

A COMPUTER IMPLEMENTED BLEND CONTROL SYSTEM AND METHOD FOR PREPARATION OF A HYDROCARBON BLEND

FIELD OF THE DISCLOSURE

The present disclosure relates to a computer implemented blend control system and method for preparation of a hydrocarbon blend.

DEFINITIONS OF TERMS USED IN THE SPECIFICATION

As used in the present disclosure, the following words and phrases are generally intended to have the meanings as set forth below, except to the extent that the context in which they are used indicate otherwise.

The term 'attribute' as used in this specification, apart from its conventional meaning includes the composition of various component streams of the hydrocarbon blend, property specifications of the hydrocarbon blend, physical/chemical structure of the hydrocarbon blend and performance characteristics of the hydrocarbon blend.

The term 'composition of component streams of the hydrocarbon blend' as used in this specification, apart from its conventional meaning includes the composition of reformate, alkylate, FCC naphtha, straight run naphtha, ethanol, tertiary amyl methyl ether and the like.

The term 'property specifications of the hydrocarbon blend' as used in this specification, apart from its conventional meaning includes property specifications such as RON (research octane number), MON (motor octane number) and density, composition of sulphur in the hydrocarbon blend, density of hydrocarbon blend, composition of benzene, olefins and aromatics, cetane number and cetane index of the hydrocarbon blend, flash point measurements, cloud point/cold filter plugging point measurements and the like.

The term 'property data' of a hydrocarbon blend in the specification includes but is not limited to research octane number (RON), motor octane number (MON), Reid vapor pressure (RVP), density, cetane number, cetane index, cloud point, cold filter plugging point, flash point and the like.

The term 'composition data' of a hydrocarbon blend in the specification includes but is not limited to ratio of components in the hydrocarbon blend.

The term ‘analyzing’ includes but is not restricted to using a computer/microprocessor and appropriate software to identify molecular species and reconcile data from various sensing technologies. The analysis step results in characterization of either the composition or the property of hydrocarbon blends.

The term ‘product specification’ or ‘standard specification’ means a list of properties that is specified by customers to ensure that the product meets a required quality.

The term ‘product blends’ refers to mixtures of hydrocarbon streams used to meet specific product specifications.

The term ‘Controlling’ means adjusting the flow of component streams either manually or through an automated system.

BACKGROUND

Products from refineries such as gasoline, diesel etc. are produced by blending various component streams in order to meet product specifications. For example, gasoline blend is produced in a refinery by blending streams such as reformate, alkylate, FCC naphtha (fluid catalytic cracking naphtha), straight run naphtha, ethanol, TAME (tertiary amyl methyl ether), etc. Gasoline production is constrained by property specifications such as RON (research octane number), MON (motor octane number), RVP (reid vapor pressure), density, distillation, sulfur, aromatics, olefins, benzene and the like. Each of these component streams have different properties and are blended in various proportions to meet gasoline specifications.

These component streams have minor to large property fluctuations on a day to day basis. Based on the component stream property values, the blend proportions are altered to meet the specifications. Experimental techniques and tests for analysis of gasoline include RON/MON by CFR (co-operative fuel research) engine test (ASTM D2700, EN 25163, IP 236, ASTM D2699, EN 25164, IP 237), distillation by ASTM D86, RVP by ASTM D323, API/density by ASTM D-287, D-1298, sulfur content by X-Ray ASTM D-4294 / D-2622, benzene and total aromatics by D3606, D5769, D5580, aromatics/olefins by ASTM D-1319, mercaptan sulfur by D-3227 etc. For diesel, these techniques include cetane number ASTM D-613, IP 41, EN ISO 5165, distillation by ASTM D86, cetane index by ASTM D-4737, IP 380, EN 4264, ASTM D-976, API/density by ASTM D-287, D-1298, flash point measurements, cloud

point/cold filter plugging point measurements, sulfur by ASTM D2784, D3246, D3961, D4468, D6212, D6667, D5453, D7039, (EDXRF) ASTM D4294 etc.

