CLAIMS

1. A system capable of being disposed in a wellbore, the system comprising:

a first pipe having a wall a portion of which defines a target, the wall defining an inner region;

a second pipe capable of being disposed in the inner region of the first pipe, a portion of the second pipe having a second pipe wall a portion of which defines a target; a device carried by at least one of the first pipe or second pipe and capable of preventing relative movement of the two pipes at least rotationally or axially; a switch coupled to said device for being actuated by said device; and

a circuit operatively coupled between said switch and an indicator for notifying an operator when the said switch is actuated;

wherein the second pipe is a tubing string having a latch key;

wherein the device is a latch coupling capable of receiving the latch key; and said switch is coupled to said latch key;

wherein the tubing string includes a plurality of latch keys in a first configuration;

wherein the tubing string further comprising a plurality of switches operatively coupled to said plurality of latch keys, wherein each of said plurality of latch keys is associated with one of said plurality of switches; and

wherein the latch coupling includes a plurality of recessed latch couplings in a second configuration matching the first configuration of the plurality of latch keys to receive the plurality of latch keys.

2. The system of claim 1, wherein the second pipe comprises:

at least one control line coupled between said switch and said indicator and forming a part of said circuit.

3. The system of claim 1, wherein the tubing string further comprises:

a spring urging the latch key radially outward from an outer boundary of the tubing string.

4. The system of claim 1, wherein:

said plurality of switches are connected in series within said circuit.

5. The system of claim 1, wherein:

said plurality of switches are connected in parallel within said circuit.

6. The system of claim 1, wherein:

said plurality of switches are individually addressable and uniquely identifiable.

7. The system of claim 1, wherein:

a first of said plurality of latch couplings is arranged to prevent axial translation but allow rotation of said tubing string with respect to said casing string;

a first of said plurality of latch keys corresponds to said first latch coupling and is operatively coupled to a first of said plurality of switches;

a second of said plurality of latch couplings is arranged to prevent rotation of said tubing string with respect to said casing string; and

a second of said plurality of latch keys corresponds to said second latch coupling and is operatively coupled to a second of said plurality of switches.

8. The system of claim 7, wherein:

said first latch coupling is disposed at an elevation spaced apart from said second latch coupling.

9. A method for orienting a tubing string with respect to a casing string in a wellbore, the casing string having a latch coupling and a casing string window associated with a lateral wellbore, the method comprising:

providing a tubing string having a tubing string window and a latch key;

disposing the tubing string into the wellbore to a position at which at least part of the tubing string window is adjacent to at least part of the casing string window and at which the latch coupling is configured to receive the latch key to prevent at least one of the group consisting of rotation and axial translation of the tubing string with respect to the casing string;

actuating a switch by said latch key when said latch key is received in said latch coupling; and

providing a signal to an operator when said switch is actuated;

wherein the tubing string includes a plurality of latch keys in a first configuration;

and wherein the tubing string further comprising a plurality of switches operatively coupled to said plurality of latch keys, wherein each of said plurality of latch keys is associated with one of said plurality of switches.

10. The method of claim 9, further comprising:

providing a first latch coupling on said casing string arranged to prevent axial translation but allow rotation of said tubing string with respect to said casing string;

providing a second latch coupling on said casing string arranged to prevent rotation of said tubing string with respect to said casing string;

providing a first latch key on said tubing string arranged to be received in said first latch coupling and a first switch on said tubing string arranged to actuate with said first latch key is received in said first latch coupling;

providing a second latch key on said tubing string arranged to be received in said second latch coupling and a second switch on said tubing string arranged to actuate with said second latch key is received in said second latch coupling;

axially moving said tubing string within said casing string until said first latch key is received in said first latch coupling; then

rotating said tubing string within said casing string until said second latch key is received in said second latch coupling; and

providing a signal to said operator by said circuit when said second switch is actuated.

11. The method of claim 10, further comprising:

providing a signal to said operator by said circuit when said first switch is actuated.

12. A method for orienting a tubing string with respect to a casing string in a wellbore, the casing string having a first and second latch couplings and first and second casing string windows associated with first and second lateral bores, the method comprising: providing a tubing string having a first tubing string window and a first latch key located in a first section of said tubing string and a second tubing string window and a second latch key located in a second section of said tubing string;

providing within said tubing string a joint that demarcates said first section from said second section and that enables movement of said second section with respect to the first section;

disposing the tubing string into the casing string to a position at which at least part of the first tubing string window is adjacent to at least part of the first casing string window and at which the first latch coupling is configured to receive the first latch key to prevent at least one of the group consisting of rotation and axial translation of the first section of said tubing string with respect to the casing string;

actuating a first switch by said first latch key when said first latch key is received in said first latch coupling; and

providing a signal to an operator by a circuit when said first switch is actuated; wherein

moving said second section of said tubing string with respect to said first section of said tubing string to a position at which at least part of the second tubing string window is adjacent to at least part of the second casing string window and at which the second latch coupling is configured to receive the second latch key to prevent at least one of the group consisting of rotation and axial translation of the second section of said tubing string with respect to the casing string;

wherein actuating a second switch by said second latch key when said second latch key is received in said second latch coupling;

providing a signal to said operator by said circuit when said second switch is actuated; and

assigning a first address to said first switch;

assigning a second address to said second switch; and

identifying actuation of said first switch using said first address.

13. The method of claim 12, further comprising:

rotating said second section with respect to said first section.

14. The method of claim 12, further comprising:

axially translating said second section with respect to said first section.

15. The system of claim 1, wherein at least one of the targets in the wall of the first pipe and the second pipe is a first window.

16. The system of claim 15, wherein the first window defines an opening in the pipe wall.

17. The system of claim 16, wherein the each of the targets in the respective pipe walls is a window.