

**METHOD AND APPARATUS TO ENHANCE SEPARATION
PERFORMANCE OF A LEAN AND LOW MEAN SIZE
DISPERSED PHASE FROM A CONTINUOUS PHASE**

BACKGROUND OF THE INVENTION

[0001] The present invention relates to methods and apparatus for separating a liquid/liquid continuous mixture, and more particularly relates, in one embodiment, to methods and apparatus for separating or dividing a liquid dispersed phase from a liquid continuous phase of a fluid mixture.

[0002] The overall construction and manner of operation of hydrocyclones is well known. A typical hydrocyclone includes an elongated body surrounding a tapered separation chamber of circular cross-section, the separation chamber decreasing in cross-sectional size from a large overflow and input end to a narrow underflow end. An overflow or reject outlet for the lighter fraction is provided at the wider end of the conical chamber while the heavier underflow or accept fraction of the suspension exits through an axially arranged underflow outlet at the opposite end of the conical chamber. (It will be appreciated that the terms "reject" and "accept" are relative and depend upon the nature and value of the lighter and the heavier fractions.) Liquids and suspended particles are introduced into the chamber via one or more tangentially directed inlets, which inlets create a fluid vortex in the separation chamber. The centrifugal forces created by this vortex throw denser fluids and particles in suspension outwardly toward the wall of the conical separation chamber, thus giving a concentration of denser fluids and particles adjacent thereto, while the less dense fluids are brought toward the center of the chamber and are carried along by an inwardly-located helical stream created by differential forces. The lighter fractions are thus carried outwardly through the overflow outlet. The heavier particles and/or fluids continue to spiral along the interior wall of the hydrocyclone and exit the hydrocyclone via the underflow outlet.

[0003] The fluid velocities within a hydrocyclone are high enough that the dynamic forces produced therein are sufficiently high to overcome the effect of

1 any gravitational forces on the performance of the device. Hydrocyclones may,
2 therefore, be arranged in various physical orientations without affecting perform-
3 ance. Hydrocyclones, especially those for petroleum fluid processing, are com-
4 monly arranged in large banks of several dozen or even several hundred hydro-
5 cyclones with suitable intake, overflow and underflow assemblies arranged for
6 communication with the intake, overflow and underflow openings, respectively, of
7 the hydrocyclones.

8 **[0004]** Hydrocyclones are used both for the separation of liquids from solids in
9 a liquid/solid mixture ("liquid/solid hydrocyclones") as well as for the separation of
10 liquids from other liquids ("liquid/liquid hydrocyclones"). Different constructions
11 are used for each of these hydrocyclone devices. Generally, the liquid/liquid type
12 of hydrocyclone is longer in the axial direction than a solid/liquid hydrocyclone
13 and is thinner as well. As a result of these structural differences, it cannot be
14 assumed that the design and structure of a liquid/liquid hydrocyclone usefully
15 translates to a liquid/solid hydrocyclone and vice versa.

16 **[0005]** In the recovery of hydrocarbons from subterranean formations, it is
17 common that the fluids produced are mixtures of aqueous fluids, typically water,
18 and non-aqueous fluids, typically crude oil. These fluid mixtures are often in the
19 form of tight emulsions that are difficult to separate. In general, oil-in-water
20 emulsions (o/w) and water-in-oil emulsions (w/o) are separated by physical
21 processes, chemical processes, such as through the use of demulsifiers and
22 other additives, or combinations of the two. Hydrocyclones are known to be a
23 useful physical method of separating oil phase fluids from aqueous phase fluids,
24 along with other apparatus including, but not necessarily limited to, settling tanks,
25 centrifuges, membranes, and the like. Additionally, electrostatic separators
26 employ electrical fields and the differences in surface conductivity of the
27 materials to be separated to aid in these separations.