The production of gasoline blend involves component streams in various proportions. Optimizing said proportions to maintain the product quality and to meet the gasoline specifications is very much necessary to avoid tank failures and to reduce demurrage of product tank. Optimization of the gasoline blend is conducted by analyzing the gasoline blend and said analysis is generally performed by using conventional techniques. Analysis of such gasoline blend involves the following steps: collecting liquid sample from the product tank, analysis of said sample, determining the proportions of component streams, optimizing said proportions to meet gasoline product specifications and controlling flow of the component streams to produce standardized gasoline blend product.

However, these approaches of analysis of gasoline blend encounter many drawbacks. Firstly, the above mentioned processes for analysis of the gasoline blend are time consuming. This makes it practically impossible to analyze gasoline blend in a short period of time and maintain the required product tank specification. During the time which is required for analysis and optimization of the gasoline blend, there are threats of tank failure, quality give away, loss of valuable streams, demurrage and the like.

Hydrocarbon product tanks, particularly gasoline/diesel product tanks are analyzed and certified before shipments. Analysis of a product tank is generally carried out based on the requirement of a product specification. For the above purpose, tank samples are analyzed by various common lab tests which include research octane number (RON)/motor octane number (MON) by co-operative fuel research (CFR) engine test, distillation by ASTM D86, reid vapor pressure (RVP) by ASTM D323, density by ASTM D1298-99, cetane number, cetane index, cloud point, cold filter plugging point, flash point etc. Conducting all these lab tests of samples from the product tank are time consuming and depend on laboratory facilities and the product specification. Furthermore, filling the product tank for shipment requires one/two days. Due to this reason, the product tank analysis is generally performed only once before shipment, which results in changes in the properties of hydrocarbons in the product tank. Such changes in the properties of hydrocarbons in the product tank affects the product tank which does not meet the desired specification, thus the product tank failures, quality give away and demurrage of the product tank and the like occur.

US6966326 provides a method for analyzing hydrocarbon liquids which are withdrawn from pipelines. Analysis and withdrawal of said hydrocarbon liquid is controlled by a system, wherein said system includes intercommunicating analyzers, control applications and controllers for analyzing and controlling the flow of a liquid from a pipeline system. Said system involves an analyzer which is a gas chromatography device.

GB1419655 discloses an apparatus for continuously monitoring gasoline blending operations, said apparatus comprising an analyzer, a detector, a multiplier and an uptown counter incorporating a visual display device. The apparatus particularly monitors the continuous blending operation of gasoline fluid to obtain a blended gasoline of the desired octane ratings.

GB1170616 provides an apparatus for maintaining the ratio between two flowing media, particularly for controlling the blending of gasoline and butane to provide gasoline with the desired volatility. The apparatus mentioned in this patent comprises: a ratio controller, a circuit for deriving a voltage from the control variable, and a resistance coupled between the circuit and the reservoir capacitor of the controller.

US3751644 provides a system for automatically adjusting proportions of given streams to form a gasoline blended product. The automatic system maintains the RVP and the octane number of the blended streams at particular pre-determined values.

US3672840 discloses a method and an apparatus for continuously determining and controlling a composition characteristic of the combustible fluid mixture wherein said composition characteristic is octane rating and said combustible fluid mixture is a gasoline blend.

JP5163493 discloses a method to obtain a gasoline product, said method includes controlling research octane value (ROV), density and vapor pressure of a mixture containing gasoline, reformate, light naphtha and butane; analysis of gasoline by using gas chromatography; and adjusting proportions of blended components based on analysis to give a gasoline having the desired octane value, density and vapor pressure.

Prior art lacks a system and a method which can carry out a quick and efficient analysis of a gasoline blend thereby optimizing blending proportions of the component streams to meet a standardized product specification. There is thus felt a need for a technique which can quickly analyze and optimize the gasoline blend and meet the gasoline product specification. By using said technique, analysis of the gasoline blend is performed outside a product tank

and the proportions of component streams are optimized, thereby controlling the flow of the component streams for the production of a desired hydrocarbon blend.

