WHAT IS CLAIMED IS:

~~1. An apparatus comprising:~~

~~a downhole tool operable to connect with a line, wherein the downhole tool comprises:~~

~~a body configured to receive the line; and~~

~~a fluid seal operable to seal against the line when the downhole tool is connected with the line to inhibit wellbore fluid from entering at least a portion of the body when the downhole tool is conveyed within a wellbore via the line.~~

~~2. The apparatus of claim 1 wherein the downhole tool is or comprises a cable head.~~

~~3. The apparatus of claim 1 wherein the line is or comprises a wire rope, a cable, a wireline, a multiline, an e-line, a braided line, a slickline, or another flexible line configured to convey the downhole tool within the wellbore.~~

~~4. The apparatus of claim 1 wherein:~~

~~at least a portion of the fluid seal is surrounded by the body;~~

~~the body and the fluid seal define a bore configured to receive the line; and~~

~~the fluid seal is further operable to seal against the body when the downhole tool is connected with the line.~~

~~5. The apparatus of claim 1 wherein:~~

~~the downhole tool further comprises an inwardly tapered inner surface defining a cavity;~~

~~at least a portion of the fluid seal is disposed within the cavity against the inwardly tapered inner surface; and~~

~~the fluid seal comprises:~~

~~an inner surface defining a bore configured to accommodate the line therethrough, wherein the inner surface of the fluid seal is configured to seal against the line when the downhole tool is connected with the line; and~~

~~an inwardly tapered outer surface configured to seal against the inwardly tapered inner surface defining the cavity.~~

6. The apparatus of claim 5 wherein the downhole tool further comprises a pushing member operable to push the fluid seal to cause the fluid seal to be wedged between the inwardly tapered inner surface and the line thereby causing the fluid seal to seal against the inwardly tapered inner surface and the line.

7. The apparatus of claim 1 wherein:
the downhole tool further comprises an inner surface defining a cavity;
at least a portion of the fluid seal is disposed within the cavity against the inner surface; and
the downhole tool further comprises a pushing member operable to apply pressure to the fluid seal thereby causing the fluid seal to seal against the inner surface and the line.

8. The apparatus of claim 7 wherein the pushing member comprises a threaded member operable to move axially along the cavity when rotated.

9. The apparatus of claim 1 wherein:
the downhole tool further comprises an inwardly tapered inner surface defining a cavity;
at least a portion of the fluid seal is disposed within the cavity; and
the downhole tool further comprises a pushing member operable to push the fluid seal to cause the fluid seal to be wedged between the inwardly tapered inner surface and the line thereby causing the fluid seal to seal against the inwardly tapered inner surface and the line.

10. The apparatus of claim 1 wherein:
the body further comprises an inner surface defining a cavity;
at least a portion of the fluid seal is disposed within the cavity; and
the downhole tool further comprises a pushing member operable to apply pressure to the fluid seal thereby causing the fluid seal to seal against the inner surface and the line.

11. The apparatus of claim 1 wherein:
the fluid seal is a first fluid seal;
the downhole tool further comprises a second fluid seal operable to seal against the body to inhibit the wellbore fluid from entering at least a portion of the body when the downhole tool is conveyed within the wellbore via the line; and

the first and second fluid seals are located on opposing sides of the body.

12. The apparatus of claim 1 wherein:
downhole tool further comprises a line end termination device disposed in a chamber within the body;
the line end termination device is operable to connect with the line; and
the fluid seal inhibits the wellbore fluid from entering the chamber when the downhole tool is conveyed within the wellbore via the line.

13. The apparatus of claim 12 wherein the line end termination device is operable to release the line when a predetermined tension is applied to the line from a wellsite surface.

14. The apparatus of claim 13 wherein the line end termination device comprises a first line end termination device portion and a second line end termination device portion, and wherein the first line end termination device portion is operable to move with respect to the second line end termination device portion to release the line when the predetermined tension is applied to the line from the wellsite surface.

15. The apparatus of claim 12 wherein the body comprises a first body and a second body, and wherein the first body is operable to move with respect to the second body when a predetermined tension is applied to the line from a wellsite surface to cause the line end termination device to release the line.

