

DRIVE SLEEVE AND SEALING MECHANISM FOR NON-RISING STEM GATE VALVE

CROSS REFERENCE TO RELATED APPLICATION

[0001] This application claims priority to U.S. Provisional Patent Application No. 61/149,978, entitled "Drive Sleeve and Sealing Mechanism for Non-Rising Stem Gate Valve", filed on February 4, 2009, which is herein incorporated by reference in its entirety.

BACKGROUND

[0002] This section is intended to introduce the reader to various aspects of art that may be related to various aspects of the present invention, which are described and/or claimed below. This discussion is believed to be helpful in providing the reader with background information to facilitate a better understanding of the various aspects of the present invention. Accordingly, it should be understood that these statements are to be read in this light, and not as admissions of prior art.

[0003] As will be appreciated, oil and natural gas have a profound effect on modern economies and societies. Indeed, devices and systems that depend on oil and natural gas are ubiquitous. For instance, oil and natural gas are used for fuel in a wide variety of vehicles, such as cars, airplanes, boats, and the like. Further, oil and natural gas are frequently used to heat homes during winter, to generate electricity, and to manufacture an astonishing array of everyday products.

[0004] In order to meet the demand for such natural resources, companies often invest significant amounts of time and money in searching for and extracting oil, natural gas, and other subterranean resources from the earth. Particularly, once a desired resource is discovered below the surface of the earth, drilling and production systems are often employed to access and extract the resource. These systems may be located onshore or offshore depending on the

location of a desired resource. Once the natural resource is extracted, it is generally transported to processing locations, such as refineries. The transportation of these resources is accomplished through a system of pipelines, which are controlled through various types of valves located at different points throughout the system.

[0005] Such extraction systems may include pipelines or other transportation structures to transport the resource from a source, e.g., a well, to a destination such as further transportation systems or storage facilities. Such pipelines or other transportation structures may include pressure control, regulation, safety devices, which may include valves, actuators, sensors, and electronic circuitry. Such devices may be configured to relieve pressure or shut off flow of the resource if a high pressure condition is detected.

BRIEF DESCRIPTION OF THE DRAWINGS

[0006] Various features, aspects, and advantages of the present invention will become better understood when the following detailed description is read with reference to the accompanying figures in which like characters represent like parts throughout the figures, wherein:

[0007] FIG. 1 is a front view of a non-rising stem gate valve in accordance with an embodiment of the present invention;

[0008] FIG. 2 is a cross-section of the non-rising stem gate valve of FIG. 1 in a closed position in accordance with an embodiment of the present invention;

[0009] FIG. 3 is a cross-section of the non-rising stem gate valve of FIG. 1 in an open position in accordance with an embodiment of the present invention;

[0010] FIG. 4 is a close-up of a drive sleeve of the non-rising stem gate valve of FIG. 1 in accordance with an embodiment of the present invention; and

[0011] FIG. 5 is a mineral extraction system using a non-rising stem gate valve in accordance with an embodiment of the present invention.

DETAILED DESCRIPTION OF SPECIFIC EMBODIMENTS

[0012] One or more specific embodiments of the present invention will be described below. These described embodiments are only exemplary of the present invention. Additionally, in an effort to provide a concise description of these exemplary embodiments, all features of an actual implementation may not be described in the specification. It should be appreciated that in the development of any such actual implementation, as in any engineering or design project, numerous implementation-specific decisions must be made to achieve the developers' specific goals, such as compliance with system-related and business-related constraints, which may vary from one implementation to another. Moreover, it should be appreciated that such a development effort might be complex and time consuming, but would nevertheless be a routine undertaking of design, fabrication, and manufacture for those of ordinary skill having the benefit of this disclosure.

[0013] One type of valve referred in a mineral extraction system may be referred to as a gate valve. A gate valve includes a gate that may be moved between an open position to allow fluid flow through the valve, and a closed position to block fluid flowing through the valve. The gate valve may include a stem to enable movement of the gate, either through movement of the stem (rising stem gate valve) or movement of the gate along the stem (non-rising stem gate valve). The non-rising stem gate valve may offer some advantages over a rising stem gate valve, such as reduced dimensional profile and reduced input torque. However, in some systems using a non-rising stem gate valve, the non-rising stem may be exposed to fluid flowing through the valve. Such fluid may be corrosive and/or abrasive, and may include abrasive materials that result in increased wear of the gate valve. Such abrasion may eventually may interfere with operation of the gate valve and damage the non-rising stem, the gate, or the connection between the non-rising stem and the gate.

