WIRELINE RETRIEVABLE SAFETY VALVE WITH RADIAL CUTTING DEVICE

TECHNICAL FIELD OF THE INVENTION

This invention relates in general, to the operation of a subsurface safety valve installed in the tubing of a subterranean wellbore and, in particular, to an apparatus and method for locking out a subsurface safety valve and communicating hydraulic fluid through the subsurface safety valve.

BACKGROUND OF THE INVENTION

One or more subsurface safety valves are commonly installed as part of the tubing string within oil and gas wells to protect against unwanted communication of high pressure and high temperature formation fluids to the surface. These subsurface safety valves are designed to shut in production from the formation in response to a variety of abnormal and potentially dangerous conditions.

As these subsurface safety valves are built into the tubing string, these valves are typically referred to as tubing retrievable safety valves ("TRSV"). TRSVs are normally operated by hydraulic fluid pressure which is typically controlled at the surface and transmitted to the TRSV via a hydraulic fluid line. Hydraulic fluid pressure must be applied to the TRSV to place the TRSV in the open position. When hydraulic fluid pressure is lost, the TRSV will operate to the closed position to prevent formation fluids from traveling therethrough. As such, TRSVs are fail safe valves.

As TRSVs are often subjected to years of service in severe operating conditions, failure of TRSVs may occur. For example, a TRSV in the closed position may leak. Alternatively, a TRSV in the closed position may not properly open. Because of the potential for disaster in the absence of a properly functioning TRSV, it is vital that the malfunctioning TRSV be promptly replaced or repaired.

As TRSVs are typically incorporated into the tubing string, removal of the tubing string to replace or repair the malfunctioning TRSV is required. As such, the costs associated with replacing or repairing the malfunctioning TRSV is quite high. It has been found, however, that a wireline retrievable safety valve ("WRSV") may be inserted inside the original TRSV and

operated to provide the same safety function as the original TRSV. These insert valves are designed to be lowered into place from the surface via wireline and locked inside the original TRSV. This approach can be a much more efficient and cost-effective alternative to pulling the tubing string to replace or repair the malfunctioning TRSV.

One type of WRSV that can take over the full functionality of the original TRSV requires that the hydraulic fluid from the control system be communicated through the original TRSV to the inserted WRSV. In traditional TRSVs, this communication path for the hydraulic fluid is established through a pre-machined radial bore extending from the hydraulic chamber to the interior of the TRSV. Once a failure in the TRSV has been detected, this communication path is established by first shifting a built-in lock out sleeve within the TRSV to its locked out position and shearing a shear plug that is installed within the radial bore.

It has been found, however, that operating conventional TRSVs to the locked out position and establishing this communication path has several inherent drawbacks. To begin with, the inclusion of such built-in lock out sleeves in each TRSV increases the cost of the TRSV, particularly in light of the fact that the built-in lock out sleeves are not used in the vast majority of installations. In addition, since these built-in lock out sleeves are not operated for extended periods of time, in most cases years, they may become inoperable before their use is required. Also, it has been found, that the communication path of the pre-machined radial bore creates a potential leak path for formation fluids up through the hydraulic control system. As noted above, TRSVs are intended to operate under abnormal well conditions and serve a vital and potentially lifesaving function. Hence, if such an abnormal condition occurred when one TRSV has been locked out, even if other safety valves have closed the tubing string, high pressure formation fluids may travel to the surface through the hydraulic line.

In addition, manufacturing a TRSV with this radial bore requires several high-precision drilling and thread tapping operations in a difficult-to-machine material. Any mistake in the cutting of these features necessitates that the entire upper subassembly of the TRSV be scrapped. The manufacturing of the radial bore also adds considerable expense to the TRSV, while at the same time reducing the overall reliability of the finished product. Additionally, these added expenses add complexity that must be built into every installed TRSV, while it will only be put to use in some small fraction thereof.

Attempts have been made to overcome these problems. For example, attempts have been made to communicate hydraulic control to a WRSV through a TRSV using a radial cutting tool to create a fluid passageway from an annular hydraulic chamber in the TRSV to the interior

of the TRSV such that hydraulic control may be communicated to the insert WRSV. It has been found, however, that such radial cutting tools are not suitable for creating a fluid passageway from the non annular hydraulic chamber of a rod piston operated TRSVs.

Therefore, a need has arisen for an apparatus and method for establishing a communication path for hydraulic fluid to a WRSV from a failed rod piston operated TRSV. A need has also arisen for such an apparatus and method that do not require a built-in lock out sleeve in the rod piston operated TRSV. Further, a need has arisen for such an apparatus and method that do not require the rod piston operated TRSV to have a pre-machined radial bore that creates the potential for formation fluids to travel up through the hydraulic control line.

SUMMARY OF THE INVENTION

The present invention disclosed herein comprises an apparatus and method for establishing a communication path for hydraulic fluid to a wireline retrievable safety valve from a rod piston operated tubing retrievable safety valve. The apparatus and method of the present invention do not require a built-in lock out sleeve in the rod piston operated tubing retrievable safety valve. Likewise, the apparatus and method of the present invention avoid the potential for formation fluids to travel up through the hydraulic control line associated with a pre-drilled radial bore in the tubing retrievable safety valve.

In broad terms, the apparatus of the present invention allows hydraulic control to be communicated from a non annular hydraulic chamber of a rod piston operated tubing retrievable safety valve to the interior thereof so that the hydraulic fluid may, for example, be used to operate a wireline retrievable safety valve. This may become necessary when a malfunction of the rod piston operated tubing retrievable safety valve is detected and a need exists to otherwise achieve the functionality of the rod piston operated tubing retrievable safety valve.

The rod piston operated tubing retrievable safety valve of the present invention has a housing having a longitudinal bore extending therethrough. The safety valve also has a non annular hydraulic chamber in a sidewall portion thereof. A valve closure member is mounted in the housing to control fluid flow through the longitudinal bore by operating between closed and opened positions. A flow tube is disposed within the housing and is used to shift the valve closure member between the closed and opened positions. A rod piston, which is slidably disposed in the non annular hydraulic chamber of the housing, is operably coupled to the flow tube. The safety valve of the present invention also has a pocket in the longitudinal bore.

In one embodiment of the present invention a communication tool is used to establish a communication path between the non annular hydraulic chamber in a sidewall portion of the safety valve and the interior of the safety valve. In this embodiment, the communication tool has a first section and a second section that are initially coupled together using a shear pin or other suitable coupling device. A set of axial locating keys is operably attached to the first section of the tool and is engagably positionable within a profile of the safety valve. The tool includes a radial cutting device that is radially extendable through a window of the second section. For example, the radial cutting device may include a carrier having an insert removably attached thereto and a punch rod slidably operable relative to the carrier to radially outwardly extend the insert exteriorly of the second section.

The tool also includes a circumferential locating key that is operably attached to the second section of the tool. The circumferential locating key is engagably positionable within the pocket of the safety valve. Specifically, when the first and second sections of the tool are decoupled, the second section rotations relative to the first section until the circumferential locating key engages the pocket, thereby circumferentially aligning the radial cutting device with the non annular hydraulic chamber. A torsional biasing device such as a spiral wound torsion spring places a torsional load between the first and second sections such that when the first and second sections are decoupled, the second section rotates relative to the first section. A collet spring may be used to radially outwardly bias the circumferential locating key such that the circumferential locating key will engage the pocket, thereby stopping the rotation of the second section relative to the first section. Once the circumferential locating key has engaged the pocket, the radial cutting device will be axially and circumferentially aligned with the non annular hydraulic chamber. Through operation of the radial cutting device, a communication path is created from the non annular hydraulic fluid chamber to the interior of the safety valve.

As such, hydraulic fluid may now be communicated down the existing hydraulic lines to the interior of the tubing. Once this communication path exists, for example, a wireline retrievable safety valve may be positioned within the rod piston operated tubing retrievable safety valve such that the hydraulic fluid pressure from the hydraulic system may be communicated to a wireline retrievable safety valve.