16. The apparatus of claim 1 wherein:
the body comprises a first body and a second body;
the fluid seal is carried by the first body;
the first body comprises an opening configured to receive the line;
the second body comprises an inner surface defining a bore extending through the second body;
the first body comprises a piston portion slidably disposed within the bore;
the downhole tool further comprises a piston assembly slidably disposed within the bore;
the downhole tool further comprises a line end termination device disposed within the bore between the first body and the piston assembly;

~~the line end termination device is operable to connect with the line;~~

~~the piston portion of the first body comprises an outer diameter and the piston assembly comprises an outer diameter; and~~

~~the outer diameter of the piston portion of the first body and the outer diameter of the piston assembly are substantially equal.~~

~~17. The apparatus of claim 16 wherein the piston portion of the first body and the piston assembly inhibit the wellbore fluid from entering at least a portion of the bore containing the line end termination device when the downhole tool is conveyed within the wellbore.~~

~~18. The apparatus of claim 16 wherein the first body, the line end termination device, and the piston assembly are collectively movable within the bore when the downhole tool is conveyed within the wellbore and a predetermined tension is applied to the line from a wellsite surface.to cause the line end termination device to release the line.~~

~~19~~ 1. An apparatus comprising:

a downhole tool (300) operable to connect with a line (120), wherein the downhole tool comprises:

a body (310, 320) configured to receive the line; ~~and~~

a line end termination device (314) disposed in a chamber (324) within the body, wherein the line end termination device is operable to connect with the line;

a first fluid seal (234) operable to seal against the line when the downhole tool is connected with the line to inhibit wellbore fluid from entering the chamber when the downhole tool is conveyed within a wellbore via the line;

a second fluid seal (373) slidably disposed within the body and operable to seal against an inner surface (322) of the second body to inhibit the wellbore fluid from entering ~~at least a portion of the body~~ the chamber when the downhole tool is conveyed within [[~~a~~]] the wellbore (102) via the line, wherein a portion of the second fluid seal is exposed to a space external to the downhole tool such that wellbore pressure imparts a force to the second fluid seal and the line end termination device via the second fluid seal when the downhole tool is conveyed within the wellbore to thereby maintain the line end termination device connected with the line; and

wherein the line (120) is operably connected with a tensioning device (140) operable to apply an adjustable tensile force to a tool string (110) via the line (120) to convey the tool string (110) along the wellbore (102).

~~20. The apparatus of claim 19 wherein the downhole tool is or comprises a cable head.~~

~~21~~ 2. The apparatus of claim ~~19~~ 1 wherein the line is or comprises a wire rope, a cable, a wireline, a multiline, a braided line, a slickline, or another flexible line configured to convey the downhole tool within the wellbore.

~~22. The apparatus of claim 19 wherein:~~
~~the fluid seal is a first fluid seal;~~
~~the body is configured to receive the line; and~~
~~the downhole tool further comprises a second fluid seal operable to seal against the line when the downhole tool is connected with the line to inhibit the wellbore fluid from entering at least a portion of the body when the downhole tool is conveyed within the wellbore via the line.~~

~~23. The apparatus of claim 22 wherein:~~
~~the downhole tool further comprises a line end termination device disposed in a chamber within the body;~~
~~the line end termination device is operable to connect with the line; and~~
~~the first fluid seal and second fluid seal are operable to inhibit the wellbore fluid from entering the chamber when the downhole tool is conveyed within the wellbore via the line.~~

~~24~~ 3.The apparatus of claim ~~23~~ 1 wherein the line end termination device is operable to release the line when a predetermined tension is applied to the line from a wellsite surface (104).

~~25~~ 4. The apparatus of claim ~~24~~ 1 wherein the line end termination device comprises a first line end termination device portion (317) and a second line end termination device portion (315), wherein the force maintains the first line end termination device portion and the second line end termination device portion together to thereby maintain the line end termination device connected with the line, and wherein the first line end termination device portion is operable

to move with respect to the second line end termination device portion to release the line when ~~the~~ a predetermined tension is applied to the line from the wellsite surface (104).

~~26~~ 5. The apparatus of claim ~~23~~ 1 wherein the body comprises a first body (310) and a second body (320), and wherein the first body is operable to move with respect to the second body when a predetermined tension is applied to the line from a wellsite surface (104) to cause the line end termination device to release the line.

~~27~~ 6. The apparatus of claim ~~19~~ 1 wherein:

the body comprises a first body (310) and a second body (320);

the first body comprises an opening (301) configured to receive the line;

at least a portion (334) of the first body is slidably disposed within the second body;

the ~~first body comprises a sealing portion~~ downhole tool further comprises a third fluid seal (336) fluidly sealing against ~~the~~ an inner surface (322) of the second body and an outer surface of the first body;

~~the fluid seal is slidably disposed within the second body and operable to seal against the inner surface of the second body;~~

the ~~downhole tool further comprises a~~ line end termination device is disposed within the second body between the ~~sealing portion of the first body~~ second fluid seal and the third fluid seal;

~~the line end termination device is operable to connect with the line;~~ and

the ~~sealing portion of the first body and the fluid seal~~ third fluid seal is operable to inhibit the wellbore fluid from entering ~~at least a portion of the second body containing the line end termination device~~ the chamber when the downhole tool is conveyed within the wellbore.

