

Well

This invention relates to a safety mechanism, such as a valve, sleeve, packer
5 or plug, for a well; a well comprising the safety mechanism; and methods to
improve the safety of wells; particularly but not exclusively subsea
hydrocarbon wells.

In recent years, oil and gas has been recovered from subsea wells in very
10 deep water, of the order of over 1 km. This poses many technical problems in
drilling, securing, extracting and abandoning wells in such depths.

In the event of a failure in the integrity of the well, wellhead apparatus control
systems are known to shut the well off to prevent dangerous blow-out, or
15 significant hydrocarbon loss from the well. Blow-out-preventers (BOPs) are
situated at the top of subsea wells, at the seabed, and can be activated from
a control room to shut the well, or may be adapted to detect a blow-out and
shut automatically. Should this fail, a remotely operated vehicle (ROV) can
directly activate the BOP at the seabed to shut the well.

20 In a completed well, rather than a BOP, a "Christmas" tree is provided at the
top of the well and a subsurface safety valve (SSV) is normally added,
"downhole" in the well. The SSV is normally activated to close and shut the
well if it loses communication with the controlling platform, rig or vessel.

25 Despite these known safety controls, accidents still occur and a recent
example is the disastrous blow-out from such a subsea well in the Gulf of
Mexico, causing a massive explosion resulting in loss of life, loss of the rig

and a significant and sustained escape of oil into the Gulf of Mexico, threatening wildlife and marine industries.

Whilst the specific causes of the disaster are, at present, unclear, some
5 aspects can be observed: an Emergency Dis-connect System (EDS) controlled from the rig failed to seal and disconnect the vessel from the well; a dead-man/AMF system at the seabed failed to seal the well; subsequent Remotely Operated Vehicle (ROV) intervention also failed to activate the safety mechanisms on the BOP. Clearly the conventional systems focused
10 primarily on the blow-out-preventer did not activate at the time of the blow-out and also failed to stem the tide of oil into the sea after control communication was lost with the rig.

Thus there is a need to improve the safety of oil wells especially those
15 situated in deep water regions.

Given the difficulty in communicating and controlling downhole tools (that is tools in the well), especially where communications are severed, one might consider the provision of a further shut off mechanism with the BOP situated
20 at the seabed. However the inventors of the present invention have noted that the addition of more equipment at this point will be extremely difficult because it will increase the size and height of the components placed at this point, which immediately prior to installation, will be difficult for rigs to accommodate. Moreover, whilst this would add a further protective measure,
25 it is largely the same concept as the existing safety systems. Indeed, increasing the complexity of the control systems to support these additional features may potentially have a detrimental impact on reliability of the over-all system rather than increasing the level of safety provided.

In the case of adding a further conventional control mechanism for devices, such as a valve, or sensor downhole; the inventors of the present invention also note limitations since, in the event of a blow-out, the ability to function these devices may be lost due to the inability to fluctuate pressure to control pressure activated devices, or due to the loss of control lines.

Thus it is difficult for a skilled person to design a further safety system which can practically add to the safety systems already provided in oil wells.

Embodiments of the present disclosure mitigate problems with the prior art, and preferably to improve the safety of wells.

According to a first aspect of the present disclosure there is provided a well including a packer apparatus and a sensor to detect a parameter in the well.

The packer apparatus includes a packer and an activation mechanism. The activation mechanism includes an expansion mechanism for expanding the packer and a wireless receiver adapted to receive a wireless control signal sent in response to the parameter detected by the sensor and the wireless receiver is adapted to control the activation mechanism. The packer apparatus is provided downhole in either of the following locations:
(i) in a casing annulus between two different casing strings; or (ii) between the casing and formation.

According to a second aspect of the present disclosure, there is provided a method of drilling, including during a drilling phase providing the packer apparatus of the well of the first aspect in a well of the first aspect.

According to a third aspect of the present disclosure, there is provided a method of inhibiting fluid flow from a well. The well includes at least one safety

mechanism below a blowout preventer (BOP) positioned on a top of the well, the safety mechanism including: (a) an obstructing member moveable between a first position where fluid flow is permitted, and a second position where fluid flow is restricted; (b) a movement mechanism; (c) a wireless receiver, adapted to receive a wireless signal; wherein the movement mechanism is operable to move the obstructing member from one of the first and second positions to the other of the first and second positions in response to a change in the signal being received by the wireless receiver; (d) a packer; and, (e) an expansion mechanism; and wherein the movement mechanism causes the expansion mechanism to activate which expands the packer and so moves the packer between said first position and said second position. The method includes: in the event of an emergency situation, moving the obstructing member with the movement mechanism from one of the first and second positions to the other of the first and second positions automatically in response to at least one level of a parameter detected by a sensor which is indicative of the emergency situation; and wherein the safety mechanism comprises a pre-production downhole safety mechanism with the level of the parameter at which the movement mechanism is adapted to move the obstructing member to/from the first position from/to the second position being variable by an operator from a first trip point in a first phase when the BOP is in use, the first phase selected from the group consisting of drilling, suspension, injection, completion and abandonment phases, and a second trip point in a second phase, the second phase being different from the first phase, and selected from the group consisting of drilling, suspension, production, injection, completion and abandonment phases.