OBJECTS

Some of the objects of the present disclosure are described herein below:

It is an object of the present disclosure to ameliorate one or more problems of the prior methods and systems, or to at least provide a useful alternative.

It is an object of the present disclosure to provide a system and a method for online analysis and optimization of hydrocarbon blends.

It is another object of the present disclosure to provide an online analysis of hydrocarbon blends by means of a gas chromatography based analyzer.

It is another object of the present disclosure to provide multiple measurements of a composition from a product tank for minimizing tank failures and quality give away.

It is another object of the present disclosure to provide a cost-effective system and method for online analysis and optimization of hydrocarbon blends.

It is yet another object of the present disclosure to provide a system and a method that reduces demurrage by quick tank certification.

Other objects and advantages of the present disclosure will be more apparent from the following description when read in conjunction with the accompanying figures which are not intended to limit the scope of the present disclosure.

SUMMARY

The present disclosure envisages a computer implemented blend control system for preparation of a hydrocarbon blend from a plurality of component streams. The system, in accordance with the present disclosure comprises:

- a) a product tank for receiving a mixture comprising the plurality of component streams;
- b) at least one sensing and analyzing means adapted to sense and analyze a first attribute of the received mixture for obtaining a first attribute data; and
- c) at least one optimizing means having,
 - i) data storage means for storing attribute based model data,

- ii) receiving means for receiving the first attribute data, and
- iii) comparator means adapted to compare the first attribute data with the model data, the comparator means further adapted to compute an optimized proportion data between each of streams in the plurality of component streams to enable selective drawing of the component streams into the product tank for preparing the hydrocarbon blend.

In accordance with the present disclosure, the system further comprises a flow regulating means cooperating with the at least one optimizing means and to the product tank, the flow regulating means adapted to control the flow of the component streams into the product tank based on the optimized proportion data.

In accordance with the present disclosure, the system further comprises at least one processing means operatively connected to the at least one sensing and analyzing means and adapted to process the first attribute data to derive a second attribute data to be transmitted to the comparator means for comparing the second attribute data with the model data, the first and the second attributes being same or different from each other.

In accordance with the present disclosure, the first attribute data is the data corresponding to the mixture comprising a plurality of component streams.

In accordance with the present disclosure, the first attribute of the mixture is a composition attribute, the first attribute data is composition data, the second attribute of the mixture is a property attribute, and the model data is property based model data.

In accordance with the present disclosure, the second attribute of the mixture is a composition attribute, and the model data is composition based model data.

In accordance with the present disclosure, the system further comprises a plurality of component tanks operatively connected to the product tank and adapted to store the plurality of component streams therein.

In accordance with the present disclosure, the flow regulating means is adapted to adjust at least one control valve.

In accordance with the present disclosure, the flow regulating means comprises at least one flow sensor.

In accordance with the present disclosure, the at least one sensing and analyzing means comprises a combination of a separating means and at least one detector means.

In accordance with the present disclosure, the at least one sensing and analyzing means is adapted to sense the first attribute at pre-determined time intervals, the time intervals ranging between 1 hour and 24 hours.

The present disclosure further envisages a computer implemented method for preparation of a hydrocarbon blend from a plurality of component streams. The method, in accordance with the present disclosure includes the following steps:

- a) dispensing a mixture comprising the plurality of component streams, to a product tank;
- b) sensing and analyzing a first attribute of the mixture and computing a first attribute data;
- c) comparing the first attribute data with pre-stored model data;
- d) computing optimized values of proportions based on the comparison of the first attribute data to determine proportion data between each of the component streams; and
- e) controlling flow of the component streams based on the proportion data for preparing the hydrocarbon blend.

