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- (71) Applicant: **HALLIBURTON ENERGY SERVICES, INC.** [US/US]; 10200 Bellaire Boulevard, Houston, Texas 77072 (US).
- (72) Inventor: **LOPEZ, Jean Marc**; 7308 Stoddard Lane, Plano, Texas 75025 (US).
- (74) Agents: **PIPER, Michael** et al.; Conley Rose, P.C., 5601 Granite Parkway, Suite 750, Plano, Texas 75024 (US).
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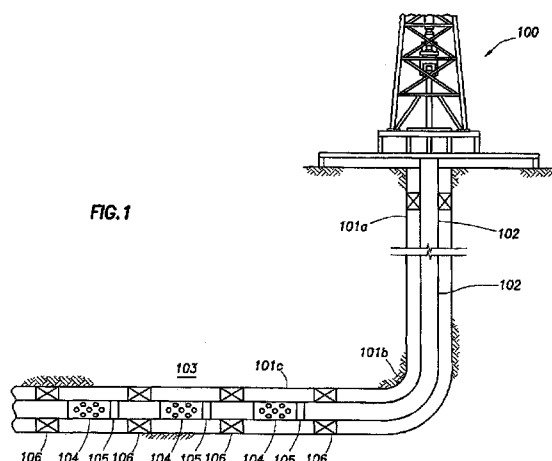
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(54) Title: BALL CHECK VALVE INTEGRATION TO ICD



(57) Abstract: A production sleeve assembly for use downhole comprises a fluid pathway configured to provide fluid communication between an exterior of a wellbore tubular and an interior of the wellbore tubular, a flow restriction disposed in the fluid pathway, and a valve disposed in series with the flow restriction in the fluid pathway. The valve comprises: a rupture disk and a plug releasably engaged in the fluid pathway in series with the rupture disk. The valve is configured to allow production from the exterior of the wellbore tubular to the interior of the wellbore tubular through the chamber without producing past the plug once the rupture disk is actuated.