28 **[0006]** "Produced water" is the term used to refer to streams generated by the
29 recovery of hydrocarbons from subterranean formations that are primarily water,
30 but may contain significant amounts of non-aqueous contaminants dispersed
31 therein. Typically, produced water results from an initial separation of oil and wa-
32 ter, and accounts for a majority of the waste derived from the production of crude

1 oil. After a primary process of separation from the oil, the produced water still
2 contains drops or particles of oil in emulsion in concentrations as high as 2000
3 mg/l, and thus it must be further treated before it may be properly discharged to
4 the environment. Every country has set limits for the concentration of oil dis-
5 persed in the water for offshore wells and for near-shore fields. Even if the pro-
6 duced water is returned to the field, it is advisable to remove as much of the oil
7 and suspended solids (e.g., sand, rock fragments, and the like) as possible in
8 order to minimize the risk of clogging the field.

9 **[0007]** It would be desirable if methods and apparatus were devised that could
10 simultaneously remove oil and other non-aqueous species from produced water
11 and contaminated water with greater efficiency than at present.

12 BRIEF SUMMARY OF THE INVENTION

13 **[0008]** In carrying out these and other objects of the invention, there is pro-
14 vided, in one non-restrictive form, an exemplary apparatus for separating a dis-
15 persed liquid phase from a continuous liquid phase within a fluid mixture. The
16 apparatus has one or more coalescers that each includes a first separation
17 chamber having a first inlet portion at one end of the separation chamber and a
18 first outer wall portion throughout the first separation chamber. The coalescers
19 also each incorporates one or more first inlets for introducing the fluid mixture
20 into the first inlet portion of the first separation chamber to generate a swirling
21 motion of the fluid mixture and to at least partially coalesce the dispersed liquid
22 phase. The coalescers additionally each contains at least one outlet at the other
23 end of the first separation chamber for discharging therefrom the fluid mixture
24 that contains the at least partially coalesced dispersed liquid phase. The
25 apparatus also includes one or more separator hydrocyclones each containing a
26 second separation chamber having a second inlet portion at one end of the
27 second separation chamber and a second outer wall portion throughout the first
28 separation chamber. Each separator hydrocyclone also contains at least one
29 second inlet for introducing the fluid mixture comprising the at least partially
30 coalesced dispersed liquid phase into the second inlet portion of the second
31 separation chamber to generate a swirling motion of the fluid mixture and to
32

1 substantially separate the at least partially coalesced dispersed liquid phase from
2 the continuous liquid phase. Each separator hydrocyclone also includes at least
3 one overflow outlet on the second separation chamber for discharging therefrom
4 a relatively less dense, coalesced liquid phase of the fluid mixture, and at least
5 one underflow outlet on the other end of the second separation chamber from
6 the at least one overflow outlet for discharging a relatively more dense liquid
7 phase of the fluid mixture. Further, an exemplary apparatus includes at least one
8 fluid communication between the at least one outlet of the one or more
9 coalescers and the at least one second inlet of the one or more separator
10 hydrocyclones.

11 **[0009]** As another example and in another non-limiting embodiment, a method
12 for separating a dispersed liquid phase from a continuous liquid phase within a
13 fluid mixture that involves introducing the fluid mixture into at least one
14 coalescer. The fluid mixture is swirled within the coalescer to at least partially
15 coalesce the dispersed liquid phase. The fluid mixture comprising an at least
16 partially coalesced dispersed liquid phase is discharged to at least one separator
17 hydrocyclone. The fluid mixture is swirled within the separator hydrocyclone to
18 substantially separate the at least partially coalesced dispersed liquid phase. A
19 relatively less dense, coalesced liquid phase of the fluid mixture is discharged
20 through an overflow outlet. A relatively more dense liquid phase of the fluid
21 mixture is discharged through an underflow outlet.