In accordance with the present disclosure, the method further comprises the steps of:

- processing the first attribute data to derive a second attribute data;
- comparing the second attribute data with the pre-stored model data and computing optimized values of proportions based on the comparison of second attribute data with the pre-stored model data;

In accordance with the present disclosure, the first attribute and the second attribute are the same.

In accordance with the present disclosure, the first attribute and the second attribute are different from one another.

BRIEF DESCRIPTION OF ACCOMPANYING DRAWINGS

Figure 1 illustrates a schematic of a computer implemented blend control system for property based/composition based blend optimization, in accordance with one embodiment of the present disclosure.

Figure 2 illustrates a schematic of a computer implemented blend control system for property based/composition based blend optimization, in accordance with another embodiment of the present disclosure.

Figure 3 illustrates a schematic of a conventional laboratory analysis of hydrocarbons.

Figure 4 illustrates a schematic of the analysis of hydrocarbons in accordance with the present disclosure.

DETAILED DESCRIPTION OF THE ACCOMPANYING DRAWINGS

In accordance with one aspect of the present disclosure, there is provided a computer implemented blend control system for preparing a hydrocarbon blend using a plurality of component streams. The blending of the components from a plurality of component streams is typically based on determination of properties of the component streams. The properties of component streams are determined by performing an analysis of the composition streams which are typically stored in a product tank. To determine the properties of the component streams, firstly, the composition of each of the component streams is measured using gas chromatography (GC) technique. Multiple analyses of the composition of each of the component streams is carried out at a time interval ranging between 1 hour and 24 hours, preferably at a time-interval of 2 hours. The gas chromatography analyzer estimates the properties associated with each of the component streams based on the analysis of the composition corresponding to each of the component streams. The estimated property data provided by the gas chromatography technique is converted into property data of hydrocarbon blend.

In accordance with the present disclosure, for most of the estimated properties, the property estimates are within ASTM accuracy of the corresponding process. Properties of hydrocarbons such as research octane number (RON), motor octane number (MON), reid vapor pressure (RVP), density, cetane number, cetane index, cloud point, cold filter plugging point, flash point and a ratio of components in the hydrocarbon blend can be analyzed.

Mathematical expressions that are used for converting the composition data of a component stream to property data are:

$$\rho_{stream} = \sum_i \rho_i v_i$$

$$RVP_{stream} = \sum_i \alpha \cdot RVP_i^{\beta} \cdot v_i$$

where

ρ_{stream} and ρ_i are the densities of the streams and their molecular components,

RVP_{stream} and RVP_i are the RVPs of the streams and their molecular components

Composition to property models are used to calculate properties. For gasoline, properties such as density, distillation properties, Reid Vapor Pressure (RVP), Research Octane Number (RON), Motor Octane Number (MON) and other secondary properties (e.g. drivability index which depends on distillation properties, antiknock index (AKI) depend on RON/MON and the like).

In accordance with the present disclosure, the gas chromatography analyzer comprises PIONA (paraffins, isoparaffins, olefins, naphthenes and aromatics) analyzer. The gas chromatography analyzer in accordance with the present disclosure is further configured to perform DHA (detailed hydrocarbon analysis) of each of the component streams.

In accordance with one embodiment of the present disclosure, there is provided a computer implemented blend control system for selectively regulating the blending of at least two components by online analysis of each of the component streams which are obtained from a product tank. Referring to **FIGURE 1**, there is shown a computer implemented blend control system **100** (hereinafter referred to as “system 100”). The system **100** in accordance with the

present disclosure includes individual component tanks (not shown in figures) for storing respective component streams. The component streams (stream1, stream 2.....stream n) from individual component tanks flow into a product tank 2. The flow of the component streams from individual component tanks to the product tank 2 are controlled by flow regulating means 4. The flow regulating means 4 is operatively connected to the product tank 2 and each of the component tanks such that it can control the flow of the component streams from individual components tanks into the product tank 2.