In another embodiment of the present invention, a lock out and communication tool is used to lock out the safety valve and then establish a communication path between the non annular hydraulic chamber in a sidewall portion of the safety valve and the interior of the safety valve. In this embodiment, the lock out and communication tool is lowered into the safety valve

until the lock out and communication tool engages the flow tube. The lock out and communication tool may then downwardly shift the flow tube, either alone or in conjunction with an increase in the hydraulic pressure acting on the rod piston, to operate the valve closure member from the closed position to the fully open position. Alternatively, if the safety valve is already in the open position, the lock out and communication tool simply prevents movement of the flow tube to maintain the safety valve in the open position. Thereafter, the lock out and communication tool interacts with the safety valve as described above with reference to the communication tool to communicate hydraulic fluid from the non annular hydraulic fluid chamber to the interior of the safety valve.

One method of the present invention that utilizes the communication tool involves inserting the communication tool into the safety valve, locking the communication tool within the safety valve with the safety valve in a valve open position, axially aligning the radially cutting device with the non annular hydraulic chamber, circumferentially aligning the radially cutting device with the non annular hydraulic chamber and penetrating the radially cutting device through the sidewall portion and into the non annular hydraulic chamber to create a communication path between the non annular hydraulic chamber and the interior of the safety valve.

In addition, a method of the present invention that utilizes the lock out and communication tool involves engaging the flow tube of the safety valve with the lock out and communication tool, retrieving the lock out and communication tool from the safety valve and maintaining the safety valve in the valve open position by preventing movement of the rod piston with an insert that is left in place within the sidewall portion when the remainder of the radial cutting tool is retracted.

BRIEF DESCRIPTION OF THE DRAWINGS

For a more complete understanding of the present invention, including its features and advantages, reference is now made to the detailed description of the invention, taken in conjunction with the accompanying drawings in which like numerals identify like parts and in which:

Figure 1 is a schematic illustration of an offshore production platform wherein a wireline retrievable safety valve is being lowered into a tubing retrievable safety valve to take over the functionality thereof;

Figures 2A-2B are cross sectional views of successive axial sections of a rod piston operated tubing retrievable safety valve of the present invention in its valve closed position;

Figures 3A-3B are cross sectional views of successive axial sections of a rod piston operated tubing retrievable safety valve of the present invention in its valve open position;

Figures 4A-4B are cross sectional views of successive axial sections of a communication tool of the present invention;

Figures 5A-5B are cross sectional views of successive axial sections of a communication tool of the present invention in its running position and disposed in a rod piston operated tubing retrievable safety valve of the present invention;

Figures 6A-6B are cross sectional views of successive axial sections of a communication tool of the present invention in its locked position and disposed in a rod piston operated tubing retrievable safety valve of the present invention;

Figures 7A-7B are cross sectional views of successive axial sections of a communication tool of the present invention in its orienting position and disposed in a rod piston operated tubing retrievable safety valve of the present invention;

Figures 8A-8B are cross sectional views of successive axial sections of a communication tool of the present invention in its perforating position and disposed in a rod piston operated tubing retrievable safety valve of the present invention;

Figures 9A-9B are cross sectional views of successive axial sections of a communication tool of the present invention in its retrieving position and still substantially disposed in a rod piston operated tubing retrievable safety valve of the present invention; and

Figures 10A-10C are cross sectional views of successive axial sections of a lock out and communication tool of the present invention disposed in a rod piston operated tubing retrievable safety valve of the present invention.

DETAILED DESCRIPTION OF THE INVENTION

While the making and using of various embodiments of the present invention are discussed in detail below, it should be appreciated that the present invention provides many applicable inventive concepts which can be embodied in a wide variety of specific contexts. The specific embodiments discussed herein are merely illustrative of specific ways to make and use the invention, and do not delimit the scope of the invention.

Referring to figure 1, an offshore oil and gas production platform having a wireline retrievable safety valve lowered into a tubing retrievable safety valve is schematically

illustrated and generally designated 10. A semi-submersible platform 12 is centered over a submerged oil and gas formation 14 located below sea floor 16. Wellhead 18 is located on deck 20 of platform 12. Well 22 extends through the sea 24 and penetrates the various earth strata including formation 14 to form wellbore 26. Disposed within wellbore 26 is casing 28. Disposed within casing 28 and extending from wellhead 18 is production tubing 30. A pair of seal assemblies 32, 34 provide a seal between tubing 30 and casing 28 to prevent the flow of production fluids therebetween. During production, formation fluids enter wellbore 26 through perforations 36 in casing 28 and travel into tubing 30 to wellhead 18.

Coupled within tubing 30 is a tubing retrievable safety valve 38. As is well known in the art, multiple tubing retrievable safety valves are commonly installed as part of tubing string 30 to shut in production from formation 14 in response to a variety of abnormal and potentially dangerous conditions. For convenience of illustration, however, only tubing retrievable safety valve 38 is shown.

Tubing retrievable safety valve 38 is operated by hydraulic fluid pressure communicated thereto from surface installation 40 and hydraulic fluid control conduit 42. Hydraulic fluid pressure must be applied to tubing retrievable safety valve 38 to place tubing retrievable safety valve 38 in the open position. When hydraulic fluid pressure is lost, tubing retrievable safety valve 38 will operate to the closed position to prevent formation fluids from traveling therethrough.

If, for example, tubing retrievable safety valve 38 is unable to properly seal in the closed position or does not properly open after being in the closed position, tubing retrievable safety valve 38 must typically be repaired or replaced. In the present invention, however, the functionality of tubing retrievable safety valve 38 may be replaced by wireline retrievable safety valve 44, which may be installed within tubing retrievable safety valve 38 via wireline assembly 46 including wireline 48. Once in place within tubing retrievable safety valve 38, wireline retrievable safety valve 44 will be operated by hydraulic fluid pressure communicated thereto from surface installation 40 and hydraulic fluid line 42 through tubing retrievable safety valve 38. As with the original configuration of tubing retrievable safety valve 38, the hydraulic fluid pressure must be applied to wireline retrievable safety valve 44 to place wireline retrievable safety valve 44 in the open position. If hydraulic fluid pressure is lost, wireline retrievable safety valve 44 will operate to the closed position to prevent formation fluids from traveling therethrough.

Even though figure 1 depicts a cased vertical well, it should be noted by one skilled in the art that the present invention is equally well-suited for uncased wells, deviated wells or horizontal wells. Also, even though figure 1 depicts an offshore operation, it should be noted by one skilled in the art that the present invention is equally well-suited for use in onshore operations.

Referring now to figures 2A and 2B, therein is depicted cross sectional views of successive axial sections a tubing retrievable safety valve embodying principles of the present invention that is representatively illustrated and generally designated 50. Safety valve 50 may be connected directly in series with production tubing 30 of figure 1. Safety valve 50 has a substantially cylindrical outer housing 52 that includes top connector subassembly 54, intermediate housing subassembly 56 and bottom connector subassembly 58 which are threadedly and sealing coupled together.

It should be apparent to those skilled in the art that the use of directional terms such as top, bottom, above, below, upper, lower, upward, downward, etc. are used in relation to the illustrative embodiments as they are depicted in the figures, the upward direction being toward the top of the corresponding figure and the downward direction being toward the bottom of the corresponding figure. As such, it is to be understood that the downhole components described herein may be operated in vertical, horizontal, inverted or inclined orientations without deviating from the principles of the present invention.

Top connector subassembly 54 includes a substantially cylindrical longitudinal bore 60 that serves as a hydraulic fluid chamber. Top connector subassembly 54 also includes a profile 62 and a radially reduced area 64. In accordance with an important aspect of the present invention, top connector subassembly 54 has a pocket 66. In the illustrated embodiment, the center of pocket 66 is circumferentially displaced 180 degrees from longitudinal bore 60. It will become apparent to those skilled in the art that pocket 60 could alternatively be displaced circumferentially from longitudinal bore 60 at many other angles. Likewise, it will become apparent to those skilled in the art that more than one pocket 60 could be used. In that configuration, the multiple pockets 60 could be displaced axially from one another along the interior surface of top connector subassembly 54.