[0014] Embodiments of the present invention include a non-rising stem gate valve having a drive sleeve to isolate a moveable connection between the valve stem and the drive sleeve from fluid in the valve. The drive sleeve is coupled to

both the valve gate and the valve stem, enabling movement of the drive sleeve along the stem to move the gate and open and close the valve. The connection between the valve gate and the drive sleeve may also be isolated from any fluid in the valve. The drive sleeve may include a sealing component to seal the upper end of the drive sleeve from pressure in the valve body. Additionally, the stem may be coated in a lubricant (e.g., a dry film lubricant) and another lubricant (e.g., grease) may be disposed in the cavity defined by the drive sleeve and the stem. The stem may include a chamber to allow the lubricant to flow into and out of the cavity during movement of the drive sleeve.

[0015] FIG. 1 is a front view of a non-rising stem gate valve 10 having a drive sleeve in accordance with an embodiment of the present invention. The non-rising stem gate valve 10 may include a valve body 12 coupled to a valve bonnet 14 via one or more bolts 16. The valve 10 may include a non-rising stem 18 (also referred to as a shaft) extending out of the upper portion of the bonnet 14. The stem 18 may be coupled to a handwheel 20 extending from the bonnet 14. As seen further below, the handwheel 20 enables rotation of the stem 18 to actuate the valve 10 between open and closed positions. The handwheel 20 may be operated by a human operator or may be automatically operated by a hydraulic or electric drive system. In other embodiments, the actuation mechanism of the valve 10 may include a hydraulic and/or electric actuator instead of the handwheel 20.

[0016] The valve 10 includes an inlet passage 22 and an outlet passage 24 to provide connection to piping or other components. For example, the valve 10 may be placed between an upstream pipe 26 transporting a fluid from a source and a downstream pipe 28 transporting the fluid to downstream equipment. In such an embodiment, the valve 10 may be used in an on/off manner to allow or block flow from the upstream pipe 26 through the valve 10 and into the downstream pipe 28. In other embodiments, the valve 10 may be used to regulate (e.g., choke) flow from the upstream pipe into the downstream pipe 28.

[0017] In some embodiments, the fluid flowing through the valve (also referred to as “valve lading”) may be abrasive, e.g., the valve lading may include particulates or other materials that could abrade internal components of the valve 10. For example, such abrasive valve lading may include drilling muds, sand, silica, or any combination thereof. Other valve loadings may be corrosive or have other properties that could damage internal components of the valve 10.

[0018] FIG. 2 is a cross-section of the valve 10 taken along line 1-1 of FIG. 1 that depicts the valve 10 in a closed position in accordance with an embodiment of the present invention. As described further below, the valve 10 includes a drive sleeve 30 to protect internal components from the valve lading. The valve 10 includes the stem 18, the drive sleeve 30, and a slab gate 32. The drive sleeve 30 may be generally tubular and concentric with the stem 18. It should be appreciated that the term “slab gate” refers to the design of the gate 32, and other embodiments may include different types of gates that operate according to the mechanism described herein.

[0019] The gate 32 includes a port 34 that allows fluid flow through the valve body 12 when the gate 32 is in the open position. The valve body 12 also includes an inlet seat 36 and an outlet seat 38. Thus, by moving the gate 32 such that the port 34 is aligned with the inlet seat 36 and outlet seat 38, the valve 10 may be opened. Similarly, by moving the gate 32 such that the upper portion of the gate 32 is disposed between the inlet seat 36 and outlet seat 38, the valve 10 may be closed. It should be appreciated that the valve 10 may be bi-directional, and the terms “inlet” and “outlet” are used for ease of reference and do not describe any specific directional limitation of the valve 10. For example, the seats 36 and 38 may be either inlet or outlet seats respectively, and the flanges 22 and 24 may also be either inlet or outlet flanges respectively.