In accordance with this embodiment of the present disclosure, the product tank 2 receives the mixture containing a plurality of components, wherein each of the components is drawn from the individual component tanks. The system 100 further includes at least one sensing and analyzing means 6 which senses and analyzes properties (first attribute) of the received mixture since the first attribute in case of this embodiment of the disclosure is the property attribute. The sensing and analyzing means 6 analyzes the property attributes of the received mixture and computes the corresponding property attribute data (first attribute data).

In accordance with this embodiment of the present disclosure, the system 100 further includes at least one optimizing means 10 comprising data storage means 10B configured to store attribute based model data. The attribute based model data stored in the data storage means includes both property based model data and composition based model data. The optimizing means 10 further includes a receiving means 10A configured to receive the property attribute data (first attribute data) from the sensing and analyzing means 6. The optimizing means 10 further includes comparator means 10C configured to compare the property attribute data (first attribute data) with the stored property based model data. By comparing the property attribute data with the stored property based model data, the comparator means 10C computes optimized proportion data between each of the component streams in the plurality of components and enables selective drawing of the component streams based on their corresponding properties, into the product tank 2, for preparing the hydrocarbon blend. In accordance with this embodiment, the system 100 is a property based blend control system.

In accordance with another embodiment of the present disclosure, the system 100 further includes at least one processing means 8 operatively connected to the sensing and analyzing means 6 and configured to process the property data (first attribute data) and derive/compute a second attribute data (composition data), as depicted in FIGURE 2. The composition data (second attribute data) computed by the processing means 8 is transmitted to the comparator

means **10C** for the purpose of comparison with the composition based model data. By comparing the composition attribute data with the stored composition based model data, the comparator means **10C** computes optimized proportion data between each of the component streams in the plurality of components and enables selective drawing of the component streams based on their corresponding compositions, into the product tank **2**, for preparing the hydrocarbon blend.

In accordance with this embodiment of the present disclosure, the first attribute of the mixture of components is a property attribute, the first attribute data is property attribute data, the second attribute of the mixture of components is a composition attribute and the second attribute data is composition attribute data. Accordingly, the system **100** is a property based blend control system.

In accordance with still another embodiment of the present disclosure, the structural components of the embodiment of the disclosure are similar to the embodiment described in **FIGURE 1**. The system in accordance with this embodiment includes individual component tanks for storing respective component streams. The component streams from individual component tanks are flown into the product tank **2** as shown in **FIGURE 1**. The flow of the component streams from individual component tanks to the product tank **2** are controlled by flow regulating means **4**, as shown in **FIGURE 1**. The flow regulating means **4** is operatively connected to the product tank **2** and each of the component tanks such that it can control the flow of the component streams from individual components tanks into the product tank **2**.

In accordance with this embodiment of the present disclosure, the product tank **2** receives the mixture containing a plurality of components, wherein each of the components is drawn from the individual component tanks. The system **100** further includes at least one sensing and analyzing means **6** as shown in **FIGURE 1** which senses and analyzes the composition (first attribute) of the received mixture since the first attribute in case of this embodiment of the disclosure is the composition attribute. The sensing and analyzing means **6** analyzes the composition attributes of the received mixture and computes the corresponding composition attribute data (first attribute data).

In accordance with this embodiment of the present disclosure, the system **100** further includes at least one optimizing means **10** as shown in **FIGURE 1** comprising data storage means **10B** configured to store attribute based model data. The attribute based model data stored in the data storage means includes both property based model data and composition based model

data. The optimizing means **10** further includes a receiving means **10A** configured to receive the composition attribute data (first attribute data) from the sensing and analyzing means **6**. The optimizing means **10** further includes comparator means **10C** configured to compare the composition attribute data (first attribute data) with the stored composition based model data. By comparing the composition attribute data with the stored composition based model data, the comparator means **10C** computes optimized proportion data between each of the component streams in the plurality of components and enables selective drawing of the component streams based on their corresponding properties, into the product tank **2**, for preparing the hydrocarbon blend. In accordance with this embodiment, the system **100** is a composition based blend control system.