~~28~~ 7. The apparatus of claim ~~27~~ 6 wherein:

the ~~sealing portion of the first body~~ third fluid seal comprises an outer diameter (327);

the second fluid seal comprises an outer diameter (325); and

the outer diameter of the ~~sealing portion of the first body~~ third fluid seal and the outer diameter of the second fluid seal are substantially equal.

~~29~~ 8. The apparatus of claim ~~27~~ 6 wherein the first body, the line end termination device, and the first fluid seal are collectively movable with respect to the second body when the downhole tool is conveyed within the wellbore and a predetermined tension is applied to the line from a wellsite surface (104) to cause the line end termination device to release the line.

~~30. An apparatus comprising:~~

~~a downhole tool operable to connect with a line, wherein the downhole tool comprises:~~

~~a body assembly comprising a first body and a second body, wherein:~~

~~the first body comprises an opening configured to receive the line;~~

~~the second body comprises a bore extending therethrough; and~~

~~the first body comprises a piston portion slidably disposed within the bore;~~

~~a piston assembly slidably disposed within the bore;~~

~~a fluid seal operable to seal against the line when the downhole tool is connected with the line; and~~

~~a line end termination device disposed within the bore between the piston portion of the first body and the piston assembly, wherein the line end termination device is operable to connect with the line, and wherein the fluid seal, the piston portion of the first body, and the piston assembly each inhibit wellbore fluid from entering at least a portion of the bore containing the line end termination device when the downhole tool is conveyed within a wellbore via the line.~~

~~31. The apparatus of claim 30 wherein:~~

~~the piston portion of the first body comprises an outer diameter;~~

~~the piston assembly comprises an outer diameter; and~~

~~the outer diameter of the piston portion of the first body and the outer diameter of the piston assembly are substantially equal.~~

~~32~~ 9. An apparatus comprising:

a downhole tool (300) operable to connect with a line (120), wherein the downhole tool comprises:

a first body (310) comprising an opening (301) to a space external to the downhole tool, wherein the opening is configured to receive the line; ~~and~~

a second body (320), wherein the first body and second body are connected together, and wherein the first body is operable to move with respect to the second body when a predetermined tension is applied to the line from a wellsite surface (104) to cause the downhole tool to release the line; and

a line end termination device (314) operable to connect with the line, wherein the line end termination device is disposed within the second body, wherein the line end termination device comprises a first line end termination device portion (315) and a second line end termination device portion (317), wherein the first line end termination device portion is connected with the first body, and wherein movement of the first body with respect to the second body causes the first line end termination device portion to move away from the second line end termination device portion to release the line to therefore disconnect the downhole tool from the line.

~~33. The apparatus of claim 32 wherein the downhole tool is or comprises a cable head.~~

~~34~~ 10. The apparatus of claim ~~32~~ 9 wherein the line is or comprises a wire rope, a cable, a wireline, a multiline, a braided line, a slickline, or another flexible line configured to convey the downhole tool within the wellbore.

~~35~~ 11. The apparatus of claim ~~32~~ 9 wherein the first body and second body are connected together via a plurality of pins (350), and wherein the pins are configured to break when the predetermined tension is applied to the line from the wellsite surface to permit the first body to move with respect to the second body.

~~36~~ 12. The apparatus of claim ~~32~~ 9 wherein the first body is operable to connect with the line, and wherein the second body is operable to connect with a tool string (114).

~~37~~ 13. The apparatus of claim ~~32~~ 9 wherein a portion (334) of the first body is slidably disposed within the second body.

~~38. The apparatus of claim 32 wherein:~~

~~the downhole tool further comprises a line end termination device operable to connect with the line;~~

~~the first body comprises an opening configured to receive the line;~~

~~the line end termination device is disposed within the second body;~~

~~the line end termination device comprises a plurality of line end termination device portions; and~~

~~movement of the first body with respect to the second body causes the line end termination device portions to move with respect to each other to release the line.~~

~~39~~ 14. The apparatus of claim ~~38~~ 9 wherein the line end termination device is operable to compress the line between the first line end termination device portion and the second line end termination device portion[[~~s~~]] to connect with the line, and wherein separation of the first line end termination device portion and the [[~~s~~]] uncompresses the line to release the line.

~~40~~ 15. The apparatus of claim ~~38~~ 9 wherein ~~at least one of~~ the second line end termination device portion[[~~s~~]] is configured to contact the second ~~connected to the first~~ body to prevent the second line end termination device portion from moving with respect to the second body.