22 **[0010]** In another non-restrictive example, an apparatus for separating a dis-
23 persed liquid phase from a continuous liquid phase within a fluid mixture includes
24 a first elongate hollow member with a first inlet portion and a first outlet portion.
25 The first inlet portion has a greater cross-section diameter, taken transverse to a
26 longitudinal axis of the first elongate member, than the first outlet portion of the
27 member. The first outlet portion is configured to effuse substantially all fluid flow
28 egressing from the first elongate hollow member and received at the first inlet
29 portion. The apparatus also includes a second elongate member with a second
30 inlet portion and a second outlet portion. The second inlet portion has a greater
31 cross-section diameter, taken transverse to a longitudinal axis of the second
32 elongate member, than the second outlet portion of the second elongate

1 member. The second elongate member has a third outlet portion. The first outlet
2 portion is in fluid communication with the second inlet portion; and the second
3 inlet portion is upstream of the second and third outlet portions.

4 **[0011]** In still another non-limiting embodiment a method for separating a dis-
5 persed liquid phase from a continuous liquid phase within a fluid mixture,
6 involves routing a flow of fluid into a first inlet portion of a first elongate hollow
7 member and at least partially coalescing the flow by generating a vortex along an
8 inner wall of the elongate hollow member. The flow of fluid egresses only from a
9 first outlet portion located toward one end of the first elongate hollow member.
10 The flow of fluid from the first outlet portion of the first elongate hollow member is
11 routed to a second inlet portion of a second elongate hollow member. A relatively
12 less dense, coalesced liquid phase of the flow of fluid is discharged through a
13 second outlet of the second elongate hollow member and located toward one
14 side of the inlet portion of the second elongate hollow member. A relatively more
15 dense liquid phase of the flow of fluid is discharged through a third outlet portion
16 of the second elongate hollow member and located on an opposite side from the
17 second inlet portion of the second elongate hollow member and the second
18 outlet portion of the second elongate hollow member.

20 BRIEF DESCRIPTION OF THE SEVERAL VIEWS OF THE DRAWING

21 **[0012]** FIG. 1 is a schematic cross-sectional illustration of one non-limiting em-
22 bodiment of the apparatus contained in a single vessel for separating a
23 dispersed liquid phase mixed with a continuous phase as described herein;

24 **[0013]** FIG. 2 is a detailed, schematic, cross-sectional illustration of one em-
25 bodiment of the outlet from the coalescer of FIG. 1;

26 **[0014]** FIG. 3 is an schematic, cross-sectional illustration of an alternate em-
27 bodiment of the outlet from the coalescer of FIG. 1 as well as the circulation
28 within the coalescer;

29 **[0015]** FIG. 4 is a schematic cross-sectional illustration of another non-restric-
30 tive embodiment of the apparatus contained in a single vessel for separating a
31 dispersed liquid phase mixed with a continuous phase as described herein;

1 [0016] FIG. 5 is a schematic cross-sectional illustration of an alternate non-limiting embodiment of the system for separating a dispersed liquid phase mixed with a continuous phase as described herein, shown in two separate vessels;

4 [0017] FIG. 6 is a plot of a hypothetical series of curves of the separation probability as a function of droplet size; and

6 [0018] FIG. 7 is a plot of a hypothetical series of curves showing the distribution as a function of size at the outlet of the separator hydrocyclone.

8 [0019] It will be appreciated that the Figures are schematic illustrations that are not to scale or proportion, and, as such, some of the important parts of the invention may be exaggerated for illustration.

12 DETAILED DESCRIPTION OF THE INVENTION

13 [0020] Non-limiting exemplary methods and apparatus described herein enhance the removal of a dispersed phase from a continuous phase intermixed therewith by means of cyclonic action of two or more hydrocyclones in series. The first hydrocyclone or batch of first hydrocyclones (also called coalescers herein) increase the size distribution of the dispersed phase, while subsequently the second or separator hydrocyclone or batch of second or separator hydrocyclones separates the coalesced dispersed phase from the continuous phase at a higher removal efficiency. In one non-limiting embodiment, the dispersed phase may be a contaminant, such as oil in a continuous phase of produced water. A non-limiting application for the apparatus and methods herein is to separate the components of a wellbore fluid involved in hydrocarbon recovery, including, but not necessarily limited to produced water from a subterranean formation. In a non-restrictive instance, produced water on an offshore platform that has the contaminants sufficiently removed therefrom may be properly disposed of in the sea.

