WHAT IS CLAIMED IS:

1. A retrievable safety valve insert, comprising:

an outer housing including a central bore extending axially through the outer housing, the central bore operable to convey subsurface production fluids there through;

a valve closure mechanism coupled to the outer housing proximate a downhole end of the central bore;

a bore flow management actuator disposed in the central bore, the bore flow management actuator configured to slide to move the valve closure mechanism between a closed state and an open state;

one or more safety valve insert magnets coupled to the bore flow management actuator, the one or more safety valve insert magnets configured to magnetically couple with one or more landing nipple magnets of a safety valve landing nipple to slide the bore flow management actuator and move the valve closure mechanism between the closed state and the open state; and

a landing nipple locking feature, the landing nipple locking feature including a sliding sleeve and one or more locking features, the one or more locking features configured to engage with one or more latch profiles in the safety valve landing nipple, the sliding sleeve configured to slide to move the one or more locking features from a radially retracted state to a radially extended state to engage with the one or more latch profiles in the safety valve landing nipple.

2. The retrievable safety valve insert as recited in Claim 1, wherein the outer housing entirely surrounds the bore flow management actuator and couples to and surrounds at least a portion of the landing nipple locking feature.

3. The retrievable safety valve insert as recited in Claim 2, wherein the landing nipple locking feature is slidingly fixed to the bore flow management actuator.

4. The retrievable safety valve insert as recited in Claim 2, wherein the one or more locking features are configured to extend through the outer housing to engage with the one or more latch profiles in the safety valve landing nipple.

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5. The retrievable safety valve insert as recited in Claim 1, wherein the landing nipple locking feature and the bore flow management actuator are separate and distinct features.

6. The retrievable safety valve insert as recited in Claim 5, wherein the one or more locking features are one or more first locking features for removably fixing the landing nipple locking feature to the safety valve landing nipple, and further including one or more second locking features located proximate a downhole end of the retrievable safety valve, the one or more second locking features configured to engage with one or more second latch profiles in the safety valve landing nipple for removably fixing the outer housing to the safety valve landing nipple.

7. The retrievable safety valve insert as recited in Claim 1, further including one or more seals disposed radially about the outer housing, the one or more seals configured to engage with a polished bore receptacle of the safety valve landing nipple.

8. A well system, comprising:

a wellbore extending through one or more subterranean formations;

production tubing disposed in the wellbore;

a subsurface safety valve (SSSV) disposed in line with the production tubing, the subsurface safety valve (SSSV) including:

a safety valve landing nipple, the safety valve landing nipple including a housing having a passageway extending from a first end to a second end thereof; and

a retrievable safety valve insert located within the safety valve landing nipple, the retrievable safety valve insert including:

an outer housing including a central bore extending axially through the outer housing, the central bore operable to convey subsurface production fluids there through;

a valve closure mechanism coupled to the outer housing proximate a downhole end of the central bore;

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a bore flow management actuator disposed in the central bore, the bore flow management actuator configured to slide to move the valve closure mechanism between a closed state and an open state;

one or more safety valve insert magnets coupled to the bore flow management actuator, the one or more safety valve insert magnets magnetically coupled with one or more landing nipple magnets of the safety valve landing nipple to slide the bore flow management actuator and move the valve closure mechanism between the closed state and the open state; and

a landing nipple locking feature, the landing nipple locking feature including a sliding sleeve and one or more locking features, the one or more locking features configured to engage with one or more latch profiles in the safety valve landing nipple, the sliding sleeve configured to slide to move the one or more locking features from a radially retracted state to a radially extended state to engage with the one or more latch profiles in the safety valve landing nipple.

9. The well system as recited in Claim 8, wherein the outer housing entirely surrounds the bore flow management actuator and couples to and surrounds at least a portion of the landing nipple locking feature.

10. The well system as recited in Claim 9, wherein landing nipple locking feature is slidingly fixed to the bore flow management actuator.

11. The well system as recited in Claim 9, wherein the one or more locking features are configured to extend through the outer housing to engage with the one or more latch profiles in the safety valve landing nipple.

12. The well system as recited in Claim 8, wherein the landing nipple locking feature and the bore flow management actuator are separate and distinct features.

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13. The well system as recited in Claim 12, wherein the one or more locking features are one or more first locking features for removably fixing the landing nipple locking feature to the safety valve landing nipple, and further including one or more second locking features located proximate a downhole end of the retrievable safety valve, the one or more second locking features configured to engage with one or more second latch profiles in the safety valve landing nipple.

14. The well system as recited in Claim 8, further including one or more seals disposed radially about the outer housing, the one or more seals configured to engage with a polished bore receptacle of the safety valve landing nipple.

15. The well system as recited in Claim 8, wherein the housing of the safety valve landing nipple includes an isolated chamber, the isolated chamber including an actuator coupled to the one or more landing nipple magnets for moving the one or more landing nipple magnets from a first landing nipple magnet state to a second landing nipple magnet state.

16. The well system as recited in Claim 15, further including a power spring located in the isolated chamber and coupled to the one or more landing nipple magnets, the power spring configured to return the one or more landing nipple magnets from the second landing nipple magnet state to the first landing nipple magnet state.

17. A method for assembling and operating a subsurface safety valve (SSSV), comprising:

positioning a safety valve landing nipple disposed in line with production tubing in a wellbore, the safety valve landing nipple including:

a housing having a passageway extending from a first end to a second end thereof;

an isolated chamber located in the housing;

an actuator located in the isolated chamber; and

one or more landing nipple magnets coupled to the actuator in the isolated chamber; and

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inserting a retrievable safety valve insert within the safety valve landing nipple located in the wellbore, the retrievable safety valve insert including:

an outer housing comprising a central bore extending axially through the outer housing, the central bore operable to convey subsurface production fluids there through;

a valve closure mechanism coupled to the outer housing proximate a downhole end of the central bore;

a bore flow management actuator disposed in the central bore, the bore flow management actuator configured to slide to move the valve closure mechanism between a closed state and an open state;

one or more safety valve insert magnets coupled to the bore flow management actuator, the one or more safety valve insert magnets configured to magnetically couple with the one or more landing nipple magnets of the safety valve landing nipple to slide the bore flow management actuator and move the valve closure mechanism between the closed state and the open state; and

a landing nipple locking feature, the landing nipple locking feature including a sliding sleeve and one or more locking features, the one or more locking features configured to engage with one or more latch profiles in the safety valve landing nipple, the sliding sleeve configured to slide to move the one or more locking features from a radially retracted state to a radially extended state to engage with the one or more latch profiles in the safety valve landing nipple.

18. The method as recited in Claim 17, further including actuating the actuator to move the landing nipple magnets from a first landing nipple magnet state to a second landing nipple state and in turn move the one or more safety valve magnets from a first safety valve insert magnet state to a second safety valve insert magnet state and the bore flow management actuator to move the valve closure mechanism from the closed state to the open state.

19. The method as recited in Claim 17, further including removing the retrievable safety valve insert from within the safety valve landing nipple, and then inserting a replacement retrievable safety valve insert within the safety valve landing nipple.

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20. The method as recited in Claim 19, wherein the inserting and the removing including using a wireline, coiled tubing or a wellbore tractor to replace and remove.

21. The method as recited in Claim 17, wherein the inserting the retrievable safety valve insert within the safety valve landing nipple includes inserting the retrievable safety valve insert within the safety valve landing nipple in a single downhole trip.

22. The method as recited in Claim 17, wherein the inserting the retrievable safety valve insert within the safety valve landing nipple includes inserting the retrievable safety valve insert within the safety valve landing nipple in two downhole trips.

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