Thus embodiments of the present disclosure provide a significant benefit in that it can move, normally shut, an obstructing member, such as a valve,

packer, sleeve or plug in response to a wireless signal. Significantly this is independent of the provision of control lines, such as hydraulic or electric lines, between a well and a wellhead apparatus, for example the BOP. Thus in the event of a disastrous blowout or explosion, a wireless signal can be sent to

5 the valve merely by contacting the wellhead apparatus typically at the top of the well with a wireless transmitter, which will send the appropriate signal. For certain embodiments the wireless transmitter may be mounted onto the wellhead apparatus. Indeed this can be achieved even if the wellhead apparatus has suffered extensive damage, and/or the hydraulic, electric and

10 other control lines have been damaged and the conventional safety systems have lost all functionality, since the wireless signal requires no intact control lines in order

to shut off the valve. Thus this removes the present dependence on a functioning BOP/wellhead apparatus to prevent the egress of oil, gas or other well fluids into the sea.

- 5 In certain embodiments the transmitter may be provided as part of a wellhead apparatus.

Wellhead apparatus as used herein includes but is not limited to a wellhead, tubing and/or casing hanger, a BOP, wireline/coiled tubing lubricator, guide
10 base, well tree, tree frame, well cap, dust cap and/or well canopy.

Typically the wellhead provides a sealing interface at the top of the borehole. Typically any piece of equipment or apparatus at or up to 20 – 30m above the wellhead can be considered for the present purposes as wellhead apparatus.

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Said “change in the signal” can be a different signal received, or may be receiving the control signal where no control signal was previously received and may also be loss of a signal where one was previously received. Thus in the latter case the safety mechanism may be adapted to operate when
20 wireless communication is lost which may occur as a consequence of an emergency situation, rather than necessarily requiring a control signal positively sent to operate the safety mechanism.

Indeed the invention more generally provides a transceiver configured to
25 activate and send signals after an emergency situation has occurred as defined herein.

In preferred embodiments the transceiver is an acoustic transceiver and the control signal is an acoustic control signal. In alternative embodiments, the transceiver may be an electromagnetic transceiver, and the signal an electromagnetic signal. Combinations may be provided – for example part of the distance may be travelled by an acoustic signal, part by an electromagnetic signal, part by an electric cable, and/or part from a fibre optic cable; all with transceivers as necessary.

The acoustic signals may be sent through elongate members or through well fluid, or a combination of both. To send acoustic signals through the fluid, a pressure pulser or mud pulser may be used.

Preferably the obstructing member moves from the first to the second position.

Preferably the safety mechanism incorporates a battery.

The safety mechanism is typically deployed subsea.

The transceiver comprises a transmitter and a receiver. The provision of a transmitter allows signals to be sent from the safety mechanism to a controller, such as acknowledgement of a control signal or confirmation of activation.

The safety mechanism may be provided on a drill string, completion string, casing string or any other elongate member or on a sub-assembly within a cased or uncased section of the well. The safety mechanism may be used in

the same wells as a BOP or a wellhead, tree, or well-cap and may be provided in addition to a conventional subsurface safety valve.

Typically a plurality of safety mechanisms are provided.

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The transceiver may be spaced apart from the movement mechanism and connected by conventional means such as hydraulic line or electric cable. This allows the wireless signal to be transmitted over a smaller distance. For example the wireless signal can be transmitted from the wellhead apparatus
10 to a transceiver up to 100m, sometimes less than 50m, or less than 20m below the top of the well which is connected through hydraulics or electric cabling to the obstructing member. This allows the safety mechanism in accordance with the present invention to operate even when the wellhead, wellhead apparatus or the top 100m, 50m or 20m of the well is damaged and
15 control lines therein broken. Thus the benefits of embodiments can be focused on a particular areas. Accordingly embodiments of the present invention can be combined with fluid and/or electric control systems.

Preferably a sensor is provided to detect a parameter in the well, preferably in
20 the vicinity of the safety mechanism.

Thus such sensors can provide important information on the environment in all parts of the well especially around the safety mechanism and the data from the sensors may provide information to an operator of an emergency
25 situation that may be occurring or about to occur and may need intervention to mitigate the emergency situation.

Preferably the information is retrieved wirelessly, although other means, such as data cables, may be used. Preferably therefore the safety mechanism comprises a wireless transmitter, and more preferably a wireless transceiver.

