What is claimed is:

1. A completion system, comprising:

a tubular having a wall that defines a flowbore within the tubular and extending into a zone of an annular region external to the tubular;

a first port disposed in the wall and configured to provide fluid communication between the flowbore and the annular region;

a communication path disposed at least partially within the wall and configured to provide fluid communication with an annulus of a well outside of the zone;

a second port disposed in the wall and configured to provide fluid communication between the flowbore and the communication path;

a cover disposed over the second port and configured to prevent fluid communication during a fracturing operation; and

a diverter seat disposed in the flowbore of the tubular uphole of the second port.

2. The completion system of claim 1, further comprising:

a second cover positioned along the wall and configured to cover the first port in a first position of the second cover and uncover the first port in a second position of the second cover,

wherein the cover is positioned along the wall and configured to cover the second port in a first position of the cover and uncover the second port in a second position of the cover.

3. The completion system of claim 2, wherein the cover is a first sleeve configured to shift from the first position of the first sleeve to the second position of the first sleeve to uncover the second port, and wherein the second cover is a second sleeve configured to shift from the first position of the second sleeve to the second position of the second sleeve to uncover the first port, and optionally, wherein the second sleeve is configured to shift from the first position of the second sleeve to the second position of the second sleeve to prevent fluid communication through the communication path downhole from the second sleeve.

4. The completion system of claim 2, wherein the cover is a first sleeve configured to shift from the first position of the first sleeve to the second position of the first sleeve to uncover the second port, and wherein the second cover is a second sleeve configured to shift from the first position of the second sleeve to the second position of the second sleeve to

uncover the first port, and optionally, wherein the second sleeve is configured to shift from the first position of the second sleeve to the second position of the second sleeve to provide fluid communication between the communication path and a second tubular configured to provide fluid communication from the annular region to the communication path.

5. The completion system of claim 2, wherein the cover is a first sleeve configured to shift from the first position of the first sleeve to the second position of the first sleeve to uncover the second port, and wherein the second cover is a second sleeve configured to shift from the first position of the second sleeve to the second position of the second sleeve to uncover the first port, and optionally, wherein the second sleeve is configured to shift from the first position of the second sleeve to the second position of the second sleeve to provide fluid communication between the communication path and a flow path configured to provide fluid communication from the annular region to the communication path.

6. The completion system of claim 2, wherein the cover is a first sleeve configured to shift from the first position of the first sleeve to the second position of the first sleeve to uncover the second port, and wherein the second cover is a second sleeve configured to shift from the first position of the second sleeve to the second position of the second sleeve to uncover the first port, and optionally, wherein the first sleeve is configured to shift from the first position of the first sleeve to the second position of the first sleeve to cover the first port.

7. The completion system of any of claims 1-6, wherein the cover is configured to shift in a downhole direction to uncover the second port, and wherein the cover is configured to shift in a downhole direction to cover the first port, and optionally, wherein the cover is configured to shift in an uphole direction to uncover the second port, and wherein the second cover is configured to shift in an uphole direction to cover the first port, and optionally, wherein the cover is positioned along the wall and is configured to not cover the first port in a first position and configured to cover the first port in a second position of the cover.

8. The completion system of any of claims 1-7, further comprising a second tubular configured to provide fluid communication from the annular region to the communication path, and optionally, further comprising a filter that prevents solid particles greater than a threshold size from flowing into at least one of the second tubular and a production port,

and optionally, further comprising a flow restrictor that is fluidly connected to the second tubular to permit fluid flow in one direction and inhibit fluid flow in a second and opposite direction, and optionally, wherein the communication path is partially formed from a plurality of tubes that straddle one or more filters of the completion system, a plurality of concentric pipes, and a plurality of machined flow paths through one or more sleeves of the completion system, and optionally, wherein the communication path is configured to flow fluid in uphole and downhole directions, and optionally, further comprising:

a production port disposed in the wall and configured to provide fluid communication between the flowbore and the annular region; and

a second cover positioned along the wall and configured to cover the production port in a first position and configured to uncover the production port in a second position and optionally,

wherein the diverter seat is at least one of a ball seat, a dart seat, and a plug seat.