[0020] The valve body 12 includes the inlet passage 22 and outlet passage 24, and a chamber or body cavity 40 in fluid communication with the inlet passage 22 and outlet passage 24. As described, abrasive valve lading in the passages 22 and 24 and the chamber 40 may abrade internal components of the valve 10.

For example, in a non-rising stem gate valve without aspects of the disclosed embodiments, gate travel may be provided through rotation of the stem 18 at a threaded connection between the gate and stem. This threaded connection may be exposed to the valve lading, and abrasive damage to the threaded connection may occur. In embodiments of the present invention, the drive sleeve 30 is interposed between the slab gate 32 and the stem 18, isolating the gate connection and the thread connection from the valve lading.

[0021] Turning now in more detail to the drive sleeve 30 and gate 32, the drive sleeve 30 is coupled to the stem 18 at a drive sleeve/stem interface 41 and the gate 32 is coupled to the drive sleeve 30 at a gate/drive sleeve interface 43. The drive sleeve 30 includes internal threads 42 to couple to the stem 18. The stem 18 may include threads 44 to allow travel (e.g., translation) of the drive sleeve 30 up and down the stem 18 as the stem 18 rotates. In some embodiments, the threads 42 and 44 may be power threads, such as acme threads, square threads, or any suitable threads. In some embodiments, the drive sleeve 30 may consist essentially of stainless steel or any suitable material.

[0022] The drive sleeve 30 may include external threads 46 to couple to the gate 32. The gate 32 may include internal threads 48 to couple to the external threads 46 of the drive sleeve 30. The drive sleeve/gate interface 43 may also include a locking fastener 50, such as a pin, screw, or other suitable fastener. The locking fastener 50 locks the drive sleeve 30 to the gate 32. In other embodiments, the drive sleeve 30 may be machined directly into the gate 32. In other words, sleeve 30 and gate 32 may be a one-piece structure. It should be appreciated that when operating the valve 10, the drive sleeve/gate interface 43 may be designed to resist gate drag on the gate 32.

[0023] The upper end 52 of the drive sleeve 30 may include a sealing component 54, such as an o-ring or other suitable seal. The sealing component 54 isolates the interior of the drive sleeve 30 from the pressure in the valve body 12, such as from valve lading in the valve chamber. The upper end of the drive sleeve 30 also includes external beveled edge 56 (also referred to as an up-stop).

As shown below in FIG. 3, the beveled edge 56 of the drive sleeve 30 may abut the top 58 of the valve chamber to limit travel of the gate 32 when the gate 32 is moved upward to an open position. An upper portion 60 of the stem 18 may also be coated in a dry film lubricant or other suitable protective lubricant to prevent scale, particulates, or other materials from damaging the sealing component 54 of the drive sleeve 30.

[0024] Grease or other lubricant may be disposed in an interior cavity 62 defined by the drive sleeve 30 and the stem 18. To allow movement of the grease during movement of the drive sleeve 30, the stem 18 may include a passage or chamber 64 that extends from the top of the stem 18 through the stem 18 toward the gate 32. As illustrated, the chamber 64 extends to the interior cavity 62 (e.g., L-shaped passage). During operation of the valve 10 and movement of the drive sleeve 30, the grease may flow from the interior space 62 and into the chamber 64 of the stem 18 or vice-versa.

[0025] To open the valve 10, the handwheel 20 may be rotated in the direction generally indicated by arrow 65. Rotation of the handwheel 20 causes the stem 18 to rotate. As the stem 18 rotates, the threaded drive sleeve/stem interface 41 enables the drive sleeve 30 to move (e.g., translate) along the stem 18 in the direction generally indicated by arrow 66. The drive sleeve/gate interface 43 thus causes the gate 32 to also move (e.g., translate) in the direction indicated by arrow 66 until the port 34 of the gate 32 is aligned with the inlet and outlet passages 22 and 24.