28 [0021] In more detail, one non-restrictive example includes utilization of this method to enhance removal efficiency of hydrocyclones in a produced water treatment, where existing hydrocyclones or degassers or flotation units do not meet oil and grease discharge requirements due to small size distribution or lean concentration of the contaminants. Indeed, the apparatus and methods

described herein are expected to find particular utility in removing lean and/or low concentrations of a dispersed phase from a continuous phase dispersed therewith, and/or separating a dispersed phase from a continuous phase where the dispersed phase has a relatively low mean size distribution therein.

[0022] Although conventional hydrocyclones generally have both an underflow outlet and an overflow outlet, it will be appreciated that the first hydrocyclone or coalescer in an exemplary apparatus described herein (or each of the first hydrocyclones or coalescers in the case of a batch thereof) does not have a conventional overflow outlet

[0023] Each hydrocyclone or batch of hydrocyclones may be contained within a single enclosure or vessel or may be housed within separate enclosures or vessels. For instance, in one non-limiting embodiment, the coalescers may be housed or contained in one vessel while the separators are contained or housed in a second vessel. In general, in another optional, alternative embodiment, the coalescers and the separators have a conical section or profile followed by a tubular tail section which may or may not be tapered on the inside.

[0024] Shown in more detail with respect to FIG. 1 is an exemplary system or apparatus **10** for separating a dispersed liquid phase combined with a continuous liquid phase in a fluid mixture, where the apparatus includes a pressure vessel **12** or other container or enclosure, at least one first coalescer or first elongate hollow member **11** and at least one separator hydrocyclone or second elongate hollow member **22**. In one non-limiting embodiment herein, the first and second elongate hollow members **11** and **22** have generally tapered profiles as seen in FIGS. 1, 3, 4 and 5, and/or conical profiles. Vessel **12** has an inlet **14** for accepting the fluid mixture **16** into inlet chamber **18** of vessel **12**. This permits fluid mixture **16** to enter first separation chamber **20** of first coalescer **11** via first inlet portion **24** at one end (larger left end in FIG. 1) of the separation chamber **20**, where the separation chamber **20** is defined by a first outer wall portion **25** throughout the first separation chamber **20**.

[0025] In the known operation of hydrocyclones, the fluid velocity of fluid mixture **16** introduced into first inlet portion **24** through first inlet **26** generates a

1 swirling motion or vortex in the first separation chamber **20** that at least partially
2 coalesces the dispersed liquid phase (e.g., contaminant droplets, oil, etc.). In
3 one non-restrictive embodiment of the method, the vortex is generated along the
4 inner wall (opposite side of outer wall **25**) of the first elongate hollow member **11**.
5 The vortex or swirling motion **30** is shown in more detail in the cross-section
6 schematic illustration of FIG. 3.

7 **[0026]** As illustrated, coalescer **11** does not include an overflow outlet that
8 might typically be found in a hydrocyclone at the larger end thereof, but does
9 include at least one outlet or first outlet portion **28** at the other end thereof. In
10 one non-limiting embodiment the first inlet portion **24** has a greater cross-section
11 diameter, taken transverse to a longitudinal axis **29** of the first elongate member
12 **11**, than the first outlet portion **28**. The vortex or swirling motion **30** discharges a
13 fluid mixture **32** that contains an at least partially coalesced liquid phase into
14 intermediate chamber **34** of vessel **12**. It will be appreciated that there is no par-
15 ticular threshold or level of coalescence that may or could be specified in ad-
16 vance for fluid mixture **32**, and that any degree or level of coalescence that
17 improves the overall separation efficiency of the apparatus **10** is sufficient for the
18 method and apparatus herein to be considered successful. That is, the method
19 and apparatus herein should increase the separation efficiency as compared
20 with a method and apparatus using only one hydrocyclone. Understood another
21 way, first outlet portion **28** is configured to effuse substantially all fluid flow
22 egressing from the first elongate hollow member **11** and received at the first inlet
23 portion **24**.