Hydraulic control pressure is communicated to longitudinal bore 60 of safety valve 50 via control conduit 42 of figure 1. A rod piston 68 is received in slidable, sealed engagement against longitudinal bore 60. Rod piston 68 is connected to a flow tube adapter 70 which is

threadedly connected to a flow tube 72. Flow tube 72 has profile 74 and a downwardly facing annular shoulder 76.

A flapper plate 78 is pivotally mounted onto a hinge subassembly 80 which is disposed within intermediate housing subassembly 56. A valve seat 82 is defined within hinge subassembly 80. It should be understood by those skilled in the art that while the illustrated embodiment depicts flapper plate 78 as the valve closure mechanism of safety valve 50, other types of safety valves including those having different types of valve closure mechanisms may be used without departing from the principles of the present invention, such valve closure mechanisms including, but not limited to, rotating balls, reciprocating poppets and the like.

In normal operation, flapper plate 78 pivots about pivot pin 84 and is biased to the valve closed position by a spring (not pictured). When safety valve 50 must be operated from the valve closed position, depicted in figures 2A-2B, to the valve opened position, depicted in figures 3A-3B, hydraulic fluid enters longitudinal bore 60 and acts on rod piston 68. As the downward hydraulic force against rod piston 68 exceeds the upward bias force of spiral wound compression spring 86, flow tube 72 moves downwardly with rod piston 68. As flow tube 72 continues to move downwardly, flow tube 72 contacts flapper closure plate 78 and forces flapper closure plate 78 to the open position.

When safety valve 50 must be operated from the valve open position to the valve closed position, hydraulic pressure is released from conduit 42 such that spring 86 acts on shoulder 76 and upwardly bias flow tube 72. As flow tube 72 is retracted, flapper closure plate 78 will rotate about pin 84 and seal on seat 82.

If safety valve 50 becomes unable to properly seal in the closed position or does not properly open after being in the closed position, it is desirable to reestablish the functionality of safety valve 50 without removal of tubing 30. In the present invention this is achieved by inserting a lock out and communication tool into the central bore of safety valve 50.

Referring now to figures 4A-4B, therein is depicted cross sectional views of successive axial sections a lock out and communication tool embodying principles of the present invention that is representatively illustrated and generally designated 100. Communication tool 100 has an outer housing 102. Outer housing 102 has an upper subassembly 104 that has a radially reduced interior section 106. Outer housing 102 also has a key retainer subassembly 108 including windows 110 and a set of axial locating keys 112. In addition, outer housing 102 has a lower housing subassembly 114.

Slidably disposed within outer housing 102 is upper mandrel 116 that is securably coupled to expander mandrel 118 by attachment members 120. Upper mandrel 116 carries a plurality of dogs 122. Partially disposed and slidably received within upper mandrel 116 is a fish neck 124 including a fish neck mandrel 126 and a fish neck mandrel extension 128. Partially disposed and slidably received within fish neck mandrel 126 and fish neck mandrel extension 128 is a punch rod 130. Punch rod 130 extends down through communication tool 100 and is partially disposed and selectively slidably received within main mandrel 132.

Punch rod 130 and main mandrel 132 are initially fixed relative to one another by shear pin 134. Main mandrel 132 is also initially fixed relative to lower housing subassembly 114 of outer housing 102 by shear pins 136. Shear pins 136 not only prevent relative axial movement between main mandrel 132 and lower housing subassembly 114 but also prevent relative rotation between main mandrel 132 and lower housing subassembly 114. A torsional load is initially carried between main mandrel 132 and lower housing subassembly 114. This torsional load is created by spiral wound torsion spring 138.

Attached to main mandrel 132 is a circumferential locating key 140 on the upper end of collet spring 142. Circumferential locating key 140 includes a retaining pin 144 that limits the outward radial movement of circumferential locating key 140 from main mandrel 132. Disposed within main mandrel 132 is a carrier 146 that has an insert 148 on the outer surface thereof. Insert 148 includes an internal fluid passageway 150. Carrier 146 and insert 148 are radially extendable through window 152 of main mandrel 132. Main mandrel 132 has a downwardly facing annual shoulder 154.

The operation of communication tool 100 of the present invention will now be described relative to safety valve 50 of the present invention with reference to figures 5A-5B, 6A-6B, 7A-7B, 8A-8B and 9A-9B. In figures 5A-5B, communication tool 100 is in its running configuration. Communication tool 100 is positioned within the longitudinal central bore of safety valve 50. As communication tool 100 is lowered into safety valve 50, downwardly facing annular shoulder 154 of main mandrel 132 contacts profile 74 of flow tube 72. Main mandrel 132 may downwardly shift flow tube 72, either alone or in conjunction with an increase in the hydraulic pressure within longitudinal chamber 60, operating flapper closure plate 78 from the closed position, see figures 2A-2B, to the fully open position, see figures 3A-3B. Alternatively, if safety valve 50 is already in the open position, main mandrel 132 simply holds flow tube 72 in the downward position to maintain safety valve 50 in the open position.

Communication tool 100 moves downwardly relative to outer housing 52 of safety valve 50 until axial locating keys 112 of communication tool 100 engage profile 62 of safety valve 50.

Once axial locating keys 112 of communication tool 100 engage profile 62 of safety valve 50, downward jarring on communication tool 100 shifts fish neck 124 along with fish neck mandrel 126, fish neck mandrel extension 128, upper mandrel 116 and expander mandrel 118 downwardly relative to safety mandrel 50 and punch rod 130. This downward movement shifts expander mandrel 118 behind axial locating keys 112 which locks axial locating keys 112 into profile 62, as best seen in figures 6A-6B.

In this locked configuration of communication tool 100, dogs 122 are aligned with radially reduced interior section 106 of upper housing subassembly 104. As such, additional downward jarring on communication tool 100 outwardly shifts dogs 122 which allows fish neck mandrel extension 128 to move downwardly. This allows the lower surface of fish neck 124 to contact the upper surface of punch rod 130. Continued downward jarring with a sufficient and predetermined force shears pins 136, as best seen in figures 7A-7B. When pins 136 shear, this allows punch rod 130 and main mandrel 132 to move axially downwardly relative to housing 102 and expander mandrel 118 of communication tool 100 and safety valve 50. This downward movement axially aligns carrier 146 and insert 148 with radially reduced area 64 and axially aligns circumferential locating key 140 with pocket 66 of safety valve 50.

In addition, when pins 136 shear, this allows punch rod 130 and main mandrel 132 to rotate relative to housing 102 and expander mandrel 118 of communication tool 100 and safety valve 50 due to the torsional force stored in torsion spring 138. This rotational movement circumferentially aligns carrier 146 and insert 148 with longitudinal bore 60 of safety valve 50. This is achieved due to the interaction of circumferential locating key 140 and pocket 66. Specifically, as punch rod 130 and main mandrel 132 rotate relative to safety valve 50, collet spring 142 radially outwardly biases circumferential locating key 140. Thus, when circumferential locating key 140 becomes circumferentially aligned with pocket 66, circumferential locating key 140 moves radially outwardly into pocket 66 stopping the rotation of punch rod 130 and main mandrel 132 relative to safety valve 50. By axially and circumferentially aligning circumferential locating key 140 with pocket 66, carrier 146 and insert 148 become axially and circumferentially aligned with longitudinal bore 60 of safety valve 50.

Once carrier 146 and insert 148 are axially and circumferentially aligned with longitudinal bore 60 of safety valve 50, communication tool 100 is in its perforating position,

as depicted in figures 8A-8B. In this configuration, additional downward jarring on communication tool 100, of a sufficient and predetermined force, shears pin 134 which allow punch rod 130 to move downwardly relative to main mandrel 132. As punch rod 130 move downwardly, insert 148 penetrates radially reduced region 64 of safety valve 50. The depth of entry of insert 148 into radially reduced region 64 is determined by the number of jars applied to punch rod 130. The number of jars applied to punch rod 130 is predetermined based upon factors such as the thickness of radially reduced region 64 and the type of material selected for outer housing 52.

