being radially movable when acted upon by the at least one upset, a first biasing device arranged within the piston bore at the second axial end and movable between a stowed configuration and a deployed configuration, and at least one RFID tag arranged on the production tubular and configured to communicate with at least one RFID reader arranged on the elongate housing, the at least one RFID reader being configured to deploy the first biasing device upon communicating with the at least one RFID tag~~, wherein, as the first biasing device expands axially, it forces the sleeve toward the first axial end, thereby forcing the upset into engagement with the one or more lugs which radially extend at least partially without the elongate housing and engage a profile arranged on an inner radial surface of the production tubular~~.

[0006] In other aspects of the disclosure, a method for locating a wellbore servicing tool within a production tubular is disclosed. In some embodiments, the method may include introducing the wellbore servicing tool into the production tubular, the wellbore servicing tool being coupled to an elongate housing defining a piston bore having a first axial end and a second axial end, communicating at least one RFID reader arranged on the elongate housing with at least one RFID tag arranged on the production tubular, and thereby deploying a first biasing device from a stowed configuration to a deployed configuration, the first biasing device being arranged within the piston bore at the second axial end, ~~forcing~~ moving a sleeve with the first biasing device toward the first axial end, the sleeve being arranged within the piston bore and having at least one upset extending radially outward therefrom, engaging the at least one upset on one or more lugs arranged within the elongate housing, and thereby radially extending the one or more lugs at least partially without the elongate housing, and engaging the one or more lugs on a profile arranged on an inner radial surface of the production tubular, thereby stopping an axial progression of the wellbore servicing tool.

[0007] The features and advantages of the present invention will be readily apparent to those skilled in the art upon a reading of the description of the preferred embodiments that follows.

BRIEF DESCRIPTION OF THE DRAWINGS

[0008] The following figures are included to illustrate certain aspects of the present invention, and should not be viewed as exclusive embodiments. The