- 5 The sensors may sense any parameter and so be any type of sensor including but not necessarily limited to temperature, acceleration, vibration, torque, movement, motion, cement integrity, pressure, direction and inclination, load, various tubular/casing angles, corrosion and erosion, radiation, noise, magnetism, seismic movements, stresses and strains on
- 10 tubular/casings including twisting, shearing, compressions, expansion, buckling and any form of deformation; chemical or radioactive tracer detection; fluid identification such as hydrate, wax and sand production; and fluid properties such as (but not limited to) flow, density, water cut, pH and viscosity. The sensors may be imaging, mapping and/or scanning devices
- 15 such as, but not limited to, camera, video, infra-red, magnetic resonance, acoustic, ultra-sound, electrical, optical, impedance and capacitance. Furthermore the sensors may be adapted to induce the signal or parameter detected by the incorporation of suitable transmitters and mechanisms. The sensors may also sense the status of equipment within the well, for
- 20 example valve position or motor rotation.

- The wireless transceiver may be incorporated within the sensor, valve or safety mechanism or may be independent from it and connected thereto. The sensors may be incorporated directly in the equipment comprising the
- 25 transmitters or may transfer data to said equipment using cables or short-range wireless (e.g. inductive) communication techniques. Short range is typically less than 5m apart, often less than 3m apart and indeed may be less than 1m apart.

The sensors need to operate only in an emergency situation but can also provide details on different parameters at any time. The sensors can be useful for cement tests, testing pressures on either side of packers, sleeves,
5 valves or obstructions and wellhead pressure tests and generally for well information and monitoring from any location in the well.

The wireless signals may be sent retroactively, that is after an emergency situation has occurred, for example after a blow out.

- 10 Typically the sensors can store data for later retrieval and are capable of transmitting it.

The safety mechanism may be adapted to move the obstructing member to/from the first position from/to the second position automatically in response
15 to a parameter detected by the sensor. Thus at a certain "trip point" the safety mechanism can close the well, if for example, it detects a parameter indicative of unusual data or an emergency situation. Preferably the safety mechanism is adapted to function in such a manner in response to a plurality of different parameters all detecting unusual data, thus suggesting an
20 emergency situation. The parameter may be any parameter detected by the sensor, such as pressure, temperature, flow, noise, or indeed the absence of flow or noise for example.

Such safety mechanisms are particularly useful during all phases when a
25 BOP is in use and especially during non-drilling phases when a BOP is in use.

Preferably the trip point can be varied by sending instructions to a receiver coupled to (not necessarily physically connected thereto) or integral with, the sensors and/or safety mechanism. Such embodiments can be of great benefit to the operator, since the different operations downhole can naturally
5 experience different parameters which may be safe in one phase but indicative of an emergency situation in another phase. Rather than setting the trip point at the maximum safety level for all phases, they can be changed by communications including wireless communication for the different phases. For example, during a drilling phase the vibration sensed would be expected
10 to be relatively high compared to other phases. Sensing vibration to the same extent in other phases may be indicative of an emergency situation and the safety mechanism instructed to change their trip point after the drilling phase.

15 For certain embodiments, a sensor is provided above and below the safety mechanisms and can thus monitor differential parameters in these positions which can in turn elicit information on the safety of the well. In particular any pressure differential detected across an activated safety mechanism would be of particular use in assessing the safety of the well especially on occasions
20 where a controlling surface vessel moves away for a period of time and then returns.

Sensors and/or transceivers may also be provided in casing annuli.

25 In use, an operator can react to any abnormal and potentially dangerous occurrence which the sensors detect. This can be a variety of different parameters including pressure, temperature and also others like stress and

strain on pipes or any other parameters/sensors referred to herein but not limited to those.

Moreover with a plurality of sensors, the data may provide a profile of the parameters (for example, pressure/temperature) along the casing and so aid identification where the loss of integrity has occurred, e.g. whether the casing, casing cement, float collar or seal assembly have failed to isolate the reservoir or well. Such information can allow the operator to react in a quick, safe and efficient manner; alternatively the safety mechanism can be adapted to activate in response to certain detected parameters or combination of parameters, especially where two or three parameters are showing unusual values.

Such a system may be activated in response to an emergency situation.

Thus the invention provides a method of inhibiting fluid flow from a well in an emergency situation, the method comprising:
in the event of an emergency, sending a wireless signal into the well to a safety mechanism according to the first aspect of the invention.

Preferred and other optional features of the previous embodiment are preferred and optional features of the method according to the invention immediately above.

An emergency or emergency situation is where uncontrolled fluid flow occurs or is expected to occur, from a well; where an unintended explosion occurs or there is an unacceptable risk that it may occur, where significant structural damage of the well integrity is occurring or there is an unacceptable risk that it

may occur, or where human life, or the environment is in danger, or there is an unacceptable risk that it maybe in danger. These dangers and risks may be caused by a number of factors, such as the well conditions, as well as other factors, such as severe weather.

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Thus normally an emergency situation is one where at least one of a BOP and subsurface safety valve would be attempted to be activated, especially before/during or after an uncontrolled event in a well.