With the use of communication tool 100 of the present invention, fluid passageway 150 of insert 148 provides a communication path for hydraulic fluid from longitudinal bore 60 to the interior of safety valve 50. Once insert 148 is fixed within radially reduced region 64, communication tool 100 may be retrieved to the surface, as depicted in figures 9A-9B. In this configuration, punch rod 130 has retracted from behind carrier 146, fish neck mandrel extension 128 has retracted from behind keys 106 and expander mandrel 118 has retracted from behind axial locating keys 112 which allows communication tool 100 to release from safety valve 50. Insert 148 now prevents the upward movement of rod piston 68 and flow tube 72 which in turn prevents closure of flapper closure plate 78, thereby locking out safety valve 50. In addition, flow passageway 150 of insert 148 allow for the communication of hydraulic fluid from longitudinal bore 60 to the interior of safety valve 50 which can be used, for example, to operate a wireline retrievable subsurface safety valve that is inserted into locked out safety valve 50.

Referring now to figures 10A-10C, therein is depicted cross sectional views of successive axial sections a lock out and communication tool embodying principles of the present invention that is representatively illustrated and generally designated 200. The communication tool portion of lock out and communication tool 200 has an outer housing 202. Outer housing 202 has an upper subassembly 204 that has a radially reduced interior section 206. Outer housing 202 also has a key retainer subassembly 208 including windows 210 and a set of axial locating keys 212. In addition, outer housing 202 has a lower housing subassembly 214.

Slidably disposed within outer housing 202 is upper mandrel 216 that is securably coupled to expander mandrel 218 by attachment members 220. Upper mandrel 216 carries a plurality of dogs 222. Partially disposed and slidably received within upper mandrel 216 is a fish neck 224 including a fish neck mandrel 226 and a fish neck mandrel extension 228. Partially disposed and slidably received within fish neck mandrel 226 and fish neck mandrel

extension 228 is a punch rod 230. Punch rod 230 extends down through lock out and communication tool 200 and is partially disposed and selectively slidably received within main mandrel 232 and main mandrel extension 260 of the lock out portion of lock out and communication tool 200.

Punch rod 230 and main mandrel 232 are initially fixed relative to one another by shear pin 234. Main mandrel 232 is also initially fixed relative to lower housing subassembly 214 of outer housing 202 by shear pins 236. Shear pins 236 not only prevent relative axial movement between main mandrel 232 and lower housing subassembly 214 but also prevent relative rotation between main mandrel 232 and lower housing subassembly 214. A torsional load is initially carried between main mandrel 232 and lower housing subassembly 214. This torsional load is created by spiral wound torsion spring 238.

Attached to main mandrel 232 is a circumferential locating key 240 on the upper end of collet spring 242. Circumferential locating key 240 includes a retaining pin 244 that limits the outward radial movement of circumferential locating key 240 from main mandrel 232. Disposed within main mandrel 232 is a carrier 246 that has an insert 248 on the outer surface thereof. Insert 248 includes an internal fluid passageway 250. Carrier 246 and insert 248 are radially extendable through window 222 of main mandrel 232. Main mandrel 232 is threadedly attached to main mandrel extension 260. In the illustrated embodiment, the lock out portion of lock out and communication tool 200 also includes a lug 262 with contacts upper shoulder 74, a telescoping section 264 and a ratchet section 266. In addition, a piston the lock out portion of lock out and communication tool 200 includes a dimpling member 268 that is radially extendable through a window 270.

In operation, as lock out and communication tool 200 is positioned within the longitudinal central bore of safety valve 50 as described above with reference to tool 100, flapper closure plate 78 is operated from the closed position, see figures 2A-2B, to the fully open position, see figures 3A-3B. Lock out and communication tool 200 moves downwardly relative to outer housing 52 of safety valve 50 until axial locating keys 212 of lock out and communication tool 200 engage profile 62 of safety valve 50 and are locked therein.

In this locked configuration of lock out and communication tool 200, shears pins 236 may be sheared in response to downward jarring which allows punch rod 230 and main mandrel 232 to move axially downwardly relative to housing 202 and expander mandrel 218 of lock out and communication tool 200 and safety valve 50. As explained above, this downward movement axially aligns carrier 246 and insert 248 with radially reduced area 64. In addition,

circumferential locating key 240 is both axially and circumferentially aligned with pocket 66 of safety valve 50.

By axially and circumferentially aligning circumferential locating key 240 with pocket 66, carrier 246 and insert 248 become axially and circumferentially aligned with longitudinal bore 60 of safety valve 50 such that additional downward jarring on lock out and communication tool 200 of a sufficient and predetermined force shears pin 234 which allow punch rod 230 to move downwardly relative to main mandrel 232 and main mandrel extension 260. As punch rod 230 move downwardly, insert 248 penetrates radially reduced region 64 of safety valve 50. Further travel of punch rod 230 downwardly relative to main mandrel 232 and main mandrel extension 260 causes dimpling member 268 to contact and form a dimple in the inner wall of safety valve 50 which prevents upward travel of piston 68 after lock out and communication tool 200 is retrieved from safety valve 50.

The unique interaction of lock out and communication tool 200 of the present invention with safety valve 50 of the present invention thus allow for the locking out of a rod piston operated safety valve and for the communication of its hydraulic fluid to operate, for example, an insert valve.

While this invention has been described with a reference to illustrative embodiments, this description is not intended to be construed in a limiting sense. Various modifications and combinations of the illustrative embodiments as well as other embodiments of the invention, will be apparent to persons skilled in the art upon reference to the description. It is, therefore, intended that the appended claims encompass any such modifications or embodiments.

What is claimed is:

1. A method for communicating hydraulic fluid through a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof, the method comprising the steps of:

locating a communication tool having a radial cutting device within the tubing retrievable safety valve;

axially aligning the radial cutting device with the non annular hydraulic chamber;

circumferentially aligning the radial cutting device with the non annular hydraulic chamber; and

creating a fluid passageway from the non annular hydraulic chamber to the interior of the tubing retrievable safety valve by radially penetrating the radial cutting device through the sidewall portion and into the non annular hydraulic chamber.

2. The method as recited in claim 1 wherein the step of locating a communication tool having a radial cutting device within the tubing retrievable safety valve further comprises engaging axial locating keys of the communication tool into a profile.

3. The method as recited in claim 1 wherein the step of axially aligning the radial cutting device with the non annular hydraulic chamber further comprises axially shifting a first section of the communication tool relative to a second section of the communication tool.

4. The method as recited in claim 3 wherein the step of axially shifting a first section of the communication tool relative to a second section of the communication tool further comprises shearing a shear pin initially coupling the first section of the communication tool with the second section of the communication tool.

5. The method as recited in claim 1 wherein the step of circumferentially aligning the radial cutting device with the non annular hydraulic chamber further comprises rotatably shifting a first section of the communication tool relative to a second section of the communication tool.

6. The method as recited in claim 5 wherein the step of rotatably shifting a first section of the communication tool relative to a second section of the communication tool further comprises shearing a shear pin coupling the first section of the communication tool with the second section of the communication tool.

7. The method as recited in claim 1 wherein the step of circumferentially aligning the radial cutting device with the non annular hydraulic chamber further comprises circumferentially aligning a circumferential locating key of the communication tool with a pocket.

8. The method as recited in claim 7 wherein the step of circumferentially aligning a circumferential locating key of the communication tool with a pocket further comprises radially outwardly shifting the circumferential locating key with a collet spring attached to the communication tool.

9. The method as recited in claim 1 wherein the step of creating a fluid passageway from the non annular hydraulic chamber to the interior of the tubing retrievable safety valve by radially penetrating the radial cutting device through the sidewall portion and into the non annular hydraulic chamber further comprises radially outwardly shifting the radial cutting device with a punch rod.

10. The method as recited in claim 1 wherein the step of creating a fluid passageway from the non annular hydraulic chamber to the interior of the tubing retrievable safety valve by radially penetrating the radial cutting device through the sidewall portion into the non annular hydraulic chamber further comprises disposing an insert having a fluid passageway in the sidewall portion of the tubing retrievable safety valve.

