WHAT IS CLAIMED IS:

1. A method for actuating a downhole device, the method comprising:

positioning a downhole device in a wellbore, the downhole device comprising a reactive metal and a reaction-inducing fluid; wherein the reaction-inducing fluid is isolated from the reactive metal;

removing the isolation of the reactive metal such that it reacts with the reaction-inducing fluid to generate a hydrogen gas, and

actuating the downhole device with the hydrogen gas.

2. The method of claim 1, wherein the downhole device is a setting tool, an inflow control device, a gravel pack bypass, a sliding sleeve, a packer, an annular casing packer, a frac plug, a bridge plug, or a tubing anchor.

3. The method of claim 1 or 2, wherein the removing the isolation of the reactive metal comprises rupturing a rupture disc, opening a gate, opening a valve, degrading a coating on the reactive metal, or any combination thereof.

4. The method of any of claims 1 to 3, wherein the actuating the downhole device comprises applying pneumatic pressure to a piston.

5. The method of any of claims 1 to 4, wherein the reactive metal comprises a metal selected from the group consisting of magnesium, calcium, aluminum, zinc, iron, potassium, sodium, and any combination thereof.

6. The method of any of claims 1 to 5, wherein the reactive metal comprises a metal alloy selected from the group consisting of magnesium-zinc, magnesium-aluminum, or calcium-magnesium and any combination thereof.

7. The method of any of claims 1 to 6, wherein the reaction-inducing fluid comprises an aqueous fluid.

8. The method of any of claims 1 to 7, wherein the aqueous fluid further comprises an acid selected from the group consisting of citric acid, hydrochloric acid, succinic acid, sulfamic acid, adipic acid, lactic acid, and any combination thereof.

9. A downhole device for a wellbore, the downhole device comprising:
a reactive metal,
a reaction-inducing fluid, and
a check valve.

10. The downhole device of claim 9, wherein the downhole device is a setting tool, an inflow control device, a gravel pack bypass, a sliding sleeve, a packer, an annular casing packer, a frac plug, a bridge plug, or a tubing anchor.

11. The downhole device of claim 9 or 10, wherein the downhole device further comprises an isolation barrier comprising a rupture disc, a gate, a valve, a coating on the reactive metal, or any combination thereof.

12. The downhole device of any of claims 9 to 11, wherein the reactive metal comprises a metal selected from the group consisting of magnesium, calcium, aluminum, zinc, iron, potassium, sodium, and any combination thereof.

13. The downhole device of any of claims 9 to 12, wherein the reactive metal comprises a metal alloy selected from the group consisting of magnesium-zinc, magnesium-aluminum, or calcium-magnesium and any combination thereof.

14. The downhole device of any of claims 9 to 13, wherein the reaction-inducing fluid comprises an aqueous fluid, an acid, or a combination thereof.

15. A system for isolating flow in a wellbore using the downhole device of any of claims 9 to 14, the system comprising:

the downhole device; and

a conduit disposed in the wellbore; wherein the downhole device is configured to control flow into and out of the conduit.