an outer sleeve; and

a releasable connection coupled to the inner sleeve and the outer sleeve.

9. The tool of claim 2, further comprising a Kelly valve coupled to the tubular section.

10. The tool of claim 1, wherein the one or more load bearing elements comprise one or more load bearing dogs.

11. The tool of claim 2, wherein the handling sub comprises:

a landing sleeve; and

a release sleeve coupled to the landing sleeve, wherein the release sleeve is positioned to allow the one or more load bearing elements out of the groove of the tubular section.

12. A method for operating a well, comprising:

attaching a well control/string release tool to a workstring, wherein the well control/release tool comprises:

a release sub;

a handling sub; and

one or more load bearing elements selectively coupled between the release sub and the handling sub; and

performing a well control procedure through the well control/string release tool.

13. The method of claim 12, wherein attaching the well control/string release tool comprises attaching an upper end of the workstring to the release sub;

14. A drilling system, comprising:

a rig; and

a well control/string release tool disposed on a floor of the rig, wherein the well control/string release tool comprises:

a release sub;

a handling sub; and

one or more load bearing elements selectively coupled between the release sub and the handling sub.

15. A method for operating a well, comprising:

attaching a well control/string release tool to a workstring, wherein the well control/release tool comprises:

a release sub attached to the workstring;

a handling sub; and

one or more load bearing elements selectively coupled between the release sub and the handling sub; and

activating the well control/string release tool to release the workstring upon detecting an emergency condition.