- 10 Furthermore, normally an emergency situation according to the present invention is one defined as the least, more or most severe accordingly to the IADAC Deepwater Well Control Guidelines, Third Printing including Supplement 2000, section 4.1.2. Thus events which relate to kick control may be regarded as an emergency situation according to the present
- 15 invention, and especially events relating to an underground blowout are regarded as an emergency situation according to the present invention, and even more especially events relating to a loss of control of the well at the sea floor (if a subsea well) or the surface is even more especially an emergency according to the present invention.

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Methods in accordance with the present invention may also be conducted after said emergency and so may be performed in response thereto, acting retroactively.

- 25 The method may be provided during all stages of the drilling, cementing, development, completion, operation, suspension and abandonment of the well. Preferably the method is provided during a phase where a BOP is provided on the well.

Optionally the method is conducted during operations on the well when attempts have been made to activate the BOP.

During these phases, embodiments of the present invention are particularly
5 useful because the provision of physical control lines during these phases
would obstruct the many well operations occurring at this time; and indeed
the accepted practice is to avoid as much as possible installing devices which
require communication for this reason. Embodiments of the present invention
go against this practice and overcome the disadvantages by providing
10 wireless communications. Thus an advantage of embodiments of this
invention is that they enable the use of a safety valve or barrier in situations
where conventional safety valves or barriers could not, or would not, normally
be deployed.

15 The safety mechanism may comprise a valve, preferably a ball or flapper
valve, preferably the valve may incorporate a mechanical over-ride controlled,
for example, by pressure, wireline, or coiled tubing or other intervention
methods. The valve may incorporate a 'pump through' facility to permit flow in
one direction.

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The obstructing member of the safety mechanism may be a sleeve.

Optionally the safety mechanism may be actuated directly using a motor but
alternatively or additionally may be adapted to actuate using stored pressure,
25 or preferably using well pressure acting against an atmospheric chamber,
optionally used in conjunction with a spring actuator.

The safety mechanism may incorporate components which are replaceable, or incorporate key parts, such as batteries, or valve bodies which are replaceable without removing the whole component from the well. This can be achieved using methods such as side-pockets or replaceable inserts,
5 using conventional methods such as wireline or coiled-tubing.

In order to retrieve data from the sensors and/or actuate the safety mechanism, one option is to deploy a probe. A variety of means may be used to deploy the probe, such as an electric line, slick line wire, coiled
10 tubing, pipe or any other elongate member. Such a probe could alternatively or additionally be adapted to send signals. Indeed such a probe may be deployed into a casing annulus if required.

In other embodiments, the wireless signal may be sent from a device
15 provided at the wellhead apparatus or proximate thereto, that is normally within 300m. In one embodiment wireless signals can be sent from a platform, optionally with wireless repeaters provided on risers and/or downhole. For other embodiments, the wireless signals can be sent from the seabed wellhead apparatus, after receiving sonar signals from the surface or
20 from an ROV. In other embodiments, the wireless signals can be sent from the wellhead apparatus after receiving a satellite signals from another location. Furthermore if the wellhead is a seabed wellhead, the wireless signals can be then sent from the seabed wellhead apparatus, after receiving sonar signals, which had been triggered/activated after receiving a satellite
25 signal from another location.

The surface or surface facility may be for example a nearby production facility standby or supply vessel or a buoy.

Thus the device comprises a wireless transmitter, or transceiver and preferably also comprises a sonar receiver, to receive signals from a surface facility and especially a sonar transceiver so that it can communicate two-way
5 with the surface facility. For certain embodiments an electric line may be run into a well and the wireless transceiver attached towards one end of the line. In other embodiments the signal may be sent from an ROV via a hot-stab connection or via a sonar signal from the ROV.

10 Therefore the invention also provides a device, in use fitted or retro-fitted to a top of a well, comprising a wireless transmitter and a sonar receiver; especially for use in an emergency situation.

The device is relatively small, typically being less than 1m^3 , preferably less
15 than 0.25m^3 , especially less than 0.10m^3 and so can be easily landed on the wellhead apparatus. The resulting physical contact between the wellhead apparatus and the device provides a connection to the well for transmission of the wireless signal. In alternative embodiments the device is built into the wellhead apparatus, which is often at the seabed but may be on land for a
20 land well.

Thus such devices also operate wirelessly and do not require physical communication between the wellhead apparatus and a controlling station, such as a vessel or rig.

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Embodiments of the invention also include a satellite device comprising a sonar transceiver and a satellite communication device. Such embodiments can communicate with the well, such as with said device at the wellhead

apparatus in accordance with a previous aspect of the invention, and relay signals onwards via satellite. The satellite device may be provided on a rig or vessel or a buoy.

