CLAIMS

1. A wellbore system, comprising:

a tubing head spool (THS) having a THS bore, the THS bore being a full access bore having a first diameter to facilitate passage of one or more wellbore components;

a blowout preventer (BOP) associated with and upstream of the THS, the BOP being installed after the THS and without plugging a well prior to installation, the BOP having a BOP bore with a second diameter, the second diameter being greater than or equal to the first diameter, and, the BOP bore being a full access bore permitting passing of the one or more wellbore components; and

an orientation sleeve having an outer body with a third diameter that is less than both the first diameter and the second diameter, the orientation sleeve arranged within the THS and installed through the BOP, the orientation sleeve having at least one engagement feature, configured to extend radially outward from the third diameter, that interacts with at least one orientation feature formed along the THS bore, the at least one orientation feature positioning the orientation sleeve in a predetermined configuration.

2. The wellbore system of claim 1, further comprising:

a tubing hanger installed, through the BOP, within the orientation sleeve, the tubing hanger being secured, at least in part, by one or more locking grooves formed in the orientation sleeve.

3. The wellbore system of claim 1, wherein the at least one engagement feature includes at least a seal and a locking device, the locking device securing the orientation sleeve to locking features formed along the THS bore.

4. The wellbore system of claim 3, wherein the locking features are helical grooves.

5. The wellbore system of claim 1, wherein the at least one orientation feature includes at least one slot having a fourth diameter extending into a body of the THS, the fourth diameter being greater than the first diameter.

6. The wellbore system of claim 1, further comprising:

a flow by port formed within the orientation sleeve, the flow by port permitting flow into an annulus.

7. The wellbore system of claim 1, further comprising:

one or more tools associated with one or more drilling operation extending through both the THS and the BOP.

8. The wellbore system of claim 7, wherein the one or more drilling operations correspond to a side track option and the one or more tools associated with the side track option includes at least a drill bit.

9. A method, comprising:

installing, prior to installation of a blowout preventer (BOP), a tubing head spool (THS), the THS having first inner diameter larger than or equal to a second inner diameter of the BOP;

landing, on a well after installation of the THS, the BOP;

running, through both the THS and the BOP, one or more strings to conduct a wellbore operation;

installing, through the BOP, an orientation sleeve within the THS, the orientation sleeve having a body outer diameter that is less than both the first inner diameter and the second inner diameter; and

landing, through the BOP, a tubing hanger.

10. The method of claim 9, further comprising:

engaging, via one or more engagement features of the orientation sleeve, one or more orientation features formed along a bore of the THS, the one or more orientation features positioning the orientation sleeve in a predetermined alignment configuration.

11. The method of claim 9, further comprising:

securing, via a sealing assembly, the orientation sleeve to the THS, the sealing assembly having a seal and a locking device that engages locking features formed on a bore of the THS.

12. The method of claim 9, further comprising:

redirecting a flow, through the orientation sleeve, into a flow by port formed along the orientation sleeve.

13. The method of claim 9, further comprising:

cutting a portion of casing within the well, the portion of casing being uphole of a cemented region;

installing, through the BOP and THS, one or more drilling accessories; and

performing one or more drilling operations using the one or more drilling accessories.

14. The method of claim 13, wherein the one or more drilling operations correspond to a side track option, further comprising:

installing, through the BOP and the THS, one or more completions into a wellbore formed via the one or more drilling operations.

15. The method of claim 9, wherein the well is not plugged or shut in prior to installation of the THS.