24 **[0027]** Partially coalesced fluid mixture **32** passes to separator hydrocyclone
25 or second elongate hollow member **22** having a second separation chamber **36**
26 having a second outer wall portion **35** throughout the second separation
27 chamber **36** with a second inlet portion **38** at the larger (right) end of the second
28 separation chamber **36**. Separator hydrocyclone **22** has at least one second inlet
29 **40** in the larger (right) end of the second separation chamber **36** for introducing
30 the partially coalesced fluid mixture **32** into the second inlet portion **38** of the
31 second separation chamber **36** to generate a swirling motion of the fluid mixture

1 and to substantially separate the at least partially coalesced liquid phase, e.g.,
2 oily contaminants, from the continuous phase, e.g., water. By "substantially
3 separate" herein is meant that at least a majority (greater than 50 volume %) of
4 the coalesced liquid phase, which is larger than certain size (cut size) is
5 separated, alternatively at least 80 vol.% of the coalesced liquid phase is
6 separated, and in another non-limiting embodiment, at least 90 vol.% of the
7 coalesced liquid phase present is separated. The cut size refers to a specific
8 contaminant size from the size distribution of dispersed phase, which is
9 substantially separated in accordance with operational and geometrical
10 parameters of the hydrocyclone.

11 **[0028]** Separator hydrocyclone **22** also includes at least one overflow outlet or
12 second outlet portion **42** for discharging a relatively less dense coalesced liquid
13 phase **44** into overflow outlet chamber **46** of vessel **12** and through overflow out-
14 let **48**. Overflow outlet **42** may be coaxial with a vortex finder (not shown) in
15 hydrocyclone **22** on the axis of separator hydrocyclone **22** typically found in a
16 hydrocyclone, as is known in the art. In one non-limiting embodiment, the second
17 inlet portion **38** has a greater cross-section diameter, taken transverse to a lon-
18 gitudinal axis (not shown) of the second elongate member **22**, than the second
19 outlet portion **42**.

20 **[0029]** Separator hydrocyclone **22** additionally includes at least one underflow
21 outlet or third outlet portion **50** on the other end of the second separation cham-
22 ber **36** from the at least one overflow outlet **42** for discharging a relatively more
23 dense liquid phase **52** (e.g., clarified water) of the fluid mixture. Relatively more
24 dense liquid phase **52** enters underflow outlet chamber **54** of vessel **12**, and
25 exits vessel **12** through underflow outlet **56**. In another non-restrictive version,
26 second inlet portion **38** is upstream of the second and third outlet portions, **42**
27 and **50**, respectively, and in another non-limiting embodiment the second inlet
28 portion **38** is physically intermediate the second and third outlet portions, **42** and
29 **50**, respectively. Further in another non-limiting embodiment, second outlet
30 portion **42** of the second elongate hollow member **22** and located toward one
31 side of the inlet portion **38** of the second elongate hollow member **22**. Third

1 outlet portion **50** of the second elongate hollow member **22** may be located on
2 an opposite side from the second inlet portion **38** of the second elongate hollow
3 member **22** and the second outlet portion **42** of the second elongate hollow
4 member **42**.

5 **[0030]** This apparatus or system has at least one fluid communication pathway
6 between the at least one outlet **28** of the coalescer **11** and the at least one sec-
7 ond inlet **40** of the at least one separator hydrocyclone **22**. In the non-limiting
8 embodiment of FIG. 1, this fluid communication pathway is intermediate
9 chamber **34**; however, as will be seen, other, alternate configurations may be
10 usefully employed.

11 **[0031]** Shown in FIG. 2 is a detailed, schematic, cross-sectional illustration of
12 one outlet **60** from the narrow end of the coalescer **11** where the fluid mixture **32**
13 that contains an at least partially coalesced liquid phase exits through the slot
14 shape opening or openings **28** on the body and near the end of the tail section of
15 the coalescer **11**. The openings **28** may be of any shape and variation suitable
16 for the application and adapted for better construction of the coalescer **11**.

