CLAIMS

1. A system, comprising:

a stab body;

at least one inlet/outlet;

a coupler body positioned around the stab body, the coupler body being adapted to rotate relative to the stab body;

at least one coupling element positioned on the coupler body; and

at least one coiled tube positioned around the stab body, the at least one coiled tube being in communication with the at least one coupling element and the at least one inlet/outlet.

2. The system of claim 1, wherein the coupler body has at least one line extending therethrough.

3. The system of claim 2, wherein the at least one line is a fluid, electric, or fiber optic line.

4. The system of claim 2, wherein the at least one coupling element is adapted to communicatively connect the at least one line extending through the coupler body to a corresponding at least one line of a first subsea component.

5. The system of claim 4, wherein the inlet/outlet communicatively connects the at least one coiled tube to a corresponding at least one line of a second subsea component.

6. The system of claim 5, wherein the stab body is retained or mounted to the second subsea component.

7. The system of claim 1, wherein the at least one coiled tube is adapted to flex in response to rotation of the coupler body relative to the stab body.

8. The system of claim 1, wherein the coupler body has an alignment feature on a radially outer surface thereof.

9. A system, comprising:

a stab body;

a coupler body positioned around the stab body and having at least one line extending therethrough, the coupler body being adapted to rotate relative to the stab body;

at least one coupling element positioned on the coupler body and adapted to communicatively connect the at least one line extending through the coupler body to a corresponding at least one line of a first subsea component; and

at least one coiled tube positioned around the stab body, the at least one coiled tube being in communication with the at least one coupling element, wherein the at least one coiled tube is adapted to flex in response to rotation of the coupler body with respect to the stab body.

10. The system of claim 9, further comprising at least one inlet/outlet, wherein the at least one coiled tube is in communication with the at least one inlet/outlet.

11. The system of claim 10, wherein the inlet/outlet communicatively connects the at least one coiled tube to a corresponding at least one line of a second subsea component.

12. The system of claim 11, wherein the stab body is retained or mounted to the second subsea component.

13. The system of claim 9, wherein the coupler body has an alignment feature on a radially outer surface thereof.

14. The system of claim 9, wherein the coupler body is adapted to rotate relative to the stab body in response to engagement of an alignment profile on the coupler body with an alignment feature in the first subsea component, and wherein the rotation of the coupler body is urged by the engagement of the alignment profile with the alignment feature.

15. A method, comprising:

allowing a coupler body to rotate relative to a stab body, wherein the coupler body is positioned around the stab body;

flexing at least one coiled tube positioned around the stab body in response to rotation of the coupler body; and

communicatively connecting at least one line extending through the coupler body to a corresponding at least one line of a first subsea component via at least one coupling element positioned on the coupler body, wherein the at least one coiled tube is in communication with the at least one coupling element.

16. The method of claim 15, further comprising engaging an alignment feature on the coupler body with a complementary alignment feature in the first subsea component to urge rotation of the coupler body relative to the stab body.

17. The method of claim 15, further comprising lowering the stab body and the coupler body relative to the first subsea component.

18. The method of claim 15, further comprising communicatively connecting the at least one coiled tube to a corresponding at least one line of a second subsea component via at least one inlet/outlet.

19. A system, comprising:

a production stab sub;

at least one inlet/outlet;

a rotatable sub positioned around the production stab sub, the rotatable sub being adapted to rotate relative to the production stab sub;

at least one coupling positioned on the rotatable sub; and

at least one coiled tubing positioned around the production stab sub, the at least one coiled tubing being in communication with the at least one coupling and the at least one inlet/outlet.

20. The system of claim 19, wherein the rotatable sub has at least one hydraulic, electric, or fiber optic line extending therethrough.

21. The system of claim 20, wherein the at least one coupling is adapted to communicatively connect the at least one hydraulic, electric, or fiber optic line extending through the rotatable sub to a corresponding at least one hydraulic, electric, or fiber optic line of a tubing hanger.

22. The system of claim 21, wherein the inlet/outlet communicatively connects the at least one coiled tubing to a corresponding at least one hydraulic, electric, or fiber optic line of a tubular housing.

23. The system of claim 22, wherein the production stab sub is retained or mounted to the tubular housing.

24. The system of claim 19, wherein the at least one coiled tubing is adapted to flex in response to rotation of the rotatable sub relative to the production stab sub.

25. The system of claim 19, wherein the rotatable sub has an alignment profile on a radially outer surface thereof.

26. The system of claim 19, further comprising a timing ring disposed around and coupled to the rotatable sub.