11. A method for communicating hydraulic fluid through a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof, the method comprising the steps of:

locating a communication tool having a radial cutting device within the tubing retrievable safety valve;

axially aligning the radial cutting device with the non annular hydraulic chamber by axially shifting a first section of the communication tool relative to a second section of the communication tool;

circumferentially aligning the radial cutting device with the non annular hydraulic chamber by rotatably shifting the first section of the communication tool relative to the second section of the communication tool; and

creating a fluid passageway from the non annular hydraulic chamber to the interior of the tubing retrievable safety valve by radially penetrating the radial cutting device through the sidewall portion and into the non annular hydraulic chamber.

12. The method as recited in claim 11 wherein the step of locating a communication tool having a radial cutting device within the tubing retrievable safety valve further comprises engaging axial locating keys of the communication tool into a profile.

13. The method as recited in claim 11 wherein the steps of axially and rotatably shifting the first section of the communication tool relative to the second section of the communication tool further comprises shearing a shear pin initially coupling the first section of the communication tool with the second section of the communication tool.

14. The method as recited in claim 11 wherein the step of circumferentially aligning the radial cutting device with the non annular hydraulic chamber further comprises circumferentially aligning a circumferential locating key of the communication tool with a pocket.

15. The method as recited in claim 14 wherein the step of circumferentially aligning a circumferential locating key of the communication tool with a pocket further comprises radially outwardly shifting the circumferential locating key with a collet spring attached to the communication tool.

16. The method as recited in claim 11 wherein the step of creating a fluid passageway from the non annular hydraulic chamber to the interior of the tubing retrievable safety valve by radially penetrating the radial cutting device through the sidewall portion and into the non annular hydraulic chamber further comprises radially outwardly shifting the radial cutting device with a punch rod.

17. The method as recited in claim 11 wherein the step of creating a fluid passageway from the non annular hydraulic chamber to the interior of the tubing retrievable safety valve by radially penetrating the radial cutting device through the sidewall portion and into the non annular hydraulic chamber further comprises disposing an insert having a fluid passageway in the sidewall portion of the tubing retrievable safety valve.

18. A method for locking out and communicating hydraulic fluid through a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof, the method comprising the steps of:

inserting a lock out and communication tool having a communication insert into the safety valve;

engaging a flow tube of the safety valve with the lock out and communication tool;

locking the lock out and communication tool within the safety valve with the safety valve in a valve open position;

axially aligning the communication insert with the non annular hydraulic chamber;

circumferentially aligning the communication insert with the non annular hydraulic chamber;

penetrating the communication insert through the sidewall portion and into the non annular hydraulic chamber to create a communication path between the non annular hydraulic chamber and the interior of the safety valve;

retrieving the lock out and communication tool from the safety valve; and

maintaining the safety valve in the valve open position with the communication insert.

19. The method as recited in claim 18 wherein the step of axially aligning the communication insert with the non annular hydraulic chamber further comprises axially shifting a first section of the lock out and communication tool relative to a second section of the lock out and communication tool.

20. The method as recited in claim 19 wherein the step of axially shifting a first section of the lock out and communication tool relative to a second section of the lock out and communication tool further comprises shearing a shear pin initially coupling the first section of the lock out and communication tool with the second section of the lock out and communication tool.

21. The method as recited in claim 18 wherein the step of circumferentially aligning the communication insert with the non annular hydraulic chamber further comprises rotatably shifting a first section of the lock out and communication tool relative to a second section of the lock out and communication tool.

22. The method as recited in claim 21 wherein the step of rotatably shifting a first section of the lock out and lock out and communication tool relative to a second section of the communication tool further comprises shearing a shear pin initially coupling the first section of the lock out and communication tool with the second section of the lock out and communication tool.

23. The method as recited in claim 18 wherein the step of circumferentially aligning the communication insert with the non annular hydraulic chamber further comprises circumferentially aligning a circumferential locating key of the lock out and communication tool with a pocket.

24. The method as recited in claim 23 wherein the step of circumferentially aligning a circumferential locating key of the lock out and communication tool with a pocket further comprises radially outwardly shifting the circumferential locating key with a collet spring attached to the lock out and communication tool.

25. The method as recited in claim 18 wherein the step of penetrating the communication insert through the sidewall portion and into the non annular hydraulic chamber to create a communication path between the non annular hydraulic chamber and the interior of the safety valve further comprises radially outwardly shifting the communication insert with a punch rod.

26. A communication tool for communicating hydraulic fluid through a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof, the tool comprising:

a first section and a second section that are initially coupled together;

a set of axial locating keys operably attached to the first section that is engagably positionable within a profile; and

a radial cutting device radially extendable through a window of the second section, the radial cutting device being axially and circumferentially alignable with the non annular hydraulic chamber when the first and section sections are decoupled.

27. The tool as recited in claim 26 wherein the first section and the second section are initially coupled together by a shear pin.

28. The tool as recited in claim 26 wherein the first section and the second section are decoupled by shearing a shear pin.

29. The tool as recited in claim 26 further comprising a torsional biasing device coupled between the first section and the second section which places a torsional load between the first and second sections when the first and second sections are coupled together and rotates the second section relative to the first section when the first and section sections are decoupled.

30. The tool as recited in claim 26 wherein the radial cutting device further comprises a carrier having an insert removably attached thereto and a punch rod slidably operable relative to the carrier to radially outwardly extend the insert exteriorly of the second section.

31. The tool as recited in claim 30 wherein the insert has a fluid passageway therethrough.

32. The tool as recited in claim 26 further comprises a circumferential locating key operably attached to the second section that is engagably positionable within a pocket.

33. The tool as recited in claim 32 wherein the circumferentially locating key is positioned circumferentially opposite of the window.

34. The tool as recited in claim 32 wherein the circumferential locating key is operably attached to the second section with a collet spring.

35. A communication tool for communicating hydraulic fluid through a tubing retrievable safety valve having a pocket and a non annular hydraulic chamber in a sidewall portion thereof, the tool comprising:

a first section and a second section that are initially coupled together;

a set of axial locating keys operably attached to the first section that is engagably positionable within a profile;

a radial cutting device radially extendable through a window of the second section; and

a circumferential locating key operably attached to the second section that is engagably positionable within the pocket of the safety valve when the first and second sections are decoupled, thereby circumferentially aligning the radial cutting device with the non annular hydraulic chamber.

36. The tool as recited in claim 35 wherein the first section and the second section are initially coupled together by a shear pin.

37. The tool as recited in claim 35 wherein the first section and the second section are decoupled by shearing a shear pin.

38. The tool as recited in claim 35 further comprising a torsional biasing device coupled between the first section and the second section which places a torsional load between the first and second sections when the first and second sections are coupled together and rotates the second section relative to the first section when the first and section sections are decoupled.

39. The tool as recited in claim 35 wherein the radial cutting device further comprises a carrier having an insert removably attached thereto and a punch rod slidably operable relative to the carrier to radially outwardly extend the insert exteriorly of the second section.

40. The tool as recited in claim 35 wherein the insert has a fluid passageway therethrough.

41. The tool as recited in claim 35 wherein the circumferential locating key is positioned circumferentially opposite of the window.

42. The tool as recited in claim 35 wherein the circumferential locating key is operably attached to the second section with a collet spring.

43. A lock out and communication tool for insertion into a tubing retrievable safety valve having a flow tube and a non annular hydraulic chamber in a sidewall portion thereof, the tool comprising:

a first section and a second section that are initially coupled together, the second section engagable with the flow tube to hold the safety valve in a valve open position;

a set of axial locating keys operably attached to the first section that is engagably positionable within a profile; and

a radial cutting device radially extendable through a window of the second section, the radial cutting device being axially and circumferentially alignable with the non annular hydraulic chamber when the first and section sections are decoupled.

44. The tool as recited in claim 43 wherein the first section and the second section are initially coupled together by a shear pin.

45. The tool as recited in claim 43 wherein the first section and the second section are decoupled by shearing a shear pin.

46. The tool as recited in claim 43 further comprising a torsional biasing device coupled between the first section and the second section which places a torsional load between the first and second sections when the first and second sections are coupled together and rotates the second section relative to the first section when the first and section sections are decoupled.

47. The tool as recited in claim 43 wherein the radial cutting device further comprises a carrier having an insert removably attached thereto and a punch rod slidably operable relative to the carrier to radially outwardly extend the insert exteriorly of the second section.