- 5 Thus according to one aspect of the invention there is provided a well apparatus comprising a well and a satellite device comprising a satellite communication mechanism, and a sonar, the device configured to relay information received from the sonar by satellite.
- 10 Preferably the device is independent of the rig, for example it may be provided on a buoy. Thus in the event that the rig is lost, the buoy may relay a control signal from a satellite to the well to shut down the well.

- In a further embodiment the device at the wellhead apparatus may be wired to a surface or remote facility. Preferably however, the device is provided with further wireless communication options for communication with the surface facility. Typically the device has batteries to permit operation in the event of damage to the cable.
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- 20 The safety mechanism may comprise a subsurface safety valve, optionally of known type, along with a wireless transceiver.

- In alternative embodiments, the safety mechanism comprises a packer and an expansion mechanism. The movement mechanism causes the expansion mechanism to activate which expands the packer and so moving the packer from said first position to said second position.
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Thus according to a further aspect of the present invention there is provided a packer apparatus comprising a packer and an activation mechanism, the activation mechanism comprising an expansion mechanism for expanding the packer and a wireless transceiver adapted to receive a wireless control signal
5 and control the activation mechanism.

The wireless signal is preferably an acoustic signal and may travel through elongate members and/or well fluid.

10 Alternatively the wireless signal may be an electromagnetic or any other wireless signal or any combination of that and acoustic.

References throughout to "expanding" and "expansion mechanisms" etc include expanding a packer by compression of an elastomeric element and/or
15 inflating a packer and inflation mechanisms etc and/or explosive activation with explosive mechanisms, or actuation of a swell mechanism by exposure of a swellable element to an activating fluid, such as water or oil.

The packer apparatus may be provided downhole in any suitable location,
20 such as on a drill string or production tubing and, surprisingly, in a casing annulus between two different casing strings, or between the casing and formation or on a sub-assembly within a cased or uncased section of the well.

In use after deployment and wireless activation downhole according to the
25 present invention, the packer may be provided in the expanded state to provide a further barrier against fluid movement therepast, especially those provided on an outer face of an elongate member in a well. Those between

said casing and a drill string/production tubing, are preferably reactive to an emergency situation that is unexpanded.

Thus the invention also provides a well apparatus comprising:

- 5 a plurality of casing strings;
- a packer apparatus provided on one of the casing strings;
- the packer apparatus comprising a wireless transceiver, and adapted to expand in response to a change in a wireless signal in order to restrict flow of fluid through an annulus between said casing string and an adjacent
- 10 elongate member.

As noted above, the packer may be provided in use in the expanded configuration and act as a permanent barrier to resists fluid flow or may be provided in the unexpanded configuration and activated as required, for

15 example in response to an emergency situation. Moreover the packer may be adapted to move from an expanded configuration, corresponding to the second position of the safety mechanism where fluid flow is restricted (normally blocked) and retract to the first position where fluid flow is permitted.

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The adjacent elongate member may be another of the casing strings or may be a drill pipe or may be production tubing.

The invention also provides a packer as described herein for use on a

25 production string in an emergency situation.

For example in a gas lift operation the packer may be provided on the production tubing and activated only in the event of an emergency.

Typically the packer is provided as a permanent barrier when the adjacent member is another casing string, and in the unexpanded configuration when the elongate member is a drill pipe or production tubing that is they remain
5 unexpanded until they expand in response to an emergency situation.

Whilst the packer of the packer apparatus may expand in an inward or outward direction, preferably it is adapted to expand in an inward direction.

10 The annulus may be a casing annulus.

Thus an advantage of such embodiments is that fluid flow through an annulus can be inhibited, preferably stopped, by provision of such a packer in an annulus. Normally fluid does not flow through the casing annulus of a well
15 and so the skilled person would not consider placing a packer in this position. However the inventors of the present invention have realised that the casing annulus is a flow path through which well fluid may flow in the event of a well failure and blow out. Such an event may be due to failure of the formation, cement and/or seals provided with the casing system and wellhead.

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Preferably a plurality of packer apparatus are provided. Different packer apparatus may be provided in the same or in different annuli.

Preferably the packer apparatus is/are provided proximate to the top of the well. In this way the packers can typically inhibit fluid flow above the fault or
25 suspected fault, in the casing. Therefore the packer(s) may be provided within 100m of the wellhead, more preferably within 50m, especially within 20m, and ideally within 10m.

The packers provided in a casing annulus may be non-weight packers, that is they do not necessarily have engaging teeth for example the packers may be inflatable or swell types.

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The casing packers may be installed above the cemented-in section of the casing and they thus typically provide an additional barrier to flow of fluids above that traditionally provided by a portion of the well being cased in.

10 In alternative embodiments the packers may be provided on an inner side of the casing adjacent to a cemented in portion of the casing, thus inhibiting a flow path at this point, whilst the cement inhibits the flow path on the outside portion of the casing.

15 The safety mechanism may be a packer-like element without a through bore and so in effect function as a well plug or bridge plug.

In certain embodiments, the packer may be provided on a drill string.