17 **[0032]** It will be appreciated that first separation chamber **20** has a first interior
18 diameter (not shown) and that second separation chamber **36** has a second inte-
19 rior diameter. While the two diameters may be identical, it will be appreciated
20 that in most expected embodiments of the apparatus **10** the second interior
21 diameter will be smaller than the first interior diameter. This design has the effect
22 that the vortex or swirling motion **30** of coalescer **11** generates a first G-force and
23 the swirling motion or vortex within the separator **22** generates a second G-force,
24 where the second G-force is equal to or greater than the first G-force. However,
25 it will be appreciated that in other alternate versions the second G-force may be
26 less than the first G-force. In one non-limiting embodiment, the first G-force may
27 be in the order of 100s, whereas the second G-force may be of the same magni-
28 tude or higher depending on the geometry of the second hydrocyclone or combi-
29 nation of geometry or number of batch of hydrocyclones. The G is defined herein
30 as a unit measuring the inertial stress on a body undergoing rapid acceleration,
31 expressed in multiples of the acceleration of one earth gravity.

1 [0033] Shown in FIG. 4 is another embodiment of the invention apparatus 70
2 where the coalescer 11 and the separator 22 are again within a single vessel 72.
3 Similar components or elements will be given similar reference numerals as
4 those used in FIG. 1 for clarity. In the FIG. 4 embodiment fluid mixture 16 enters
5 vessel 72 through inlet 14, advances to inlet chamber 74 and, in turn, through
6 openings 76 in wall 78, and progresses into coalescer chamber 80 and through
7 inlet 26 of coalescer 11 as described above.

8 [0034] As established above in the discussion of FIGS. 1 and 3, the fluid
9 velocity of fluid mixture 16 introduced into first inlet portion 24 through first inlet
10 26 generates a swirling motion or vortex 30 in the first separation chamber 20
11 that at least partially coalesces the dispersed liquid phase (e.g., contaminant
12 droplets, oil, etc.) to give at least partially coalesced fluid mixture 32 that exits
13 into intermediate chamber 82 and passes into opening 84 of fluid communication
14 86 in the FIG. 4 embodiment a pipeline or conduit (shown in dashed lines) that
15 connects with separator chamber 88 at aperture 90.

16 [0035] At least partially coalesced fluid mixture 32 in separator chamber 88
17 enters separator 22 at inlet 40 and is separated therein as described with respect
18 to FIG. 1, where the relatively less dense coalesced liquid phase 44 exits sepa-
19 rator 22 at overflow outlet 42 into overflow outlet chamber 46 and is discharged
20 at overflow outlet 48. Correspondingly, relatively more dense liquid phase 52
21 leaves separator 22 at underflow outlet 50 into underflow outlet chamber 54 and
22 is discharged through underflow outlet 56.

23 [0036] In one optional embodiment, a chemical coalescing agent or
24 demulsifier 92 may be introduced into the fluid mixture 16 (or at least partially
25 coalesced fluid mixture 32) through an opening 94. In one non-limiting
26 embodiment, the chemical coalescing agent 92 is introduced upstream of first
27 inlet 26, but may be introduced at other locations in addition to or alternative to
28 this one. The chemical coalescing agent 92 aids in coalescing the particles or
29 droplets of the dispersed phase (e.g., contaminant oil) together.

30 [0037] In another optional embodiment, a relatively clean side stream of the
31 dispersed phase (e.g., oil) can be introduced into the fluid mixture 16. The

1 overall effect is expected to be the promotion of collisions in the lean (low
2 concentration) effluent. In one non-limiting embodiment, the side stream **92** is
3 introduced upstream of first inlet **26**, but may be introduced at other locations in
4 addition to or alternative to this one. This side stream **92** aids in coalescing the
5 particles or droplets of the dispersed phase (e.g., contaminant oil) together by
6 increasing the population density of the dispersed phase.