48. The tool as recited in claim 47 wherein the insert has a fluid passageway therethrough.

49. The tool as recited in claim 43 further comprises a circumferential locating key that is engagably positionable within a pocket of the safety valve.

50. The tool as recited in claim 49 wherein the circumferential locating key is positioned circumferentially opposite of the window.

51. The tool as recited in claim 49 wherein the circumferential locating key is operably attached to the second section with a collet spring.

52. A lock out and communication tool for insertion into a tubing retrievable safety valve having a flow tube, a pocket and a non annular hydraulic chamber in a sidewall portion thereof, the tool comprising:

a first section and a second section that are initially coupled together, the second section engagable with the flow tube to hold the safety valve in a valve open position;

a set of axial locating keys operably attached to the first section that is engagably positionable within a profile;

a radial cutting device radially extendable through a window of the second section; and

a circumferential locating key operably attached to the second section that is engagably positionable within the pocket of the safety valve when the first and second sections are decoupled, thereby circumferentially aligning the radial cutting device with the non annular hydraulic chamber.

53. The tool as recited in claim 52 wherein the first section and the second section are initially coupled together by a shear pin.

54. The tool as recited in claim 52 wherein the first section and the second section are decoupled by shearing a shear pin.

55. The tool as recited in claim 52 further comprising a torsional biasing device coupled between the first section and the second section which places a torsional load between the first and second sections when the first and second sections are coupled together and rotates the second section relative to the first section when the first and section sections are decoupled.

56. The tool as recited in claim 52 wherein the radial cutting device further comprises a carrier having an insert removably attached thereto and a punch rod slidably operable relative to the carrier to radially outwardly extend the insert exteriorly of the second section.

57. The tool as recited in claim 56 wherein the insert has a fluid passageway therethrough.

58. The tool as recited in claim 52 wherein the circumferential locating key is positioned circumferentially opposite of the window.

59. The tool as recited in claim 52 wherein the circumferential locating key is operably attached to the second section with a collet spring.

60. A safety valve for downhole use in a well comprising:

a housing having a longitudinal bore extending therethrough and having a non annular hydraulic chamber in a sidewall portion thereof;

a valve closure member mounted in the housing to control fluid flow through the longitudinal bore, the valve closure member having closed and opened positions;

a flow tube in the housing to shift the valve closure member between the closed and opened positions;

a rod piston slidably disposed in the non annular hydraulic chamber of the housing, the rod piston operably coupled to the flow tube; and

a pocket in the longitudinal bore for engaging a circumferential locating key of a communication tool whereby the circumferential locating key circumferentially aligns a radial cutting device of the communication tool with the non annular hydraulic chamber.

61. The safety valve as recited in claim 60 further comprising a profile for receiving a set of axial locating key of the communication tool.

62. The safety valve as recited in claim 60 wherein the sidewall portion has a radially reduced region and wherein the radial cutting device is axially and circumferentially aligned with the radially reduced region.

63. The safety valve as recited in claim 60 in combination with a communication tool comprising:

first and second sections that are initially coupled together;

a set of axial locating keys operably attached to the first section that is engagably positionable within a profile of the safety valve;

the radial cutting device radially extendable through a window of the second section; and

the circumferential locating key operably attached to the second section and engagably positionable within the pocket of the safety valve when the first and second sections are decoupled.

64. A method for axially and circumferentially aligning a portion of a first downhole tool with a portion of a second downhole tool comprising the steps of:

positioning the first tool within the second tool;

decoupling a first section of the first tool from a second section of the first tool;

axially aligning the portion of the first tool with the portion of the second tool by axially shifting the first section of the first tool relative to the second section of the first tool; and

circumferentially aligning the portion of the first tool with the portion of the second tool by rotatably shifting the first section of the first tool relative to the second section of the first tool.

65. The method as recited in claim 64 wherein the step of locating the first tool within the second tool further comprises engaging axial locating keys of the first tool into a profile.

66. The method as recited in claim 64 wherein the steps of axially and rotatably shifting the first section of the first tool relative to the second section of the first tool further comprises shearing a shear pin initially coupling the first section of the first tool with the second section of the first tool.

67. The method as recited in claim 64 wherein the step of circumferentially aligning the portion of the first tool with the portion of the second tool further comprises circumferentially aligning a circumferential locating key of the first tool with a pocket in the second tool.

68. The method as recited in claim 67 wherein the step of circumferentially aligning a circumferential locating key of the first tool with a pocket in the second tool further comprises radially outwardly shifting the circumferential locating key with a collet spring attached to the first tool.

69. A method for axially and circumferentially aligning a portion of a first downhole tool with a portion of a second downhole tool comprising the steps of:

positioning the first tool within the second tool;

decoupling a first section of the first tool from a second section of the first tool;

axially aligning the portion of the first tool with the portion of the second tool by axially shifting the first section of the first tool relative to the second section of the first tool; and

circumferentially aligning the portion of the first tool with the portion of the second tool by rotatably shifting the first section of the first tool relative to the second section of the first tool by circumferentially aligning a circumferential locating key of the first tool with a pocket in the second tool.

70. A method for communicating hydraulic fluid through a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof, the method comprising the steps of:

locating a communication tool within the tubing retrievable safety valve; and

creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable safety valve with the communication tool by penetrating through the sidewall portion and into the non annular hydraulic chamber.

71. The method as recited in claim 70 wherein the step of locating a communication tool within the tubing retrievable safety valve further comprises engaging locating keys of the communication tool into a profile.

72. The method as recited in claim 70 further comprising the step of axially aligning a cutting device of the communication tool with the non annular hydraulic chamber.

73. The method as recited in claim 72 wherein the step of axially aligning a cutting device of the communication tool with the non annular hydraulic chamber further comprises axially shifting a first section of the communication tool relative to a second section of the communication tool.

74. The method as recited in claim 73 wherein the step of axially shifting a first section of the communication tool relative to a second section of the communication tool further comprises shearing a shear pin initially coupling the first section of the communication tool with the second section of the communication tool.

75. The method as recited in claim 70 further comprising the step of circumferentially aligning a locating key of the communication tool with a pocket of the tubing retrievable safety valve to prevent relative rotation therebetween.

76. The method as recited in claim 75 wherein the step of circumferentially aligning a locating key of the communication tool with a pocket of the tubing retrievable safety valve further comprises radially outwardly shifting the locating key with a collet spring attached to the communication tool.

77. The method as recited in claim 70 wherein the step of creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable safety valve with the communication tool by penetrating through the sidewall portion and into the

non annular hydraulic chamber further comprises creating the fluid passageway with a mechanical cutting device.

78. The method as recited in claim 77 wherein the step of creating the fluid passageway with a mechanical cutting device further comprises creating the fluid passageway with a punch.

79. A method for communicating hydraulic fluid through a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof to a wireline retrievable safety valve, the method comprising the steps of:

locating a communication tool within the tubing retrievable safety valve;

creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable safety valve with the communication tool by penetrating through the sidewall portion and into the non annular hydraulic chamber;

removing the communication tool from the tubing retrievable safety valve; and

positioning the wireline retrievable safety valve within the tubing retrievable safety valve such that hydraulic fluid is communicatable thereto through the fluid passage way.

80. The method as recited in claim 79 wherein the step of locating a communication tool within the tubing retrievable safety valve further comprises engaging locating keys of the communication tool into a profile.

81. The method as recited in claim 79 further comprising the step of axially aligning a cutting device of the communication tool with the non annular hydraulic chamber.

82. The method as recited in claim 81 wherein the step of axially aligning a cutting device of the communication tool with the non annular hydraulic chamber further comprises axially shifting a first section of the communication tool relative to a second section of the communication tool.

83. The method as recited in claim 82 wherein the step of axially shifting a first section of the communication tool relative to a second section of the communication tool further comprises shearing a shear pin initially coupling the first section of the communication tool with the second section of the communication tool.

84. The method as recited in claim 79 further comprising the step of circumferentially aligning a locating key of the communication tool with a pocket of the tubing retrievable safety valve to prevent relative rotation therebetween.