20 Thus the invention provides a method of drilling, comprising during a drilling phase providing a drill string comprising a packer apparatus as defined herein.

25 As drill strings typically rotate and move vertically in a well during a drilling phase, a skilled person would not be minded to provide a packer thereon since a packer resists movement. However the inventors of the present invention note that a packer provided thereof can be used in an emergency situation and so provides advantages.

Thus the packer may be provided on drill string, production string, production sub-assembly and may operate in cased or uncased sections of the well.

- 5 The safety mechanisms and packers described herein may also have additional means of operation such as hydraulic and/or electric lines.

Thus the present invention also provides a method of deploying a safety mechanism according to the present invention, monitoring the well using data
10 received from sensors as described herein associated with the safety mechanism whilst abandoning the well and/or cementing the well and/or suspending the well.

Unless otherwise stated methods and mechanisms of various aspects of the
15 present invention may be used in all phases including drilling, suspension, production/injection, completion and/or abandonment of well operations.

The wireless signal for all embodiments is preferably an acoustic signal although may be an electromagnetic or any other signal or combination of
20 signals.

Preferably the acoustic communications include Frequency Shift Keying ((FSK) and/or Phase Shift Keying (PSK) modulation methods, and/or more advanced derivatives of these methods, such as Quadrature Phase Shift
25 Keying (QPSK) or Quadrature Amplitude Modulation (QAM), and preferably incorporating Spread Spectrum Techniques. Typically they are adapted to automatically tune acoustic signalling frequencies and methods to suit well conditions.

Embodiments of the present invention may be used for onshore wells as well as offshore wells.

- 5 An advantage of certain embodiments is that the acoustic signals can travel up and down different strings and can move from one string to another. Thus linear travel of the signal is not required. Direct route devices thus can be lost and a signal can still successfully be received indirectly. The signal can also be combined with other wired and wireless communication systems and
10 signals and does not have to travel the whole distance acoustically.

Any aspect or embodiment of the present invention can be combined with any other aspect of embodiment *mutatis mutandis*.

- 15 An embodiment of the present invention will now be described, by way of example only, and with reference to the accompanying figures in which:

Fig. 1 is a diagrammatic sectional view of a well in accordance with one aspect of the present invention;

- 20 Fig. 2 is a schematic diagram of the electronics which may be used in a transmitting portion of a safety mechanism of the present invention;

Fig. 3 is a schematic diagram of the electronics which may be used in a receiving portion of a safety mechanism of the present invention;
and,

- 25 Figs. 4a – 4c are sectional views of a casing valve sub in various positions.

Figure 1 shows a well 10 comprising a series of casing strings 12a, 12b, 12c, and 12d and adjacent annuli A,B,C,D between each casing string and the

string inside thereof, with a drill string 20 provided inside the innermost casing 12a.

5 As is conventional in the art, each casing strings extends further into the well than the adjacent casing string on the outside thereof. Moreover, the lowermost portion of each casing string is cemented in place as it extends below the outer adjacent string.

10 In accordance with one aspect of the present invention, safety packers 16 are provided on the casing above the cemented as well as on the drill string 20.

These can be activated acoustically at any time including retroactively ie after the emergency, in order to block fluid flow through the respective annuli. Whilst normal operation will not require the activation of such packers, they 15 will provide a barrier to uncontrolled hydrocarbon flow should the casing or other portion of the well control fail.

Moreover sensors (not shown), in accordance with one aspect of the present invention, are provided above and below said packers in order to monitor 20 downhole parameters at this point. This can provide information to operators on any unusual parameters and the sealing integrity of the packer(s).

Acoustic relay stations 22 are provided on the drill pipe as well as various points in the annuli to relay acoustic data retrieved from sensors in the well. 25

A safety valve 25 is also provided in the drill string 20 and this can be activated acoustically in order to prevent fluid flow through the drill string.

In such an instance a device (not shown) comprising a sonar receiver and an acoustic transceiver installed or later landed at a wellhead apparatus such as a BOP structure 30 at the top of the well. The operator sends a sonar signal from a surface facility 32 which is converted to an acoustic signal and
5 transmitted into the well by the device. The subsea valve 25 picks up the acoustic signal and shuts the well downhole (rather than at the surface), even if other communications are entirely severed with the BOP.

In alternative embodiments a packer picks up the signal rather than the safety
10 valve 25. The packer can then shut a flowpath e.g. an annulus.

Thus embodiments of the present invention benefit in that they obviate the sole reliance on seabed/rig floor/bridge BOP control mechanisms. As can be observed by disastrous events in the Gulf of Mexico in 2010, the control of a
15 well where the BOP has failed can be extremely difficult and ensuing environmental damage can occur given the uncontrolled leak of hydrocarbons in the environment. Embodiments of the present invention provide a system which reduce the risk of such disastrous events happening and also provide a secondary control mechanism for controlling subsurface safety mechanisms,
20 such as subsurface valves, sleeves, plugs and/or packers.