In accordance with yet another embodiment of the present disclosure, the system **100** further includes at least one processing means **8** as shown in **FIGURE 2** and operatively connected to the sensing and analyzing means **6** and configured to process composition data (first attribute data) and derive/compute a second attribute data (property data). The property data (second attribute data) computed by the processing means **8** is transmitted to the comparator means **10C** for the purpose of comparison with the property based model data. By comparing the property attribute data with the stored property based model data, the comparator means **10C** computes optimized proportion data between each of the component streams in the plurality of components and enables selective drawing of the component streams based on their corresponding compositions, into the product tank **2**, for preparing the hydrocarbon blend.

In accordance with this embodiment of the present disclosure, the first attribute of the mixture of components is a composition attribute, the first attribute data is composition attribute data, the second attribute of the mixture of components is a property attribute and the second attribute data is property attribute data. Accordingly, the system **100** is a composition based blend control system.

In accordance with the present disclosure, the flow regulating means **4** comprises at least one flow sensor that senses the flow of the components through the flow regulating means **4**. The flow regulating means **4** further comprises at least one control valve that controls the flow of the components through the flow regulating means.

In accordance with the present disclosure, the sensing and analyzing means **6** includes a separator **6A** for selectively separating the various component streams before analyzing. The

sensing and analyzing means **6** further includes a detector **6B** configured to detect the various components flowing into the sensing and analyzing means from the product tank **2**.

Based on the foregoing, **FIGURE 1** of the accompanying drawings illustrates the embodiment of the present disclosure, wherein the computer implemented system **100** for preparing a hydrocarbon blend does not include a processing means. The processing means is omitted from the system in the event that the first attribute, first attribute data and the second attribute, second attribute data are the same, i.e., both the first attribute and second attribute are property attributes or composition attributes and both the first attribute data and second attribute data are property attribute data or composition attribute data.

In accordance with the present disclosure, the 'property data' includes but is not restricted to research octane number (RON), motor octane number (MON), Reid vapor pressure (RVP), density, cetane number, cetane index, cloud point, cold filter plugging point, flash point and a ratio of components in hydrocarbon blend.

In accordance with another aspect of the present disclosure, there is provided a computer implemented method for the preparation of hydrocarbon blend, using the property based blend control system (such as the blend control system **100**) of the present disclosure. The method, in accordance with the present disclosure includes the following steps:

- a) dispensing a mixture comprising the plurality of component streams, to a product tank;
- b) sensing and analyzing a property attribute (first attribute) of the mixture and computing a property attribute data (first attribute data);
- c) comparing the property attribute data (first attribute data) with pre-stored model data (property based model data);
- d) computing optimized values of proportions based on the comparison of the property attribute data (first attribute data) to determine proportion data between each of the component streams; and
- e) controlling flow of the component streams based on the proportion data for preparing the hydrocarbon blend.

In accordance with another embodiment of the present disclosure, the method further includes the steps of

- processing the first attribute data (property attribute data) to derive a second attribute data (composition attribute data); and
- comparing the second attribute data (composition attribute data) with the pre-stored model data (composition based model data) and computing optimized values of proportions based on the comparison of second attribute data (composition attribute data) with the pre-stored model data (composition based model data).

In accordance with still another embodiment of the present disclosure, there is provided a computer implemented method for the preparation of hydrocarbon blend, using the composition based blend control system of the present disclosure. The method, in accordance with the present disclosure includes the following steps:

- a) dispensing a mixture comprising the plurality of component streams, to a product tank;
- b) sensing and analyzing a composition attribute (first attribute) of the mixture and computing a property attribute data (first attribute data);
- c) comparing the composition attribute data (first attribute data) with pre-stored model data (composition based model data);
- d) computing optimized values of proportions based on the comparison of the composition attribute data (first attribute data) to determine proportion data between each of the component streams; and
- e) controlling flow of the component streams based on the proportion data for preparing the hydrocarbon blend.

