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- (71) Applicant: **LANDMARK GRAPHICS CORPORATION** [US/US]; 2107 City West Blvd., Bldg. 2, Houston, Texas 77042 (US).
- (72) Inventor: **SAMUEL, Robello**; 11306 Dawnheath Drive, Cypress, Texas 77433 (US).
- (74) Agents: **SCOTT, Mark, E.** et al.; Conley Rose, PC, P.O. Box 3267, Houston, Texas 77253-3267 (US).
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(54) Title: ESTIMATING CASING WEAR

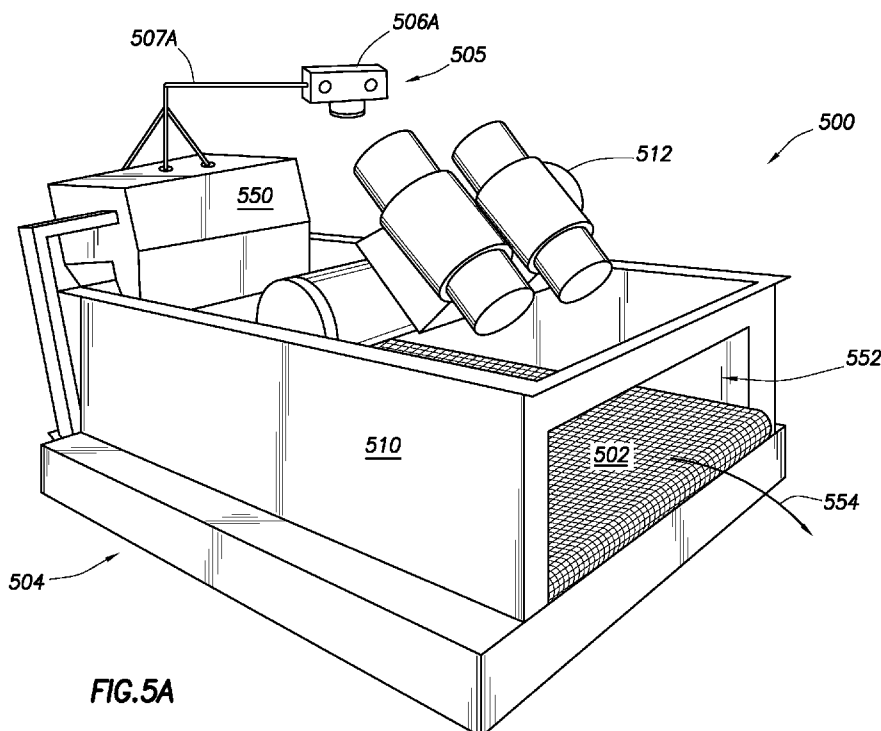


FIG. 5A

(57) Abstract: Estimating casing wear. At least some of the illustrative embodiments are methods including: capturing an image comprising cuttings and casing wear particles on a shale shaker in a drilling operation, the capturing by at least one camera associated with the shale shaker; identifying casing wear particles shown in the image, the identifying by a computer system; and estimating a volume of casing wear based on the identifying.