7 **[0038]** Shown in FIG. 5 is schematic cross-sectional illustration of an alternate
8 non-limiting embodiment of a system **100** for separating a dispersed liquid phase
9 mixed with a continuous phase as described herein where coalescer **11** is in a
10 first vessel **102** and separator **22** is in a separate, second vessel **104**. Again, like
11 reference numerals will be used for like components or elements from the previ-
12 ously discussed Figures. Because the chambers **80** and **88** are in separate ves-
13 sels **102** and **104**, respectively, the shape and design of fluid communication
14 (pipeline or conduit) **86** for the FIG. 5 design is different from that of the FIG. 1 or
15 FIG. 4 design, but its function of channeling at least partially coalesced fluid mix-
16 ture **32** from outlet **28** through intermediate chamber **82** and opening **84** and
17 aperture **90** into separator chamber **88** is the same.

18 **[0039]** In one non-limiting example of the system or apparatus herein, FIG. 6
19 shows a hypothetical droplet separation probability in the separator (e.g., sepa-
20 rator hydrocyclone **22**). The increased collision probability resulting from coales-
21 cence effect of the coalescer **11** ahead of the separator **22** will lead to additional
22 separation, which will shift the curve A to the left to form curve B. Curve B indi-
23 cates higher capture probability of a given size contaminant. The same trend can
24 also be generated if the geometry of the hydrocyclone is altered. In one non-lim-
25 iting example of such alteration, curve C is indicative of a similar hydrocyclone
26 with smaller diameter. This curve shows additional potential gain in capture prob-
27 ability realized by reducing the diameter of the hydrocyclone. Similar effects can
28 be realized by alteration of one or multiple geometrical parameters.

29 **[0040]** FIG. 7 is a more practical demonstration of the effect shown in FIG. 6.
30 Curve D is indicative of size distribution at the outlet of separator. The area
31 under the curve E shows the decrease in concentration of the contaminant in the

1 outlet compared to the area under curve D. The enhancement is attributed to the
2 increase in droplet size distribution caused by the coalescer 11 ahead of the
3 separator 22. Curve F shows the potential effect of reducing the geometrical
4 parameters of either the coalescer 11 to promote size distribution or separator
5 22 to promote capture probability of smaller species. The resulting effect is a
6 reduction in mean and area under curve F.

7
8 **[0041]** In the foregoing specification, the invention has been described with
9 reference to specific embodiments thereof, and is expected to be effective in pro-
10 viding methods and apparatus for separating mixed liquid phases more
11 efficiently. However, it will be evident that various modifications and changes can
12 be made thereto without departing from the broader spirit or scope of the
13 invention as set forth in the appended claims. Accordingly, the specification is to
14 be regarded in an illustrative rather than a restrictive sense. For example, the
15 coalescers and separators may be changed or optimized from that illustrated and
16 described, and even though they were not specifically identified or tried in a
17 particular apparatus, would be anticipated to be within the scope of this
18 invention. For instance, the use of more hydrocyclones in series would be
19 expected to find utility and be encompassed by the appended claims. Different
20 dispersed and continuous liquid phases, and different oily matter other than
21 those described herein may nevertheless be treated and handled in other non-
22 restrictive embodiments of the invention.

CLAIMS

1. A method for separating a dispersed liquid phase from a continuous liquid phase within a fluid mixture, comprising:

routing a flow of fluid into a first inlet portion of a first elongate hollow member;

at least partially coalescing the flow by generating a vortex along an inner wall of the first elongate hollow member;

egressing the flow of fluid only from a first outlet portion located toward one end of the first elongate hollow member;

routing the flow of fluid from the first outlet portion of the first elongate hollow member to a second inlet portion of a second elongate hollow member;

discharging a relatively less dense, coalesced liquid phase of the flow of fluid through a second outlet portion of the second elongate hollow member and located toward one side of the inlet portion of the second elongate hollow member; and

discharging a relatively more dense liquid phase of the flow of fluid through a third outlet portion of the second elongate hollow member and located on an opposite side from the second inlet portion of the second elongate hollow member and the second outlet portion of the second elongate hollow member.

2. The method of claim 1 where the fluid mixture is a wellbore fluid.