

What is claimed is:

1. A guide comprising:

a tubular body;

a first sleeve and second sleeve each having an uphole end coupled with the tubular body and a downhole end having a slanted face, each of the first and the second sleeves slideable relative to one another, the slanted face of each of the first sleeve and the second sleeves oriented facing different circumferential directions; and

a hydraulic chamber formed between each of the first and second sleeves and containing a hydraulic fluid,

the first and second sleeves transitionable between a first configuration and a second configuration based on a force transmitted through the hydraulic chamber, wherein in the first configuration the downhole end of the second sleeve is extended beyond the downhole end of the first sleeve, and in the second configuration the downhole end of the first sleeve is extended beyond the downhole end of the second sleeve.

2. The guide of claim 1, wherein

the transitioning from the first configuration to the second configuration occurs upon a force experienced at the downhole end of the first sleeve transmitted via the hydraulic chamber to extend the downhole end of the second sleeve beyond the downhole end of the first sleeve, and

the transitioning from the second configuration to the second configuration occurs upon a force experienced at the downhole end of the second sleeve transmitted via the hydraulic chamber to extend the lower end of the first sleeve beyond the lower end of the second sleeve.

3. A guide according to claim 2, wherein

during the transition from the first configuration to the second configuration, the first sleeve extends away from tubular body and the second sleeve simultaneously retracts toward the tubular body, and

during the transition from the second configuration to the first configuration, the second sleeve extends away from tubular body and the first sleeve simultaneously retracts toward the tubular body.

4. A guide according to claim 1, wherein the first sleeve is an inner sleeve and the second sleeve is an outer sleeve, wherein the inner sleeve positioned within the outer sleeve.
5. A guide according to claim 1, wherein the hydraulic chamber comprises a hydraulic chamber formed in each of the first and second sleeves in fluidic communication with one another.
6. A guide according to claim 5, wherein the hydraulic chamber formed in each of the first and second sleeves has a shoulder which exerts force against the fluid within the hydraulic chamber during the transitioning from the first configuration to the second configuration.
7. A guide according to claim 1, wherein the tubular body comprises an anti-rotation slot that extends longitudinally along the length of the tubular body,

the guide further comprising a pin extending from within the slot and through the first and second sleeves.
8. A guide according to claim 1, wherein the slanted face of each of the first and second sleeves is slanted at an angle of between about 20 to about 60 degrees with respect to a plane perpendicular to an axis of the tubular body.
9. A guide according to claim 1, wherein the slanted faces of each of the first and second sleeves face toward one another.
10. A guide according to claim 1, wherein the slanted faces of each of the first and second sleeves are rotated about 180 degrees with respect to one another.
11. A system comprising,

a tubular body disposed in a well bore;

a first sleeve and second sleeve each disposed in a wellbore, and having an uphole end coupled with the tubular body and a downhole end having a slanted face, each of the first and the second sleeve slideable relative to one another, the slanted face of each of the first sleeve and the second sleeve oriented facing different circumferential directions; and

a hydraulic chamber formed between each of the first and second sleeves and containing a hydraulic fluid,

the first and second sleeves transitionable between a first configuration and a second configuration based on a force transmitted through the hydraulic chamber, wherein in the first configuration the downhole end of the second sleeve is extended beyond the downhole end of the first sleeve, and in the second configuration the downhole end of the first sleeve is extended beyond the downhole end of the second sleeve.

12. The system of claim 11, wherein

the transitioning from the first configuration to the second configuration occurring upon a force experienced at the downhole end of the first sleeve transmitted via the hydraulic chamber to extend the downhole end of the second sleeve beyond the downhole end of the first sleeve, and

the transitioning from the second configuration to the first configuration occurring upon a force experienced at the downhole end of the second sleeve transmitted via the hydraulic chamber to extend the lower end of the first sleeve beyond the lower end of the second sleeve.

13. The system of claim 11, wherein the first sleeve is an inner sleeve and the second sleeve is an outer sleeve, wherein the inner sleeve resides within the outer sleeve.

14. The system of claim 11, wherein the slanted face of each of the first and second sleeves is slanted at an angle of between about 20 to about 60 degrees with respect to a plane perpendicular to an axis of the tubular body.

15. The system of claim 11, wherein the slanted faces of each of the first and second sleeves face toward one another.

16. The system of claim 11, wherein the tubular body comprises an anti-rotation slot that extends longitudinally along the length of the tubular body,

the guide further comprising a pin extending from within the slot and through the first and second sleeves.

17. A method for inserting a guide into a downhole tube comprising:

inserting a tubular string into a wellbore, the tubular string having a guide on an end thereof,

the guide having an first sleeve and second sleeve each having an uphole end coupled with a tubular body coupled with the tubular string and a downhole end having a slanted face, each of the first and the second sleeve slideable relative to one another, the slanted face of each of the first sleeve and the second sleeve oriented facing different circumferential directions; and

a hydraulic chamber formed between each of the first and second sleeves and containing a hydraulic fluid,

the first and second sleeves transitionable between a first configuration and a second configuration based on a force transmitted through the hydraulic chamber, wherein in the first configuration the downhole end of the second sleeve is extended beyond the downhole end of the first sleeve, and in the second configuration the downhole end of the first sleeve is extended beyond the downhole end of the second sleeve.

18. The method of claim 17 further comprising:

transitioning from the first configuration to the second configuration occurring upon a force experienced at the downhole end of the first sleeve transmitted via the hydraulic chamber to extend the downhole end of the second sleeve beyond the downhole end of the first sleeve, and

transitioning from the second configuration to the first configuration occurring upon force experienced at the downhole end of the second sleeve transmitted via the hydraulic chamber to extend the lower end of the first sleeve beyond the lower end of the second sleeve.

19. The method of claim 17 further comprising inserting the guide into a downhole tool.

20. The method of claim 17, wherein the hydraulic chamber formed in each of the first and second sleeves has a shoulder which exerts force against the fluid within the hydraulic chamber during the transitioning from the first configuration to the second configuration.