For certain embodiments a control device is provided on a buoy or vessel separate from a rig. The device comprises sonar transmitter and a satellite receiver. The device can therefore receive a signal from a satellite directed
25 from an inland installation, and communicate this to the well in order to shut down the well; all independent of the rig. In such embodiments, the well can be safely closed down even in the disastrous event of losing the rig.

A casing valve sub 400 is shown Figs. 4a – 4c comprising an outer body 404 having a central bore 406 extending out of the body 404 at an inner side through port 408 and an outer side through port 410. A moveable member in the form of a piston 412 is provided in the bore 406 and can move to seal the port 408. Similarly a second moveable member in the form of a piston 414 is provided in the bore 406 and can move to seal the port 410. Actuators 416, 418 control the pistons 412, 414 respectively.

The casing valve sub 400 is run as part of an overall casing string, such as a casing string 12 shown in Fig. 1, and positioned such that the port 408 faces an inner annulus and the port 410 faces an outer annulus.

In use, the pistons 412, 414 can be moved to different positions, as shown in Figs. 4a, 4b and 4c, by the actuators 416, 418 in response to wireless signals which have been received. Thus the pressure between the inner and outer annuli can be sealed from each other by providing at least one of the pistons 412, 414 over or between the respective ports, 408, 410 as shown in Fig. 4a, 4c.

In order to equalise the pressure between the inner and outer annuli, the pistons 412, 414 are moved to a position outside of the ports 408, 410 so they do not block them nor block the bore 406 therebetween, as shown in Fig. 4b. The pressures can thus be equalised.

Thus such embodiments can be useful in that they provide an opportunity to equalise pressure between two adjacent casing annuli if one exceeded a safe pressure and/or if an emergency situation had occurred.

The port can then be isolated and pressure monitored to see if pressure is going to build-up again. Thus, in contrast to for example a rupture disk, where it cannot return to its original position, embodiments of the present invention can equalise pressure between casing strings, be reset, and then
5 repeat this procedure again, and for certain embodiments, repeat the procedure indefinitely.

In one scenario the pressure in a casing string may build up due to fluid flow and thermal expansion. A known rupture disk can resolve problems of
10 excessive pressure, and the well can continue to function normally. However a further occurrence of such excess pressure cannot be dealt with. Moreover it is sometimes difficult to ascertain whether the excess pressure was caused by such a manageable event or whether it is indicative of a more serious problem especially if repeated occurrences of the excess pressure cannot be
15 detected nor alleviated in known systems. Embodiments of the present invention mitigate these problems. For some embodiments, a number of different casing subs 401 may be used in one string of casing.

Figure 2 shows a transmitting portion 250 of the safety mechanism. The
20 portion 250 comprises a transmitter (not shown) powered by a battery (not shown), a transducer 240 and a thermometer (not shown). An analogue pressure signal generated by the transducer 240 passes to an electronics module 241 in which it is digitised and serially encoded for transmission by a carrier frequency, suitably of 1Hz – 10kHz, preferably 1kHz – 10kHz, utilising
25 an FSK modulation technique. The resulting bursts of carrier are applied to a magnetostrictive transducer 242 comprising a coil formed around a core (not shown) whose ends are rigidly fixed to the well bore casing (not shown) at

spaced apart locations. The digitally coded data is thus transformed into a longitudinal sonic wave.

The transmitter electronics module 241 in the present embodiment comprises
5 a signal conditioning circuit 244, a digitising and encoding circuit 245, and a current driver 246. The details of these circuits may be varied and other suitable circuitry may be used. The transducer is connected to the current driver 246 and formed round a core 247. Suitably, the core 247 is a laminated rod of nickel of about 25 mm diameter. The length of the rod is
10 chosen to suit the desired sonic frequency.

Figure 3 shows a receiving portion 360 of the safety mechanism. A receiving portion 361 comprises a filter 362 and a transducer 363 connected to an electronics module powered by a battery (not shown). The filter 362 is a
15 mechanical band-pass filter tuned to the data carrier frequencies, and serves to remove some of the acoustic noise which could otherwise swamp the electronics. The transducer 363 is a piezoelectric element. The filter 362 and transducer 363 are mechanically coupled in series, and the combination is rigidly mounted at its ends to one of the elongated members, such as the
20 tubing or casing strings (not shown). Thus, the transducer 363 provides an electrical output representative of the sonic data signal. Electronic filters 364 and 365 are also provided and the signal may be retransmitted or collated by any suitable means 366, typically of a similar configuration to that shown in Fig.2.

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An advantage of certain embodiments is that the acoustic signals can travel up and down different strings and can move from one string to another . Thus linear travel of the signal is not required. Direct route devices thus can

be lost and a signal can still successfully be received indirectly. The signal can also be combined with other wires and wireless communication systems and does not have to travel the whole distance acoustically.