85. The method as recited in claim 84 wherein the step of circumferentially aligning a locating key of the communication tool with a pocket of the tubing retrievable safety valve further comprises radially outwardly shifting the locating key with a collet spring attached to the communication tool.

86. The method as recited in claim 79 wherein the step of creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable safety valve with the communication tool by penetrating through the sidewall portion and into the non annular hydraulic chamber further comprises creating the fluid passageway with a mechanical cutting device.

87. The method as recited in claim 86 wherein the step of creating the fluid passageway with a mechanical cutting device further comprises creating the fluid passageway with a punch.

88. A method for communicating hydraulic fluid through a tubing retrievable downhole device having a non annular hydraulic chamber in a sidewall portion thereof to a wireline retrievable downhole device, the method comprising the steps of:

locating a communication tool within the tubing retrievable downhole device;

creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable downhole device with the communication tool by penetrating through the sidewall portion and into the non annular hydraulic chamber;

removing the communication tool from the tubing retrievable downhole device; and

positioning the wireline retrievable downhole device

within the tubing retrievable downhole device such that hydraulic fluid is communicatable thereto through the fluid passageway.

89. The method as recited in claim 88 wherein the step of locating a communication tool within the tubing retrievable downhole device further comprises engaging locating keys of the communication tool into a profile.

90. The method as recited in claim 88 further comprising the step of axially aligning a cutting device of the communication tool with the non annular hydraulic chamber.

91. The method as recited in claim 90 wherein the step of axially aligning a cutting device of the communication tool with the non annular hydraulic chamber further comprises axially shifting a first section of the communication tool relative to a second section of the

communication tool.

92. The method as recited in claim 91 wherein the step of axially shifting a first section of the communication tool relative to a second section of the communication tool further comprises shearing a shear pin initially coupling the first section of the communication tool with the second section of the communication tool.

93. The method as recited in claim 88further comprising the step of circumferentially aligning a locating key of the communication tool with a pocket of the tubing retrievable downhole device to prevent relative rotation therebetween.

94. The method as recited in claim 93 wherein the step of circumferentially aligning a locating key of the communication tool with a pocket of the tubing retrievable downhole device further comprises radially outwardly shifting the locating key with a collet spring attached to the communication tool.

95. The method as recited in claim 88 wherein the step of creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable downhole device with the communication tool by penetrating through the sidewall portion and into the non annular hydraulic chamber further comprises creating the fluid passageway with a mechanical cutting device.

96. The method as recited in claim 95 wherein the step of creating the fluid passageway with a mechanical cutting device further comprises creating the fluid passageway with a punch.

97. A safety valve for downhole use in a well comprising

a housing having a longitudinal bore extending therethrough and having a non annular hydraulic chamber in a sidewall portion thereof;

a valve closure member mounted in the housing to control fluid flow through the longitudinal bore, the valve closure member having closed and opened positions;

a flow tube in the housing to shift the valve closure member between the closed and opened positions;

a rod piston slidably disposed in the non annular hydraulic chamber of the housing, the rod piston operably coupled to the flow tube; and

a pocket in the longitudinal bore for engaging a locating key of a communication tool whereby the interaction between the locating key and the pocket prevents relative rotation between the communication tool and the safety valve.

98. The safety valve as recited in claim 97 further comprising a profile for receiving a set of axial locating key of the communication tool.

99. The safety valve as recited in claim 97 wherein the sidewall portion has a radially reduced region.

100. A system for communicating hydraulic fluid to wireline retrievable safety valve comprising:

a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof, and

a communication tool selectively locatable within the tubing retrievable safety valve, the communication tool creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable safety valve by penetrating through the sidewall portion and into the non annular hydraulic chamber such that when the wireline retrievable safety valve is positioned within the tubing retrievable safety valve, hydraulic fluid is communicatable thereto through the fluid passageway.

101. The system as recited in claim 100 wherein the communication tool further comprises a radial cutting tool.

102. The system as recited in claim 100 wherein the communication tool further comprises a mechanical cutting tool.

103. The system as recited in claim 100 wherein the communication tool further comprises a punch.

104. The system as recited in claim 102 wherein the tubing retrievable safety valve further comprises a pocket that engageably receives a locating key of the communication tool whereby the interaction between the locating key and the pocket prevents relative rotation between the communication tool and the tubing retrievable safety valve.

105. A system for communicating hydraulic fluid to a wireline retrievable downhole device comprising:

a tubing retrievable downhole device having a non annular hydraulic chamber in a sidewall portion thereof; and

a communication tool selectively locatable within the tubing retrievable downhole

device, the communication tool creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable downhole device by penetrating through the sidewall portion and into the non annular hydraulic chamber such that when the wireline retrievable downhole device is positioned within the tubing retrievable downhole device, hydraulic fluid is communicatable thereto through the fluid passageway.

106. The system as recited in claim 105 wherein the communication tool further comprises a radial cutting tool.

107. The system as recited in claim 105 wherein the communication tool further comprises a mechanical cutting tool.

108. The system as recited in claim 105 wherein the communication tool further comprises a punch.

109. The system as recited in claim 105 wherein the tubing retrievable downhole device further comprise a pocket that engageably receives a locating key of the communication tool whereby the interaction between the locating key and the pocket prevents relative rotation between the communication tool and the tubing retrievable downhole device.

110. The system as recited in claim 105 wherein the tubing retrievable downhole device further comprises tubing retrievable safety valve.

111. The system as recited in claim 105 wherein the wireline retrievable downhole device further comprises wireline retrievable safety valve.

112. A method for communicating hydraulic fluid through a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof, the method comprising:

locating a communication tool having a cutting device within the tubing retrievable safety valve;

axially aligning the cutting device with the non annular hydraulic chamber;

rotating the cutting device relative to the non annular hydraulic chamber; and

creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable safety valve with the cutting device.

113. The method of claim 112 wherein axially aligning the cutting device includes shifting a

first section of the communication tool relative to a second section of the communication tool.

114. The method of claim 113 wherein shifting the first section of the communication tool relative to the second section of the communication tool includes shearing a shear pin coupling the first and second sections of the communication tool to one another.

115. The method of claim 112 wherein rotating the cutting device relative to the non annular hydraulic chamber includes shearing a shear pin coupling a portion of the cutting device to a portion of the communication tool.

116. The method of claim 112 further comprising circumferentially aligning the cutting device with the non-annular hydraulic chamber.

117. The method of claim 116 wherein circumferentially aligning the cutting device includes actuating an anti-rotation mechanism to prevent rotation of at least a portion of the communication tool relative to the non annular hydraulic chamber.

118. The method of claim 117 wherein actuating the anti-rotation mechanism includes aligning a protruding portion of the communication tool with a recessed portion of the tubing retrievable safety valve.

119. The method of claim 118 wherein actuating the anti-rotation mechanism further includes shifting the protruding portion of the communication tool radially outward to engage the recessed portion of the tubing retrievable safety valve.

120. The method of claim 112 wherein creating the fluid passageway includes mechanically cutting the sidewall portion of the tubing retrievable safety valve.

121. The method as recited in claim 120 wherein the step of mechanically cutting the sidewall portion of the tubing retrievable safety valve further comprises mechanically cutting the sidewall portion of the tubing retrievable safety valve with a punch.

122. A method for communicating hydraulic fluid through a tubing retrievable safety valve having a hydraulic chamber, comprising:

locating a communication tool having a cutting device within the tubing retrievable safety valve;

shearing a shear pin coupling a portion of the cutting device to a portion of the communication tool;

axially aligning the cutting device with the hydraulic chamber;

rotating the cutting device relative to the hydraulic chamber; and

creating a fluid passageway between the hydraulic chamber and the interior of the tubing retrievable safety valve with the cutting device.

123. The method of claim 122 wherein axially aligning the cutting device includes shifting a first section of the communication tool relative to a second section of the communication tool.

124. The method of claim 123 wherein shifting the first section of the communication tool relative to the second section of the communication tool includes shearing a shear pin coupling the first and second sections of the communication tool to one another.

125. The method of claim 122 wherein the hydraulic chamber is a non-annular hydraulic chamber.

126. The method of claim 125 further comprising circumferentially aligning the cutting device with the non-annular hydraulic chamber.