In accordance with yet another embodiment of the present disclosure, the method further includes the steps of:

- processing the first attribute data (composition attribute data) to derive a second attribute data (property attribute data); and
- comparing the second attribute data (property attribute data) with the pre-stored model data (property based model data) and computing optimized values of

proportions based on the comparison of second attribute data (property attribute data) with the pre-stored model data (property based model data).

Comparative processes for the analysis of hydrocarbons are depicted in **figure 3** and **figure 4**. In the conventional laboratory analysis of hydrocarbons (**figure 3**), tank sample is analyzed once before shipment, due to the large time required for conventional laboratory analysis. There is no opportunity for frequent analysis of samples from the product tank. On the other hand, the process of the present disclosure (**figure 4**) gives an online analysis of hydrocarbon samples from the product tank in a very short time. Because of the quick analysis of hydrocarbons, there are around 9 opportunities available to correct the tank by optimizing and controlling the flow of component streams.

It may be observed that **figures 3** and **4** depict specific values of parameters including flow of streams, tank capacity, and time period for GC analysis. However, these values are used for depiction purposes, and should not be considered to be limiting the scope of the present invention.

The method and the system of the present disclosure which are employed for analyzing and optimizing the composition of the hydrocarbon blend are effective in obtaining the desired standardized gasoline product specification. The process of analysis of the hydrocarbon blend of the present disclosure is cost-effective and rapid as compared to the other conventional methods of analysis. By using said method of analysis, multiple measurements can be performed in a short period of time which further keeps the product tank in the required specification thereby minimizing tank failure/quality give away.

The system of the present disclosure analyses the product tank (2) samples, which helps in adjusting said intermediate proportions of the hydrocarbon blend, thereby saving valuable streams from loss and reducing demurrage by quick tank certification.

The system of the present disclosure will now be described with the help of the following non-limiting examples.

Example 1:

Detailed hydrocarbon analyzer (DHA) with a flame ionization detector (FID) relies on single long gas chromatography (GC) column for separation, identification, quantification of naphtha-range (e.g. gasoline) molecular components. A PIONA analyzer relies on multiple

GC columns and traps with specific functions to separate paraffins, iso-paraffins, olefins, naphthenes and aromatics to give a carbon number-wise breakup of naphtha-range samples. A GC-MS (Mass Spectrometry) relies on MS as a detector instead of FID for molecular identification.

Gasoline specifications depend on the grade. For example specifications of BSIII/ BSIV are given below (Table 1).

Table 1: Gasoline specifications depending on the grade.

Product specifications			
	BS II	BS III	BS IV
Product spec.			
Density	710-770	720-775	720-775
RON min	88	91	91
MON min	-	81	81
AKI min	84	-	-
Sulfur max ppm	500	150	50
RVP	60 max	60 max	60 max
Benzene max [@]	3	1	1
Olefins max	-	21	21
Aromatics max	-	42	35
E 70	10-40	10-45	10-45
E 100	40-70	40-70	40-70
E 150 min	-	75	75
E 180 min	90	-	-

FBP Max	215	210	210
VLI max	750*/950**		
Oxygenates max		15	15

* Summer specification, ** Winter specification

Table 2: Comparison of (A) conventional laboratory analysis and (B) analysis by method of the present disclosure

(A) Conventional Analysis		
Experiment	Time required	Sample quantity
Distillation	~ 45 mins	> 30 ml
Density	~ 15 mins	> 30 ml
RVP	~ 15 mins	> 30 ml
RON	~ 60 mins	> 30 ml
MON	~ 60 mins	> 30 ml
Benzene	~ 45 mins	< 2 ml
Olefins and Aromatics	~ 20 mins	> 10 ml
(B) Analysis by the method of the present disclosure		
Experiment	Time required	Sample quantity
Compositional Analysis by single gas chromatography or multiple gas chromatography (PIONA)	10 to 120 mins	< 2 ml

As depicted in table 2, seven conventional laboratory experiments (conventional analysis) can be replaced by one experiment by the method of the present disclosure. The method also minimizes sample quantity requirement by a substantial amount and also reduces the time and effort for analysis.