9. The completion system of any of claims 1-8, wherein the flowbore extends into a second zone of the annular region that is adjacent to and uphole of the zone, and the completion system further comprising:

a third port disposed in the wall and configured to provide fluid communication between the flowbore and the second zone of the annular region;

a fourth port disposed in the wall and configured to provide fluid communication between the flowbore and the communication path in the second zone; and

a second diverter seat disposed in the flowbore uphole of the fourth port, and optionally, further comprising:

a first set of isolation devices disposed in the zone of the annular region; and

a second set of isolation devices disposed in the second zone of the annular region and configured to isolate the second zone of the annular region.

10. A method to perform a completion operation, comprising:

deploying a tubular in a wellbore, the tubular having a wall that defines a flowbore within the tubular and extending into a zone of an annular region external to the tubular;

flowing a diverter downhole through the flowbore into a diverter seat that is disposed in the flowbore;

uncovering a first port disposed in the wall to provide fluid communication between the flowbore and the annular region;

after uncovering the first port, flowing fluids through the first port to the annular region;

flowing return fluids from the annular region to a communication path disposed at least partially within the wall;

establishing fluid communication between the communication path and the flowbore through a second port; and

after establishing fluid communication between the communication path and the flowbore through second port, flowing reverse fluids out of the second port, into the flowbore, and uphole to displace the diverter from the diverter seat and transport the diverter uphole.

11. The method of claim 10, further comprising:

shifting a first cover positioned along the wall from a first position of the first cover to a second position of the first cover to uncover the first port; and

shifting a second cover positioned along the wall from a first position of the second cover to a second position of the second cover to uncover the second port, and optionally, wherein the first cover is a first sleeve, the method further comprising shifting the first sleeve from the first position of the first sleeve to the second position of the first sleeve to prevent fluid communication through the communication path.

12. The method of claim 10, further comprising:

shifting a first cover positioned along the wall from a first position of the first cover to a second position of the first cover to uncover the first port; and

shifting a second cover positioned along the wall from a first position of the second cover to a second position of the second cover to uncover the second port, and optionally, wherein the first cover is a first sleeve, the method further comprising shifting the first sleeve from the first position of the first sleeve to the second position of the first sleeve to provide fluid communication between the communication path and a second tubular that provides fluid communication from the annular region to the communication path.

13. The method of claim 10, further comprising:

shifting a first cover positioned along the wall from a first position of the first cover to a second position of the first cover to uncover the first port; and

shifting a second cover positioned along the wall from a first position of the second cover to a second position of the second cover to uncover the second port, and optionally, wherein the second cover is a second sleeve, the method further comprising shifting the second sleeve from the first position of the second sleeve to the second position of the second sleeve to cover the first port.

14. The method of claim 10, further comprising:

shifting a first cover positioned along the wall from a first position of the first cover to a second position of the first cover to uncover the first port;

shifting a second cover positioned along the wall from a first position of the second cover to a second position of the second cover to cover the first port; and

shifting a third cover positioned along the wall from a first position of the third cover to a second position of the third cover to uncover the second port and optionally, further comprising applying pressure through the communication path to deploy one or more isolation devices disposed in the zone of the annular region to isolate the zone, and optionally, further comprising flowing the return fluids from the annular region into a second tubular to provide fluid communication from the annular region to the communication path and optionally, further comprising:

after displacing the diverter from the diverter seat, uncovering a third port disposed in the wall to provide fluid communication between the flowbore and the annular region; and

flowing production fluids through the third port and into the flowbore.

15. The method of any of claims 10-14, further comprising:

shifting a first cover positioned along the wall from a first position of the first cover to a second position of the first cover to uncover the first port;

shifting a second cover positioned along the wall from a first position of the second cover to a second position of the second cover to cover the first port; and optionally, further comprising shifting a third cover positioned along the wall from a first position of the third cover to a second position of the third cover to uncover the second port, and optionally, further comprising:

flowing a second diverter downhole through the flowbore into a second diverter seat that is disposed in a section of the flowbore that extends into a second zone of the annular region;

uncovering a third port disposed in the wall to provide fluid communication between the flowbore and the second zone of the annular region;

after uncovering the third port, flowing fluids through the third port to the second zone of the annular region;

flowing return fluids from the second zone of the annular region to the communication path;

uncovering a fourth port disposed in the wall to provide fluid communication between the communication path and the flowbore; and

after uncovering the fourth port, flowing the reverse fluids out of the fourth port, into the flowbore, and uphole to displace the second diverter from the second diverter seat and transport the second diverter uphole, and optionally, further comprising disconnecting a running tool from the completion system to increase a flow rate of the reverse fluids.