[0026] It should be appreciated that opening or closing the valve 10 may result in overcoming the gate drag applied to the gate 32 by the valve lading and the stem thrust applied to the stem 18 by the valve lading. Accordingly, the valve 10 may include thrust bearings (not shown) disposed outside the body cavity 40, such as in an upper portion 67 of the bonnet 16, to absorb the stem thrust pressure. Further, when opening or closing the valve 10, additional torque may be applied as a result of pressure from the body cavity 40 applied to the sealing

component. This additional torque may be offset by the lubricant disposed in the cavity 40.

[0027] FIG. 3 is a cross-section of the valve 10 in an open position in accordance with an embodiment of the present invention. As shown in FIG. 3, the port 34 is aligned with the inlet and outlet passages 22 and 24 to allow valve lading to flow through the valve 10. The direction of flow is generally indicated by arrows 68. As the gate 32 moves in the direction generally indicated by arrow 66, the stem 18 moves into a recess 70 of the gate 32. The gate 32 and drive sleeve 30 may be moved along the stem 18 until the beveled edge 56 abuts the upper portion 60 of the valve chamber 40. As the drive sleeve 30 moves in the direction generally indicated by arrow 66 and the interior space 62 decreases in size, grease disposed in the interior space 62 may flow into the chamber 64 of the stem 18.

[0028] As seen in FIGS. 2 and 3, the interface 41 between the drive sleeve 30 and the stem 18 is isolated from any valve lading in the inlet and outlet passages 22 and 24 and the valve chamber 40. By isolating this interface 41, the threads 42 and 44 of the interface 41 are not exposed to abrading (or corrosion) by the valve lading, thus ensuring the integrity of the threaded interface 41. Further, the gate 32 is not directly attached to the stem 18, eliminating any movement of the threads 48 of the gate 32 during opening and closing of valve 10 and movement of the gate 32, thus protecting this drive sleeve/gate interface 43.

[0029] FIG. 4 is a close-up cross-sectional view of the drive sleeve 30, gate 32 and stem 18 of the valve 10 in accordance with an embodiment of the present invention. As more clearly seen in the FIG. 4, the chamber 64 has a lateral opening 72 open to the internal cavity 62 and extends from the internal cavity 62 into the stem 18. In some embodiments, the chamber 64 may be enclosed by the stem 18. In other embodiments, the chamber 64 may extend through the stem 18 and include a second opening 73, such that the chamber 64 connects with the recess 70 of the gate 32 so that grease or other lubricant may flow

between the internal cavity 62 and recess 70 during movement of the drive sleeve 30 and gate 32.

[0030] In one embodiment, the chamber 64 may be generally “L-shaped” such that the chamber 64 includes a 90 degree bend at a middle portion 74 of the stem 18. Thus, the opening 72 of the chamber 64 is open to the internal cavity 62 such that the opening 72 remains within the sealing component 54, blocking valve lading from entering the chamber 64.

[0031] The drive sleeve 30 allows use of the non-rising stem gate valve 10 in applications that would otherwise be precluded due to the presence of abrasive valve lading. For example, the non-rising stem gate valve 10 having the drive sleeve 30 may be used with abrasive drilling fluids and provide the typical advantages of a non-rising stem gate valve, such as reduced input torque and smaller dimensional profile. As described above, the drive sleeve 30 substantially or completely eliminates any exposure of the threaded stem interface 41 from the abrasive drilling fluids and isolates the moveable connection of the stem 18 from such fluids.

[0032] Further, it should be appreciated that the drive sleeve 30 may be used with any type of gate valve to protect a stem from valve lading. For example, the drive sleeve 30 may be used in a rising stem gate valve such that the drive sleeve moves with the rising stem during actuation of the valve.

[0033] FIG. 5 is a block diagram that illustrates a mineral extraction system 100 that may include the non-rising stem gate valve 10 in accordance with embodiments of the present technique. The illustrated mineral extraction system 100 can be configured to extract various minerals and natural resources, including hydrocarbons (e.g., oil and/or natural gas), or configured to inject substances into the earth. In some embodiments, the mineral extraction system 100 is land-based (e.g., a surface system) or subsea (e.g., a subsea system). In the illustrated embodiment, the system 100 includes a wellhead 102 coupled to a mineral deposit 104 via a well 106, wherein the well 106 includes a wellhead hub 108 and a well-bore 110.