- 5 Improvements and modifications may be made without departing from the scope of the invention. Whilst the specific example relates to a subsea well, other embodiments may be used on platform or land based wells.

Claims

1. A well comprising a packer apparatus and a sensor to detect a parameter in the well, the packer apparatus comprising: a packer and an activation mechanism; wherein the activation mechanism comprises an expansion mechanism for expanding the packer and a wireless receiver adapted to receive a wireless control signal sent in response to the parameter detected by the sensor and the wireless receiver is adapted to control the activation mechanism; wherein the packer apparatus is provided downhole in either of the following locations:
 - (i) in a casing annulus between two different casing strings; or
 - (ii) between the casing and formation.
2. A well as claimed in claim 1, wherein the receiver is a transceiver.
3. A well as claimed in any preceding claim, wherein the receiver or transceiver is an acoustic receiver or transceiver respectively and the signal is an acoustic signal.
4. A well as claimed in either of claims 1 or 2, wherein the receiver or transceiver is an electromagnetic receiver or transceiver respectively and the signal is an electromagnetic signal.
5. A well as claimed in any preceding claim, wherein the information provided by the sensor is retrieved wirelessly.
6. A well as claimed in any preceding claim, wherein the packer is adapted to expand, in use, by compression.
7. A well as claimed in any one of claims 1 to 5, wherein the packer is adapted to expand, in use, by inflation.
8. A well as claimed in any preceding claim, the well comprising a safety mechanism, the safety mechanism comprising the packer and the expansion mechanism, wherein the packer is moveable between a first position where fluid flow is permitted and a second position where fluid flow is restricted; and

the safety mechanism comprises a movement mechanism, the movement mechanism in use causing the expansion mechanism to activate which expands the packer and so moving the packer from said first position to said second position; and

wherein the safety mechanism is adapted to move the packer from one of the first and second positions to the other of the first and second positions automatically in response to at least one level of the parameter detected by the sensor.

9. A well as claimed in any preceding claim, wherein the well is a subsea well.
10. A well apparatus comprising:
 - a well as claimed in any preceding claim;
 - a plurality of casing strings;wherein the packer apparatus is on at least one of the plurality of casing strings in order to restrict flow of fluid through an annulus between the at least one of the plurality of casing strings and an adjacent elongate member.
11. A well apparatus as claimed in claim 10, wherein sensors and/or receivers are provided in at least one casing annulus defined between two of the casing strings.
12. A well apparatus as claimed in claim 10 or claim 11, wherein the packer is provided on the casing string adjacent to a cemented-in portion of the casing.
13. A well apparatus as claimed in any one of claims 10 to 12, wherein the packer is provided in use in the expanded configuration and acts as a permanent barrier to resist fluid flow.
14. A well apparatus as claimed in any one of claims 10 to 12, wherein the packer is provided in use in the unexpanded configuration and adapted to activate as required.
15. A well apparatus as claimed in claim 14, wherein the packer is activatable as required in response to an emergency situation.
16. A well apparatus as claimed in any one of claims 10 to 15, wherein the packer is adapted to expand in an inward direction.
17. A well apparatus as claimed in any one of claims 10 to 16, wherein the packer is provided within 100m of a wellhead, optionally more within 50m, especially within 20m, and more especially within 10m.
18. A well apparatus as claimed in any one of claims 10 to 17, wherein the elongate member is one of a drill pipe and production tubing.
19. A method of drilling, comprising during a drilling phase providing the packer apparatus of the well of any of claims 1 to 9 in a well of any of claims 1 to 9.

20. A method of inhibiting fluid flow from a well, the well comprising at least one safety mechanism below a blowout preventer (BOP) positioned on a top of the well, the safety mechanism comprising:

- (a) an obstructing member moveable between a first position where fluid flow is permitted, and a second position where fluid flow is restricted;
- (b) a movement mechanism;
- (c) a wireless receiver, adapted to receive a wireless signal; wherein the movement mechanism is operable to move the obstructing member from one of the first and second positions to the other of the first and second positions in response to a change in the signal being received by the wireless receiver;
- (d) a packer; and,
- (e) an expansion mechanism; and wherein the movement mechanism causes the expansion mechanism to activate which expands the packer and so moves the packer between said first position and said second position;

wherein the method comprises: in the event of an emergency situation, moving the obstructing member with the movement mechanism from one of the first and second positions to the other of the first and second positions automatically in response to at least one level of a parameter detected by a sensor which is indicative of the emergency situation; and

wherein the safety mechanism comprises a pre-production downhole safety mechanism with the level of the parameter at which the movement mechanism is adapted to move the obstructing member to/from the first position from/to the second position being variable by an operator from a first trip point in a first phase when the BOP is in use, the first phase selected from the group consisting of:

drilling, suspension, injection, completion and abandonment phases, and a second trip point in a second phase, the second phase being different from the first phase, and selected from the group consisting of:

drilling, suspension, production, injection, completion and abandonment phases.