~~41. An apparatus comprising:~~

~~a downhole tool operable to connect with a line, wherein the downhole tool comprises:~~

~~a first body; and~~

~~a second body, wherein the first body and second body are connected together via a plurality of pins, and wherein the pins are configured to break when a predetermined tension is applied to the line from a wellsite surface to permit the first body to move with respect to the second body and thereby cause the downhole tool to release the line.~~

~~42. The apparatus of claim 41 wherein the downhole tool is or comprises a cable head.~~

~~43. The apparatus of claim 41 wherein the line is or comprises a wire rope, a cable, a wireline, a multiline, a braided line, a slickline, or another flexible line configured to convey the downhole tool within the wellbore.~~

~~44. The apparatus of claim 41 wherein each of the pins is configured to break when a predetermined force is applied to the pin.~~

~~45. The apparatus of claim 41 wherein the pins are or comprise shear pins.~~

~~46. The apparatus of claim 41 wherein the pins are or comprise tension pins.~~

~~47. The apparatus of claim 41 wherein:~~
~~the first body comprises a first flange;~~
~~the second body comprises a second flange disposed adjacent to the first flange; and~~
~~the pins extend between the first flange and second flange to connect the first flange and second flange and thereby connect the first body and second body.~~

~~48. The apparatus of claim 41 wherein the first body is operable to connect with the line, and wherein the second body is operable to connect with a tool string.~~

~~49. The apparatus of claim 41 wherein:~~
~~the downhole tool further comprises a line end termination device operable to connect with the line;~~
~~the line end termination device comprises a plurality of line end termination device portions; and~~
~~movement of the first body with respect to the second body causes the line end termination device portions to move with respect to each other to release the line.~~

~~50. The apparatus of claim 49 wherein the first body comprises an opening configured to receive the line, and wherein the line end termination device is disposed within the second body.~~

~~51. An apparatus comprising:~~

~~a downhole tool operable to connect with a line, wherein the downhole tool comprises a line end termination device operable to connect with the line, wherein the line end termination device is operable to release the line when a predetermined tension is applied to the line from a wellsite surface.~~

~~52. The apparatus of claim 51 wherein the downhole tool is or comprises a cable head.~~

~~53. The apparatus of claim 51 wherein the line is or comprises a wire rope, a cable, a wireline, a multiline, a braided line, a slickline, or another flexible line configured to convey the downhole tool within the wellbore.~~

~~54. The apparatus of claim 51 wherein the line end termination device is operable to compress the line to connect with the line, and wherein the line end termination device is operable to uncompress the line to release the line when the predetermined tension is applied to the line from the wellsite surface.~~

~~55. The apparatus of claim 51 wherein the line end termination device comprises a plurality of line end termination device portions, and wherein the line end termination device portions are operable to move with respect to each other to release the line when the predetermined tension is applied to the line from the wellsite surface.~~

~~56. The apparatus of claim 55 wherein:~~
~~at least one of the line end termination device portions comprises a socket;~~
~~at least one of the line end termination device portions comprises a wedge; and~~
~~the socket is configured to receive at least a portion of the wedge to compress the line between the socket and the wedge to connect with the line.~~

~~57. The apparatus of claim 55 wherein the line end termination device portions are operable to compress each armor wire layer of the line to connect the line end termination device with the line, and wherein the line end termination device portions are operable to separate from each other to uncompresses each armor wire layer of the line thereby releasing the line when the predetermined tension is applied to the line from the wellsite surface.~~

~~58. The apparatus of claim 55 wherein the line end termination device portions are operable to:~~
~~move away from each other in a radially outward direction with respect to a central axis of the downhole tool to release the line when the predetermined tension is applied to the line from the wellsite surface; and/or~~
~~move away from each other along the central axis to release the line when the predetermined tension is applied to the line from the wellsite surface.~~

~~59. The apparatus of claim 51 wherein:~~
~~the downhole tool comprises a first body and a second body;~~
~~the first body comprises an opening configured to receive the line;~~
~~the line end termination device is disposed within the second body; and~~
~~the first body is operable to move with respect to the second body when the predetermined tension is applied to the line from the wellsite surface to cause the line end termination device to release the line.~~

~~60. The apparatus of claim 59 wherein the line end termination device comprises a plurality of line end termination device portions, and wherein movement of the first body with respect to the second body causes the line end termination device portions to move with respect to each other to release the line.~~

~~61. The apparatus of claim 60 wherein the line end termination device portions are operable to compress each armor wire layer of the line to connect the line end termination device with the line, and wherein movement of the first body with respect to the second body causes the line end termination device portions to uncompresses each armor wire layer of the line thereby releasing the line.~~

~~62. The apparatus of claim 60 wherein at least one of the line end termination device portions is connected to the first body.~~

~~63. The apparatus of claim 60 wherein a first of the line end termination device portions is operable to contact a shoulder of the second body to prevent the first of the line end termination device portions from moving with respect to the second body, and wherein the first body is operable to move the first of the line end termination device portions with respect to the second body when the predetermined tension is applied to the line from the wellsite surface to cause the first of the line end termination device portion to separate from a second of the second line end termination device portions thereby releasing the line.~~