[0034] The wellhead hub 108 generally includes a large diameter hub that is disposed at the termination of the well bore 110. The wellhead hub 108 provides for the connection of the wellhead 102 to the well 106. In some embodiments, the wellhead 102 includes a connector that is coupled to a complementary connector of the wellhead hub 108. For example, in one embodiment, the wellhead hub 108 includes a DWHC (Deep Water High Capacity) hub manufactured by Cameron, headquartered in Houston, Texas, and the wellhead 102 includes a complementary collet connector (e.g., a DWHC connector), also manufactured by Cameron.

[0035] The wellhead 102 typically includes multiple components that control and regulate activities and conditions associated with the well 106. In some embodiments, the wellhead 102 generally includes bodies, valves and seals that route produced minerals from the mineral deposit 104, provides for regulating pressure in the well 106, and provides for the injection of chemicals into the well bore 110 (down-hole). For example, in the illustrated embodiment, the wellhead 102 includes what is colloquially referred to as a christmas tree 112 (hereinafter, a tree), a tubing spool 114, and a hanger 116 (e.g., a tubing hanger or a casing hanger).

[0036] The system 100 may include other devices that are coupled to the wellhead 102, and devices that are used to assemble and control various components of the wellhead 102. For example, in the illustrated embodiment, the system 100 includes a tool 118 suspended from a drill string 120. In certain embodiments, the tool 118 includes a running tool that is lowered (e.g., run) from an offshore vessel to the well 106 and/or the wellhead 102. In other embodiments, such as surface systems, the tool 118 may include a device suspended over and/or lowered into the wellhead 102 via a crane or other supporting device.

[0037] The tree 112 generally includes a variety of flow paths (e.g., bores), valves, fittings, and controls for operating the well 106. For instance, in some embodiments, the tree 112 includes a frame that is disposed about a tree body, a

flow-loop, actuators, and valves. Further, the tree 112 generally provides fluid communication with the well 106. For example, in the illustrated embodiment, the tree 112 includes a tree bore 122. The tree bore 122 provides for completion and workover procedures, such as the insertion of tools (e.g., the hanger 116) into the well 106, the injection of various chemicals into the well 106 (down-hole), and the like. Further, minerals extracted from the well 106 (e.g., oil and natural gas) are generally regulated and routed via the tree 112. For instance, the tree 112 may be coupled to a jumper or a flowline that is tied back to other components, such as a manifold. Accordingly, in such an embodiment, produced minerals flow from the well 106 to the manifold via the wellhead 102 and/or the tree 112 before being routed to shipping or storage facilities.

[0038] The tubing spool 114 provides a base for the wellhead 24 and/or an intermediate connection between the wellhead hub 108 and the tree 112. Typically, the tubing spool 114 (also referred to as a tubing head) is one of many components in a modular subsea or surface mineral extraction system 100 that are run from an offshore vessel and/or a surface installation system. As illustrated, the tubing spool 114 includes a tubing spool bore 124. The tubing spool bore 124 connects (e.g., enables fluid communication between) the tree bore 122 and the well 106. Thus, the tubing spool bore 124 provides access to the well bore 110 for various completion procedures, worker procedures, and the like. For example, components can be run down to the wellhead 102 and disposed in the tubing spool bore 124 to seal-off the well bore 110, to inject chemicals down-hole, to suspend tools down-hole, and/or to retrieve tools from down-hole.

[0039] The illustrated hanger 116 (e.g., tubing hanger or casing hanger), for example, is typically disposed within the wellhead 106 to secure tubing and casing suspended in the well bore 110, and to provide a path for hydraulic control fluid, chemical injections, and the like. The hanger 116 includes a hanger bore 126 that extends through the center of the hanger 116, and that is in fluid communication with the tubing spool bore 124 and the well bore 110. The mineral extraction system 100 may include plugs and valves are employed to

regulate the flow and pressures of fluids in various bores and channels throughout the mineral extraction system 100. In some embodiments, these valves may include the non-rising stem gate valve 10 having the drive sleeve 30. For example, the valve 10 may be included in the tree 112. The valve 10 may also regulate flow to and/or from the wellhead hub 108 and the mineral deposit 104

[0040] While the invention may be susceptible to various modifications and alternative forms, specific embodiments have been shown by way of example in the drawings and have been described in detail herein. However, it should be understood that the invention is not intended to be limited to the particular forms disclosed. Rather, the invention is to cover all modifications, equivalents, and alternatives falling within the spirit and scope of the invention as defined by the following appended claims.

