external casing 76 having a given thickness "t". In the external casing, the conduit 110 is formed and the conduit 110 connects the first portion 78a-1 of the line 78a to the second portion 78a-2 of the same line 78a. The same may be true for the other lines 78b-d. However, in another application, the conduit 110 may be formed not in the wall of the casing 76 but inside the casing 76.

[0036] According to an exemplary embodiment illustrated in Figure 11, there is a method for assembling a riser assembly. The method includes a step 1100 of attaching a gas handler (74) to a riser (72) having a first end (84) and a second end (88) and a conduit (73) extending from the first end (84) to the second end (88); a step 1102 of attaching plural pipes (78a-d) to an outside of the riser (72); a step 1104 of connecting at least one pipe (78a) of the plural pipes (78a-d) to a conduit (110) formed in an external casing (76) of the gas handler (74); and a step 1106 of

connecting a gas vent pipe (140) to the gas handler (74) such that the gas vent pipe (140) extends towards the second end (88) of the riser (72) and the gas vent pipe (140) is configured to divert a gas from the gas handler (74) through the outside of the riser (72).

[0037] The disclosed exemplary embodiments provide a system and a method for streamlining an oil and gas exploration process in which a riser system is used to connect an undersea well to a vessel. It should be understood that this description is not intended to limit the invention. On the contrary, the exemplary embodiments are intended to cover alternatives, modifications and equivalents, which are included in the spirit and scope of the invention as defined by the appended claims. Further, in the detailed description of the exemplary embodiments, numerous specific details are set forth in order to provide a comprehensive understanding of the claimed invention. However, one skilled in the art would understand that various embodiments may be practiced without such specific details.

[0038] Although the features and elements of the present exemplary embodiments are described in the embodiments in particular combinations, each feature or element can be used alone without the other features and elements of the embodiments or in various combinations with or without other features and elements disclosed herein.

[0039] This written description uses examples of the subject matter disclosed to enable any person skilled in the art to practice the same, including making and using any devices or systems and performing any incorporated methods. The patentable scope of the subject matter is defined by the claims, and may include other examples

that occur to those skilled in the art. Such other examples are intended to be within the scope of the claims.

What is claimed is:

1. A riser assembly to be used in underwater oil and gas exploration, the riser assembly comprising:

a riser having a lower end and an upper end and a central conduit extending from the lower end to the upper end;

a gas handler connected to the riser and provided between the lower end and the upper end, the gas handler having an external casing, a central passage within the external casing in fluid communication with the central conduit, an elastomeric body surrounding the central passage that is movable by a piston to a closed position blocking upward flow through the central passage that selectively blocks and opens fluid communication between the central passage and the gas vent conduit;

plural pipes attached to an outside of the riser such that at least one of the plural pipes has a flow path that passes within and through the external casing alongside the central passage; and

a gas vent pipe configured to start at the gas vent conduit of the gas handler and extend towards the upper end of the riser, and the gas vent pipe is further configured to divert a gas from the gas handler through the outside of the riser.

2. The riser assembly of claim 1, wherein the gas vent pipe does not extend towards the lower end of the riser.

3. The riser assembly of claim 1, wherein all the plural pipes have flow paths that pass through the external casing of the gas handler alongside the central passage.

4. The riser assembly of claim 1, further comprising: bumper plates attached to the riser and spaced between the plural pipes to protect the plural pipes from being damaged.

5. The riser assembly of claim 1, wherein an external diameter of the casing is larger than a diameter of an imaginary cylinder that encompasses all of the plural pipes.

6. The riser assembly of claim 1, wherein the plural pipes include a choke line, a kill line, and hydraulic fluid conduits.

7. A riser assembly to be used in underwater oil and gas exploration, the riser assembly comprising:

a riser having a first end and a second end and a conduit extending from the first end to the second end;

a gas handler connected to the riser and provided between the first end and the second end,

the gas handler having an external casing; plural pipes attached to an outside of the riser such that at least one pipe of the plural pipes enters through the external casing;

a gas vent pipe configured to start at the gas handler and extend towards the second end of the riser and the gas vent pipe is further configured to divert a gas from the gas handler through the outside of the riser, and wherein the gas handler further comprises:

a lower cap and an upper cap configured to be attached to the external casing; and the at least one pipe is made of a first portion and a second portion that are not in direct contact with each other.

8. The riser assembly of claim 7, wherein the first portion enters through the lower cap and the second portion enters though the upper cap and a conduit formed in a wall of the external casing fluidly communicates the first portion with the second portion.

9. The riser assembly of claim 7, further comprising: a receptacle region provided in the upper cap for receiving the at least one pipe, the receptacle region being configured to partially enter into a wall of the external casing of the gas handler and to fluidly communicate with a conduit formed in a wall of the external casing of the gas handler.

10. The riser assembly of claim 9, wherein a portion of the at least one pipe has a collar configured to enter into the receptacle region.

11. The riser assembly of claim 9, further comprising: at least one seal between the receptacle region and the external casing for preventing a fluid inside the at least one pipe to escape outside.

12. A riser system configured to connect an undersea well to a vessel, the riser system comprising:

plural riser assemblies configured to be connected to each other to form a main conduit from the vessel to the well, the main conduit being configured to accommodate a drill line, at least one riser assembly comprising:

a riser having a lower end and an upper end and a central conduit extending from the lower end to the upper end;

a gas handler connected to the riser and provided between the lower end and the upper end, the gas handler having an external casing, a central passage within the external casing in fluid communication with the central conduit, an elastomeric body surrounding the central passage that is movable by a piston to a closed position blocking upward flow through the central passage, a gas vent conduit in fluid communication with the central passage, and a valve sleeve that is moved by the piston to block and open fluid communication between the central passage and the gas vent conduit;

plural pipes attached to an outside of the riser, each of the pipes having a lower portion joining a lower end of the gas handler, and upper portion joining and extending upward from an upper end of the gas handler, and a pipe passage extending through the external casing alongside the central passage and communicating the lower portion of each of the pipes with the upper portion of one of the pipes; and a gas vent pipe configured to start at the gas vent conduit of the gas handler and extend towards the upper end of the riser and the gas vent pipe is further configured to divert a gas from the gas handler through the outside of the riser.

13. A method for assembling and operating a riser assembly, the method comprising: attaching a gas handler to a riser having an upper end at a drilling vessel and a lower end at a subsea wellhead, the riser having a central conduit extending from the lower end to the upper end, the gas handler having a central passage in fluid communication with the central conduit;

attaching plural pipes to an outside of the riser; connecting at least one pipe of the plural pipes to a pipe conduit formed in an external casing of the gas handler alongside the central passage;

connecting a gas vent pipe to the gas handler such that the gas vent pipe extends towards the upper end of the riser and the gas vent pipe is configured to divert a gas from the gas handler through the outside of the riser;

flowing drilling fluid up the central conduit from the subsea wellhead; and

if a sufficient quantity of gas within the drilling fluid is detected, with the gas handler, closing the central passage and directing the gas out the gas vent pipe.