127. The method of claim 126 wherein circumferentially aligning the cutting device includes actuating an anti-rotation mechanism to prevent rotation of at least a portion of the communication tool relative to the non annular hydraulic chamber.

128. The method of claim 127 wherein actuating the anti-rotation mechanism includes aligning a protruding portion of the communication tool with a recessed portion of the tubing retrievable safety valve.

129. The method of claim 128 wherein actuating the anti-rotation mechanism further includes shifting the protruding portion of the communication tool radially outward to engage the recessed portion of the tubing retrievable safety valve.

130. The method of claim 122 wherein creating the fluid passageway includes mechanically cutting a sidewall portion of the tubing retrievable safety valve.

131. The method as recited in claim 130 wherein the step of mechanically cutting the sidewall

portion of the tubing retrievable safety valve further comprises mechanically cutting the sidewall portion of the tubing retrievable safety valve with a punch.

132. A method for communicating hydraulic fluid through a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof, the method comprising:

locating a communication tool having a cutting device within the tubing retrievable safety valve;

axially aligning the cutting device with the non annular hydraulic chamber;

actuating an anti-rotation mechanism to prevent rotation of at least a portion of the communication tool relative to the tubing retrievable safety valve; and

creating a fluid passageway between the non annular hydraulic chamber and the interior of the tubing retrievable safety valve with the cutting device.

133. The method of claim 132 wherein axially aligning the cutting device includes shifting a first section of the communication tool relative to a second section of the communication tool.

134. The method of claim 133 wherein shifting the first section of the communication tool relative to the second section of the communication tool includes shearing a shear pin coupling the first and second sections of the communication tool to one another.

135. The method of claim 132 wherein actuating the anti-rotation mechanism includes shearing a shear pin coupling a portion of the cutting device to a portion of the communication tool.

136. The method of claim 135 wherein actuating the anti-rotation mechanism further includes aligning a protruding portion of the communication tool with a recessed portion of the tubing retrievable safety valve.

137. The method of claim 136 wherein actuating the anti-rotation mechanism further includes shifting the protruding portion of the communication tool radially outward to engage the recessed portion of the tubing retrievable safety valve.

138. The method of claim 132 wherein actuating the anti-rotation mechanism includes circumferentially aligning the cutting device with the non annular hydraulic chamber.

139. The method of claim 132 wherein creating the fluid passageway between the interior of the tubing retrievable safety valve and the non annular chamber includes mechanically cutting the sidewall portion of the tubing retrievable safety valve.

140. The method as recited in claim 139 wherein the step of mechanically cutting the sidewall portion of the tubing retrievable safety valve further comprises mechanically cutting the sidewall portion of the tubing retrievable safety valve with a punch.

141. A method for communicating hydraulic fluid through a tubing retrievable safety valve having a hydraulic chamber, comprising:

locating a communication tool having a cutting device within the tubing retrievable safety valve;

axially aligning a portion of the communication tool including the cutting device with the hydraulic chamber;

actuating an anti-rotation mechanism to prevent rotation of at least a portion of the communication tool relative to the tubing retrievable safety valve; and

creating a fluid passageway between the hydraulic chamber and the interior of the tubing retrievable safety valve with the cutting device.

142. The method of claim 141 wherein axially aligning the cutting device includes shifting a first section of the communication tool relative to a second section of the communication tool.

143. The method of claim 142 wherein shifting the first section of the communication tool relative to the second section of the communication tool includes shearing a shear pin coupling the first and second sections of the communication tool to one another.

144. The method of claim 141 wherein actuating the anti-rotation mechanism includes shearing a sheer pin coupling a portion of the cutting device to a portion of the communication tool.

145. The method of claim 144 wherein actuating the anti-rotation mechanism further includes aligning a protruding portion of the communication tool with a recessed portion of the tubing retrievable safety valve.

146. The method of claim 145 wherein actuating the anti-rotation mechanism further includes shifting the protruding portion of the communication tool radially outward to engage the

recessed portion of the tubing retrievable safety valve.

147. The method of claim 141 wherein the hydraulic chamber is a non annular chamber and wherein actuating the anti-rotation mechanism includes circumferentially aligning the cutting device with the non annular hydraulic chamber.

148. The method of claim 141 wherein creating the fluid passageway between the interior of the tubing retrievable safety valve and the hydraulic chamber includes mechanically cutting a sidewall portion of the tubing retrievable safety valve.

149. The method as recited in claim 148 wherein the step of mechanically cutting the sidewall portion of the tubing retrievable safety valve further comprises mechanically cutting the sidewall portion of the tubing retrievable safety valve with a punch.

150. A downhole tool system comprising:

a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof; and

a communication tool operably positionable at least partially within the tubing retrievable safety valve, the communication tool including a housing and a cutting tool radially outwardly extendable from the housing such that the cutting tool is operable to create a fluid passageway between the non annular hydraulic chamber and an interior of the tubing retrievable safety valve by penetrating through the sidewall portion and into the non annular hydraulic chamber.

151. The downhole tool system as recited in claim 150 wherein the cutting tool further comprises a radial cutting tool.

152. The downhole tool system as recited in claim 150 wherein the cutting tool further comprises a mechanical cutting tool.

153. The downhole tool system as recited in claim 150 wherein the cutting tool further comprises a punch.

154. The downhole tool system as recited in claim 150 wherein the cutting tool further comprises an insert having a fluid passageway.

155. The downhole tool system as recited in claim 150 further comprising a circumferential

locating key radially outwardly extendable from the housing.

156. The downhole tool system as recited in claim 150 further comprising an axial locating key radially outwardly extendable from the housing.

157. The downhole tool system as recited in claim 150 further comprising an anti-rotation device radially outwardly extendable from the housing.

158. A downhole tool system comprising:

a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof; and

a communication tool operably positionable at least partially within the tubing retrievable safety valve, the communication tool including a housing and an anti rotation device radially outwardly extendable from the housing, the anti rotation device operable to engage the tubing retrievable safety valve such that relative rotation between at least a portion of the communication tool and the safety valve is substantially prevented.

159. The downhole tool system as recited in claim 158 further comprising a cutting tool radially outwardly extendable from the housing, the cutting tool operable to create a fluid passageway between the non annular hydraulic chamber and an interior of the tubing retrievable safety valve by penetrating through the sidewall portion and into the non annular hydraulic chamber when the anti rotation device is engaged with the housing such that when a wireline retrievable safety valve is positioned within the tubing retrievable safety valve, hydraulic fluid is communicatable thereto through the fluid passageway.

160. The downhole tool system as recited in claim 159 wherein the cutting tool further comprises a radial cutting tool.

161. The downhole tool system as recited in claim 159 wherein the cutting tool further comprises a mechanical cutting tool.

162. The downhole tool system as recited in claim 159 wherein the cutting tool further comprises a punch.

163. The downhole tool system as recited in claim 159 wherein the cutting tool further comprises an insert having a fluid passageway.

164. The downhole tool system as recited in claim 158 further comprising an axial locating key radially outwardly extendable from the housing.

165. A downhole tool system comprising:

a tubing retrievable safety valve having a non annular hydraulic chamber in a sidewall portion thereof; and

a communication tool operably positionable at least partially within the tubing retrievable safety valve, the communication tool including a housing having a cutting tool, an axial locating key and an anti rotation vice radially outwardly extendable from the housing, the anti rotation device operable to engage the tubing retrievable safety valve such that relative rotation between at least a portion of the communication tool and the safety valve is substantially prevented, the cutting tool operable to create a fluid passageway between the non annular hydraulic chamber and an interior of the tubing retrievable safety valve by penetrating through the sidewall portion and into the non annular hydraulic chamber when the anti rotation device is engaged with the housing.

166. The downhole tool system as recited in claim 165 wherein the cutting tool further comprises a radial cutting tool.

167. The downhole tool system as recited in claim 165 wherein the cutting tool further comprises a mechanical cutting tool.

168. The downhole tool system as recited in claim 165 wherein the cutting tool further comprises a punch.

169. The downhole tool system as recited in claim 165 wherein the cutting tool further comprises an insert having a fluid passageway.