CLAIMS

1. A gate valve, comprising:
a gate disposed in a valve body;
a stem coupled to the gate; and
a drive sleeve interposed between the gate and the stem, wherein the drive sleeve comprises a sealing component to isolate an interface between the drive sleeve and the stem from fluid in the gate valve.
2. The gate valve of claim 1, comprising wherein the stem comprises external threads and the drive sleeve comprises internal threads coupled to the external threads, wherein the drive sleeve extends concentrically about and protects the external threads.
3. The gate valve of claim 2, wherein the interface comprises the external threads and the internal threads.
4. The gate valve of claim 2, wherein the internal threads, external threads, or a combination thereof comprise acme threads or square threads.
5. The gate valve of claim 2, wherein the drive sleeve is configured to move along the length of the stem via the internal threads and external threads such that the gate moves from a first position to a second position.
6. The gate valve of claim 1, wherein the drive sleeve comprises a chamber coupled to a cavity in the stem.
7. The gate valve of claim 1, comprising a locking fastener configured to lock the gate to the drive sleeve.

8. The gate valve of claim 1, wherein the drive sleeve and the gate are integrally formed as a single component.
9. The gate valve of claim 1, wherein the gate comprises a slab gate.
10. The gate valve of claim 1, comprising a first lubricant disposed in a cavity between by the drive sleeve and the stem.
11. The gate valve of claim 10, comprising a second lubricant disposed along the length of the stem near the sealing component.
12. A mineral extraction system, comprising:
 - a wellhead assembly, comprising:
 - a wellhead hub;
 - a tubing spool coupled to the wellhead hub; and
 - a non-rising stem gate valve coupled to the tubing spool, comprising:
 - a gate disposed in a valve body;
 - a stem coupled to the gate; and
 - a drive sleeve interposed between the gate and the stem, wherein the drive sleeve comprises a sealing component to isolate an interface between the drive sleeve and the stem from fluid in the gate valve.
13. The mineral extraction system of claim 12, comprising wherein the stem comprises external threads and the drive sleeve comprise internal threads coupled to the external threads, wherein the drive sleeve extends concentrically about the stem.
14. The mineral extraction system of claim 12, wherein the stem rotates to cause translation of the drive sleeve and the gate.
15. A method of operating a gate valve, comprising:

rotating a stem coupled to a drive sleeve interposed between the stem and a gate, wherein rotation of the stem causes movement of the drive sleeve such that the gate moves between a first position and second position, wherein the drive sleeve isolates an interface between the drive sleeve and the stem from fluid in the gate valve.

16. The method of claim 15, wherein movement of the drive sleeve comprises movement along the interface.

17. The method of claim 15, comprising moving the drive sleeve until a top portion of the drive sleeve abuts an interior wall of the valve.

18. A valve comprising:

a body;

a shaft;

a movable portion disposed within the body and coupled to the shaft, wherein the movable portion is configured to allow fluid flow through the valve when in a first position and to prevent fluid flow through the valve when in a second position; and

an isolating component disposed between the moveable portion and the shaft, wherein the isolating component is configured to isolate a moveable connection between the shaft and the isolating component.

19. The valve of claim 18, wherein the isolating component is coupled to the moveable portion.

20. The valve of claim 18, wherein the isolating component comprises a tubular component disposed concentrically around the shaft along a length of the shaft.

21. The valve of claim 18, wherein the shaft rotates to cause translation of the moveable portion.

22. The valve of claim 18, comprising an annular chamber between the shaft and the isolating component.

23. The valve of claim 22, comprising an L-shaped passage in the shaft that connects to the annular chamber.