TECHNICAL ADVANTAGES

The technical advantages of the present disclosure include the realization of the following:

- providing a system and a method for online analysis and optimization of hydrocarbon blends;
- providing an online analysis of hydrocarbon blends by means of a gas chromatography based analyzer;
- providing multiple measurements of a composition from a product tank for minimizing tank failures and quality give away;
- providing a cost-effective system and method for online analysis and optimization of hydrocarbon blends; and
- providing a system and a method that reduce demurrage by quick tank certification.

Claims

1. A computer implemented blend control system for preparation of a hydrocarbon blend from a plurality of component streams, said system comprising:
 - a) a product tank for receiving a mixture comprising the plurality of component streams;
 - b) at least one sensing and analyzing means adapted to sense and analyze a first attribute of the received mixture for obtaining a first attribute data; and
 - c) at least one optimizing means having,
 - i) data storage means for storing attribute based model data,
 - ii) receiving means for receiving said first attribute data, and
 - iii) comparator means adapted to compare the first attribute data with the model data, the comparator means further adapted to compute an optimized proportion data between each of streams in the plurality of component streams to enable selective drawing of the component streams into the product tank for preparing the hydrocarbon blend.
2. The blend control system as claimed in claim 1, further comprising a flow regulating means cooperating with the at least one optimizing means and to the product tank, the flow regulating means adapted to control the flow of the component streams into the product tank based on the optimized proportion data.
3. The blend control system as claimed in claim 1, further comprising at least one processing means operatively connected to the at least one sensing and analyzing means and adapted to process the first attribute data to derive a second attribute data to be transmitted to the comparator means for comparing the second attribute data with the model data, the first and the second attributes being same or different from each other.
4. The blend control system as claimed in claim 1, wherein said first attribute data is the data corresponding to the mixture comprising the plurality of component streams.

5. The blend control system as claimed in claim 3, wherein the first attribute of said mixture is a composition attribute, the first attribute data is composition data, the second attribute of said mixture is a property attribute, and the model data is property based model data.
6. The blend control system as claimed in claim 3, wherein the second attribute of said mixture is a composition attribute, and the model data is composition based model data.
7. The blend control system as claimed in claim 1, further comprising a plurality of component tanks operatively connected to the product tank and adapted to store the plurality of component streams therein.
8. The blend control system as claimed in claim 2, wherein said flow regulating means is adapted to adjust at least one control valve.
9. The blend control system as claimed in claim 2, wherein said flow regulating means comprises at least one flow sensor.
10. The blend control system as claimed in claim 1, wherein said at least one sensing and analyzing means comprises a combination of a separating means and at least one detector means.
11. The blend control system as claimed in claim 1, wherein said at least one sensing and analyzing means is adapted to sense the first attribute at pre-determined time intervals, said time intervals ranging between 1 hour and 24 hours.
12. A computer implemented method for preparation of a hydrocarbon blend from a plurality of component streams, said method comprising the following steps:
 - a) dispensing a mixture comprising the plurality of component streams, to a product tank;
 - b) sensing and analyzing a first attribute of the mixture and computing a first attribute data;

- c) comparing the first attribute data with pre-stored model data;
- d) computing optimized values of proportions based on the comparison of the first attribute data to determine proportion data between each of the component streams; and
- e) controlling flow of the component streams based on the proportion data for preparing the hydrocarbon blend.

13. The method as claimed in claim 12, further comprising the steps of:

- processing the first attribute data to derive a second attribute data;
- comparing the second attribute data with the pre-stored model data and computing optimized values of proportions based on the comparison of second attribute data with the pre-stored model data;

14. The method as claimed in claim 12, wherein the first attribute and the second attribute are the same.

15. The method as claimed in claim 12, wherein the first attribute and the second attribute are different from one another.